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June 3, 2024

Ms. Debbie-Anne A. Reese
Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ***Oklahoma Gas and Electric Company,***
Docket Nos. ER08-281-000, *et al.*
True-Up Adjustment Informational Filing for 2023 Rate Year

Dear Secretary Reese:

Pursuant to the Formula Rate Implementation Protocols ("Protocols") contained in Attachment H – Addendum 2-B of the Open Access Transmission Tariff ("OATT") of the Southwest Power Pool, Inc. ("SPP") and Attachment H – Addendum 2-B of the Oklahoma Gas and Electric Company ("OG&E") OATT, OG&E hereby submits a True-Up Adjustment[1] for OG&E's transmission formula rate ("Formula Rate") for the rate year from January 1, 2023 through December 31, 2023 ("2023 Rate Year").[2] As described more fully herein, the True-Up Adjustment reconciles the Projected Annual Transmission Revenue Requirement ("ATRR") with OG&E's actual costs of service for the relevant period and provides for a surcharge to implement that reconciliation. This submission is provided for informational purposes only and, as such, the Commission should neither publicly notice this submittal nor take any action in response to this informational filing.[3]

[1] Capitalized terms used but not defined herein have the meanings set forth in the Protocols.

[2] The Protocols provide that if "June 1 falls on a weekend…," then the filing date "shall be the next business day." Protocols § 1.4. Accordingly, since June 1, 2024 fell on a Saturday, OG&E is submitting this filing the next business day, or Monday, June 3, 2024.

[3] In lieu of Commission-initiated procedures, the Protocols set out a detailed process that enables interested parties to review and, if warranted, challenge aspects of the True-Up Adjustment, which may include the submission of Formal Challenges before the Commission.

I. Background

OG&E, an Oklahoma corporation and a wholly owned subsidiary of OGE Energy Corp., is a multi-state electric utility providing electric service at retail and wholesale in Oklahoma and Western Arkansas. OG&E is a transmission, generation, and distribution-owning member of SPP. SPP provides service over the transmission facilities owned by OG&E pursuant to the rates, terms, and conditions of the SPP OATT. All new transmission service requests on OG&E's transmission facilities must be obtained through the SPP OATT. OG&E recovers the costs associated with transmission services provided utilizing OG&E transmission facilities pursuant to the Formula Rate. Each SPP member retains the unilateral right to make a filing pursuant to Section 205 of the Federal Power Act to change that member's transmission service rates.

On June 25, 2009, in Docket Nos. ER08-281-000, *et al*., the Commission approved a settlement agreement that originally established OG&E's Formula Rate.[4] The Formula Rate has been revised from time to time over the years.[5] Under the Formula Rate, OG&E's ATRR is derived from a formula that tracks increases and decreases in actual costs and projected capital additions every year, subject to the True-Up Adjustment, through which amounts over-collected or under-collected are returned to or collected from customers, with interest. The Protocols set out the terms and conditions applicable to the annual True-Up Adjustment, and this informational filing was prepared and submitted in accordance with the requirements of the Protocols.

On April 22, 2022, the Commission's Division of Audits and Accounting ("DAA") notified OG&E that DAA would be conducting an audit evaluating OG&E's compliance

[4] *Okla. Gas & Elec. Co.*, 127 FERC ¶ 61,296 (2009).

[5] *See, e.g., Okla. Gas & Elec. Co.,* Docket No. ER23-597-000 (Feb. 28, 2023) (unpublished letter order) (accepting updated depreciation rates effective February 11, 2023, but noting Protocols and Commission precedent permit use of updated depreciation rates "as a component of the calculation of the 2022 Rate Year annual true-up adjustment" (citations omitted)) and *Sw. Power Pool, Inc.*, Docket No. ER23-2370-000 (Aug. 22, 2023) (unpublished letter order) (accepting same in SPP OATT); *Okla. Gas & Elec. Co.,* Docket Nos. ER20-1082-000 and ER23-709-000 (Feb. 14, 2023) (unpublished letter order) (accepting Order No. 864 compliance filings effective as of January 27, 2020) and *Sw. Power Pool, Inc.*, Docket No. ER23-1568-000 (June 1, 2023) (unpublished letter order) (accepting same in SPP OATT); *Sw. Power Pool, Inc.*, 169 FERC ¶ 61,110 (2019) (order approving settlement agreement arising out of a complaint submitted in Docket No. EL18-58-000 and, *inter alia*, implementing an adjusted return on equity component).

in several areas[6] for a period beginning January 1, 2018. On July 24, 2023, the DAA issued its audit report covering the period beginning January 1, 2018 and ending December 31, 2022 ("Audit Report").[7] On March 7, 2024, OG&E submitted a refund report implementing findings in the Audit Report.[8]

II. Rate Year 2023 True-Up Adjustment

Pursuant to the Protocols, on June 1 of each calendar year (or the next business day if June 1 falls on a holiday or weekend), OG&E is required to calculate the Baseline ATRR for the Rate Year that has most recently concluded, reconcile the Projected ATRR with the Baseline ATRR for the corresponding Rate Year, and calculate the amount of any over- or under-recovery. These calculations, plus any corrections pursuant to Section 1.10 of the Protocols (concerning certain corrections to OG&E's FERC Form No. 1 or its books and records) or any changes to account for the resolution of any Preliminary Challenge, Formal Challenge, or a proceeding initiated *sua sponte* by the Commission challenging a True-Up Adjustment, to the extent such changes have not been reflected in a prior Annual Update, constitute the True-Up Adjustment.

The Projected ATRR for the 2023 Rate Year, less prior period adjustments, was $95,048,706. The Baseline ATRR for the 2023 Rate Year is $114,604,259. The resulting surcharge of $19,555,553 is reflected in Worksheet L of the Formula Rate template and will be collected from customers with interest through rates effective January 1, 2025. The data-populated Formula Rate template detailing the True-Up Adjustment is appended hereto as Attachment 1.

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[6] *Okla. Gas & Elec. Co.*, Notice of Commencement of Audit, Docket No. FA22-5-000 (April 27, 2022) ("Audit Notice"). Specifically, the Audit Notice clarified that DAA would be evaluating "OG&E's compliance with: (1) approved terms, rates, and conditions of its transmission formula rate mechanism as provided in Attachment H – Addendum 2-A and -B of the [SPP OATT]; (2) accounting requirements of the Uniform System of Accounts Prescribed for Public Utilities and Licensees under 18 C.F.R. Part 101; (3) reporting requirements of the FERC Form No. 1, Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report, under 18 C.F.R. § 141.1; and (4) the requirements in Preservation of Records of Public Utilities and Licensees under 18 C.F.R. Part 125." Audit Notice, at p. 1.

[7] *Okla. Gas & Elec. Co.*, Letter order to Oklahoma Gas and Electric Company approving the final audit report covering the period of January 1, 2018 through December 31, 2022 under Docket No. FA22-5-000 (issued July 25, 2023).

[8] *Okla. Gas & Elec. Co.*, Refund Report of Oklahoma Gas and Electric Company, Docket No. FA22-5-000, filed on March 7, 2024 ("Refund Report"). As referenced in the Refund Report, SPP allocated the refunds to OG&E's wholesale transmission customers through a one-month billing adjustment in March 2024. *See* Refund Report, at pp. 1-2.

III. Other Information and Materials

A. Supporting Information

Much of the information contained in the True-Up Adjustment is taken from OG&E's FERC Form No. 1 for the calendar year ending December 31, 2023. With regard to the "supporting information" described at Section 1.3(a)(2) of the Protocols, a data-populated Formula Rate template in a fully-functioning Excel file detailing the specific data and calculations reflected in the True-Up Adjustment is posted and available on the SPP OASIS, at https://opsportal.spp.org/OASIS/Directory/Member%20Related%20Postings and on the OG&E OASIS, at http://oasis.oge.com/Formula/FormulaDocs.htm. The data-populated Formula Rate template, including associated workpapers, demonstrates and explains information not otherwise set out in OG&E's FERC Form No. 1. A side-by-side comparison of the Projected ATRR components to the Baseline ATRR components is appended hereto as Attachment 2.

B. Accounting Changes and Tariff Changes

Section 1.4(b) of the Protocols provides that, in each True-Up Adjustment filing, OG&E shall identify and provide an explanation of any Accounting Changes or Tariff Changes.

Accounting Changes[9] germane to the True-Up Adjustment that is the subject of this informational filing may be found in the Audit Report. As noted above, OG&E submitted its Refund Report in compliance with the Audit Report on March 7, 2024.

There are no Tariff Changes impacting the True-Up Adjustment for the 2023 Rate Year.

C. True-Up Meeting

Pursuant to Section 2.1(a) of the Protocols, notice is hereby given that the annual True-Up Meeting will be held from 10:00 a.m. to 11:00 a.m. Central time on June 25, 2024. The meeting will be available on Microsoft Teams, and interested parties should email Christy Siharath at marskecl@oge.com for meeting details. Notice of the True-Up Meeting will also be posted on the SPP website.

[9] Section 1.4(b) of the Protocols requires OG&E to "identify and provide an explanation of (i) any changes in OG&E accounting policies, practices or procedures (including changes resulting from revisions to FERC's Uniform System of Accounts and/or Form No. 1 reporting requirements) from those in effect during the calendar year upon which the most recent Baseline ATRR was based and that have an impact on the Formula Rate or the calculations under the Formula Rate ('Accounting Changes')."

D. Service of Informational Filing

In accordance with the Protocols, OG&E is providing this True-Up Adjustment and supporting information to SPP for posting on the publicly accessible portion of the SPP website.[10] Also as required by the Protocols, OG&E has this date served the True-Up Adjustment and supporting information to SPP transmission customers taking Network Integration Transmission Service or Point-to-Point Transmission Service on the OG&E facilities operated by SPP, to transmission service customers taking service under the OG&E OATT, to affected regulatory commissions, and to other parties that have submitted a request for such information.[11]

Please direct any questions concerning this submission to the undersigned. Thank you for your consideration of this matter.

Sincerely,

/s/ *David Martin Connelly*
David Martin Connelly

Attorney for
Oklahoma Gas and Electric Company

Enclosures

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[10] SPP OATT, Attachment H Addendum 2-B, Section 1.3; OG&E OATT, Attachment H Addendum 2-B, Section 1.3.

[11] *Id*.

Attachment 1

ATTACHMENT 1

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended 12/31/2023
(Enter whether "Projected Data" or "Actual Data") Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended 12/31/2023
(Enter whether "Projected Data" or "Actual Data") Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2023

Line No.					Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, ln 17 - ln 18)			$ 162,528,797
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, ln 21)			114,604,259
3	DIVISOR				
4	TO's Transmission Network Load	(Worksheet B, ln 14)			5,671,969
5	RATES				
6	Annual Cost ($/kW/Yr)	(ln 2 / ln 4)	20.205		
7	P-to-P Rate ($/kW/Mo)	(ln 6 / 12)	1.684		
			Peak		Off-Peak
8	Weekly P-To-P Rate ($/kW/Wk)	(ln 6 / 52; ln 6 / 52)	0.389		0.389
9	Daily P-To-P Rate ($/kW/Day)	(ln 8 / 5; ln 8 / 7)	0.078	Capped at weekly rate	0.056
10	Hourly P-To-P Rate ($/MWh)	(ln 9 / 16; ln 9 / 24 both x 1,000)	4.857	Capped at weekly & daily rate	2.313

Rate Formula Template
Utilizing FERC Form 1 for the 12 months Ended 12/31/2023
(Enter whether "Projected Data" or "Actual Data") Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator			Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)				$	294,754,219
12	REVENUE CREDITS	(Note A)	Total	Allocator			
13						$	-
14	Other Transmission Revenue	(Worksheet A)	17,621,163	DA	1.00000	$	17,621,163
15	Total Revenue Credits		17,621,163			$	17,621,163
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)				$	277,133,056
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)				$	162,528,797
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)				$	-
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)				$	-
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)				$	-
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)				$	114,604,259
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)					
23	Annual Rate	((ln 16 / ln 46) x 100)					12.48%
24	Monthly Rate	(ln 23 / 12)					1.04%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)					
26	Annual Rate	(((ln 16 - ln 92) / ln 46) x 100)					9.64%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)					
28	Annual Rate	(((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)					2.13%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) RATE BASE CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator		(5) Total Transmission
29	GROSS PLANT IN SERVICE					
30	Production	(Worksheet K)	5,580,871,326	NA		
31	Transmission	(Worksheet K)	3,147,413,560	TP	0.96037	3,022,690,128
32	Distribution	(Worksheet K)	5,878,453,310	NA		
33	General Plant	(Worksheet K) (Note J)	569,433,142	W/S	0.10030	57,116,041
34	Intangible Plant	(Worksheet K) (Note V)	384,086,316	W/S	0.10030	38,525,137
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	15,560,257,654			3,118,331,306
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		**GP=**	**0.200404**	
37	ACCUMULATED DEPRECIATION					
38	Production	(Worksheet K)	2,687,225,051	NA		
39	Transmission	(Worksheet K)	835,557,502	TP	0.96037	802,446,633
40	Distribution	(Worksheet K)	1,606,471,479	NA		
41	General Plant	(Worksheet K) (Note J)	214,673,883	W/S	0.10030	21,532,506
42	Intangible Plant	(Worksheet K) (Note V)	208,903,949	W/S	0.10030	20,953,762
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	5,552,831,864			844,932,900
44	NET PLANT IN SERVICE					
45	Production	(ln 30 - ln 38)	2,893,646,276	NA		
46	Transmission	(ln 31 - ln 39)	2,311,856,058			2,220,243,495
47	Distribution	(ln 32 - ln 40)	4,271,981,831	NA		
48	General Plant	(ln 33 - ln 41)	354,759,258			35,583,535
49	Intangible Plant	(ln 34 - ln 42)	175,182,367			17,571,375
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	10,007,425,790			2,273,398,406
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		**NP=**	**0.227171**	
52	ADJUSTMENTS TO RATE BASE	(Note D)				
53	Account No. 281	(Worksheet C)	-			-
54	Account No. 282	(Worksheet C)	(1,425,908,154)			(285,757,096)
55	Account No. 283	(Worksheet C)	(158,717,812)			(438,629)
56	Account No. 190	(Worksheet C)	278,676,862			802,042
57	Account No. 255	(Worksheet C)	(11,661,675)			-
57a	Account No. 254	(Worksheet C)	(680,000,612)			(134,323,941)
57b	Account No. 182.3	(Worksheet C)	68,661,363			3,280,872
58	Unfunded Reserves	(Worksheet N)	(4,072,700)	DA	1.00000	(4,072,700)
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,933,022,729)			(420,509,452)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA	1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA	1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP	0.96037	619,336
62	WORKING CAPITAL	(Note G)				
63	CWC	(1/8 * ln 90)	24,361,894			4,926,129
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	26,874,196	TP	0.96037	25,809,245
65	Prepayments (Account 165)	(Worksheet K)	13,572,532	GP	0.20040	2,719,984
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	64,808,621			33,455,358
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	8,139,856,574			1,886,963,647

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator		(5) Total Transmission
	OPERATION & MAINTENANCE EXPENSE					
68	Transmission	321.112.b	170,419,880			
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)				
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	122,966,455			
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	20,644,195			
71	Less Account 565	321.96.b (Note I)	4,545,430			
72	Plus Acct 565 native load, zonal or pool	(Note I)	-			
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	22,263,800	TP	0.96037	21,381,547
74	Administrative and General	323.197.b (Note J)	171,377,414	NA		
75	Less: Acct. 924, Property Insurance	323.185.b	3,642,300	NA		
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	5,482,348	NA		
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,455,957	NA		
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	6,631,535			
79	Less: PBOP amount included in Line 74	(Note T)	2,979,949			
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	150,185,325	W/S	0.10030	15,064,088
81	Plus: Acct. 924	(ln 75)	3,642,300	GP	0.20040	729,930
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	386,122	DA	1.00000	386,122
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA	1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA	1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA	1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	6,017,601	W/S	0.10030	603,585
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S	0.10030	1,243,761
88	A & G Subtotal	(sum lns 80 to 87)	172,631,348			18,027,487
89	Transmission Lease Payments	(Worksheet D)	-	DA	1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	194,895,148			39,409,034
91	DEPRECIATION AND AMORTIZATION EXPENSE					
92	Transmission	336.7.b	65,769,330	TP	0.96037	63,163,070
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP	0.96037	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA	1.00000	-
95	General	336.10.b	32,531,888	W/S	0.10030	3,263,057
96	Intangible	336.1.f	33,405,103	W/S	0.10030	3,350,643
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	131,706,321			69,776,770
98	TAXES OTHER THAN INCOME	(Note L)				
99	Labor Related					
100	Payroll	263.i	14,147,701	W/S	0.10030	1,419,062
101	Plant Related					
102	Property	263.i	87,521,861	GP	0.20040	17,539,694
103	Gross Receipts	263.i	-			
104	Other	263.i	201,929	GP	0.20040	40,467
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	101,871,491			18,999,223
106	INCOME TAXES	(Note M)				
107	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.30%			
108	CIT=(T/1-T) * (1-(WCLTD/R)) =		23.20%			
109	where WCLTD=(ln 137) and R= (ln 140)					
110	and FIT, SIT & p are as given in Note M.					
111	1 / (1 - T) = (from ln 107)		1.3211			
112	Amortized Investment Tax Credit	266.8.f (enter negative)	-			
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,485,550)			
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(6,360,542)			
113	Income Tax Calculation	(ln 108 * ln 116)	145,865,995	NA		33,814,334
114	ITC adjustment	(ln 111 * ln 112)	-	NP	0.227171	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(ln 111 * ln 112a)	(4,604,728)	DA		(4,604,728)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(ln 111 * ln 112b)	(8,402,852)	DA		(8,402,852)
115	TOTAL INCOME TAXES	(sum lns 113 to 114b)	132,858,414			20,806,754
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	628,780,177	NA		145,762,438
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		1,190,111,552			294,754,219

Rate Formula Template
Utilizing FERC Form 1 for the 12 months Ended 12/31/2023
(Enter whether "Projected Data" or "Actual Data") Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

ln No.	(1)	(2)	(3)		(4)		(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF						
118	Total transmission plant	(ln 31)					3,147,413,560
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)					42,182,084
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)					82,541,347
121	Transmission plant included in SPP Tariff	(ln 118 - ln 119 - ln 120)					3,022,690,128
122	Percent of transmission plant in SPP Tariff	(ln 121 / ln 118)				**TP=**	**0.960373**
123	WAGES & SALARY ALLOCATOR (W/S)						
124	Production	354.20.b	65,625,631	NA			-
125	Transmission	354.21.b	14,898,781	TP	0.96037		14,308,383
126	Distribution	354.23.b	46,853,269	NA			-
127	Other (Excludes A&G)	354.24,25,26.b	15,273,442	NA			-
128	Total	(sum lns 124 to 127)	142,651,123				14,308,383
129	Transmission related amount	(ln 128 - Col. 5 / Col. 3)				**W/S=**	**0.1003033**
130	RETURN (R)						
131	Preferred Dividends	(118.29.c) (positive number)	0				-
132	Development of Common Stock:						
133	Long Term Debt	(Worksheet K) (Note Q)			46.85%		4,379,560,492
134	Preferred Stock	(Worksheet K) (Note Q)			0.00%		-
135	Common Stock	(Worksheet K) (Note Q)			53.15%		4,968,905,879
136	Total	(sum lns 133 to 135)					9,348,466,371
			$	%	Cost (Note Q)		Weighted
137	Long Term Debt		4,379,560,492	46.85%	0.0458		0.0214
138	Preferred Stock	112.3.c	0	0.00%	0.0000		0.0000
139	Common Stock		4,968,905,879	53.15%	0.1050		0.0558
140	Total	(sum lns 137 to 139)	9,348,466,371			**R**	**0.0772**

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter	
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
E	Reserved for future use.
F	Identified as being only transmission related or functionally booked to transmission.
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
H	Reserved for future use
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall Include only safety-related advertising cost booked to the account.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0.

Inputs Required:	FIT =	21.00%	
	SIT=	4.18%	(State Income Tax Rate or Composite SIT - Worksheet J)
	p =	0.00%	(percent of federal income tax deductible for state purposes)

N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
T	PBOP base amount, initially set at $12,400,000, shall not be changed absent a separate filing made with the FERC.
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".

W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.

X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.

Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corportion Commission and the FERC. This amount should equal amount reflected on line 93.

Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.200404
Net Plant	NP	0.227171
Trans. Plant in SPP	TP	0.960373
Wages & Salaries	W/S	0.100303
No Allocator	NA	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet A

I. Account 454, Rent from Electric Property - Relevant Year = 2023 (Note 1)

(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

Line No.		Data Sources	2023 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	$2,419,704	20.0404%	$ 484,917
2					
3					
4	**Net Account 454 - Credited as transmission pole rentals =**				**$484,917**

II. Account 456, Other Electric Revenue - Relevant Year = 2023 (Notes 1 & 2)

(Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

Line No.			(A) 2023 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission
5		300.21.b	$259,748,065							
6	Miscellaneous - McClain Adder									
7	Miscellaneous - Scrap Sales			$62,662	$218,077					
8	Miscellaneous - OMPA Admin Fee									
9	Miscellaneous								$500,425	
10	Miscellaneous - Honeywell Energy Management									
11	Miscellaneous - Sale of Residual Oil									
12	Reimbursed Payroll Costs									
13	Remuneration Sales Taxes Collection - AR						$69,452			
14	Franchise & Privilege Tax Adjustment						$614			
15	Oil Lease & Royalties						$34,979			
16	Pace Payments									
17	Transmission Service Revenues - from OG&E LSE								$83,570,347	
18	Transmission Service Revenues - Unbundled OK & AR									
19	Transmission Service Revenues - Direct Assigned Facilities						$31,188,708			
20	Salvage Clearing									
21	Point-to-Point Revenue Refundable to Retail Customers								$1,227,559	
22	Discount on Purchased Wind Credits									
23	Renewable Energy Certificate Sales - OK & AR			$3,751,387						
24	Base Plan Revenues							$123,520,111		
25	Z2 Revenues Credits to Customers								$15,603,746	
26	TOTALS (Sum lns 6 - 25)		$259,748,065	$3,814,049	$218,077	$0	$31,293,753	$123,520,111	$100,902,076	$0
27	**Net Account 454 - Credited as Transmission Revenues** [(A)-(B)-(C)-(D)-(E)-(F)-(G)] =									**($0)**

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year = 2023 (Notes 1 & 3) 328-330.Total.n $32,681,035

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

	Less:	**Transmission (Load in Divisor)**	
28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	$12,384,748	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges	$1,154,826	
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	$643,195	
37	Reactive Service Revenue (Schedule 2)	$1,362,021	
38			
39			
40	**Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =** (Sum lns 28 thru 39)		$15,544,789
41	**Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40]		**$17,136,246**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year = 2023 (Note 3)

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			
46	**Sum of Parts I, II & III** (Addendum 2-A, ln 14)		**$17,621,163**

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.

49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year[1]	Hour Ending[1]	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI/KAMO Peak Load	Westar Energy Peak Load	AECC / AVECC Peak Load	GSEC Peak Load	PEC Peak Load	GRDA Peak Load	City of Paris Peak Load	TO's Transmission Peak Load[1]
1	30-Jan-23	1100	4,747.537	122.479	292.985	13.540	0.000	195.922	0.000	28.431	0.072	6.515	5,400.966
2	1-Feb-23	1000	4,451.765	116.599	273.341	13.223	0.000	187.576	2.164	26.843	0.064	6.896	5,071.575
3	20-Mar-23	0800	4,029.824	103.975	225.508	11.167	0.414	191.883	0.000	23.485	0.052	6.057	4,586.308
4	19-Apr-23	1700	4,039.679	84.977	286.609	6.261	0.379	109.828	0.000	17.958	0.348	3.853	4,546.039
5	9-May-23	1700	4,803.677	108.675	360.185	9.333	0.503	155.980	0.000	20.238	0.342	6.510	5,458.933
6	29-Jun-23	1700	6,165.958	130.222	390.188	13.491	0.000	206.498	0.000	30.789	0.410	8.844	6,937.556
7	31-Jul-23	1700	5,995.319	133.429	602.126	13.181	0.000	195.674	0.000	30.859	0.309	8.100	6,970.897
8	21-Aug-23	1700	6,500.755	134.318	519.092	14.431	0.000	224.425	0.000	28.992	0.400	9.678	7,422.413
9	5-Sep-23	1700	6,112.863	136.225	493.720	12.814	0.356	197.850	0.000	31.241	0.456	8.642	6,985.525
10	2-Oct-23	1700	4,819.126	121.161	357.269	9.364	0.324	177.771	0.000	26.016	0.697	6.276	5,511.728
11	1-Nov-23	0800	4,045.266	112.581	235.319	11.315	0.556	163.011	0.000	23.513	0.699	5.825	4,592.260
12	19-Dec-23	0900	4,037.773	113.831	230.125	10.750	0.381	162.067	0.000	23.939	0.560	5.760	4,579.426
13	Total		59,749.542	1,418.472	4,266.467	138.870	2.913	2,168.485	2.164	312.304	4.409		68,063.626
14	12-CP		4,979.128	118.206	355.539	11.573	0.243	180.707	0.180	26.025	0.367		5,671.969

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending											GFA PTP Scheduled Load
15	30-Jan-23	1100											0
16	1-Feb-23	1000											0
17	20-Mar-23	0800											0
18	19-Apr-23	1700											0
19	9-May-23	1700											0
20	29-Jun-23	1700											0
21	31-Jul-23	1700											0
22	21-Aug-23	1700											0
23	5-Sep-23	1700											0
24	2-Oct-23	1700											0
25	1-Nov-23	0800											0
26	19-Dec-23	0900											0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending											GFA PTP Contract Demand
27	30-Jan-23	1100											0
28	1-Feb-23	1000											0
29	20-Mar-23	0800											0
30	19-Apr-23	1700											0
31	9-May-23	1700											0
32	29-Jun-23	1700											0
33	31-Jul-23	1700											0
34	21-Aug-23	1700											0
35	5-Sep-23	1700											0
36	2-Oct-23	1700											0
37	1-Nov-23	0800											0
38	19-Dec-23	0900											0

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet B

II. Notes (cont.)

4 "Non-Firm Sales in TO's Zone" are non-firm loads in kW at the time of, and included in, TO's monthly transmission system peak load associated with sales to customers in TO's zone. Details are as follows:

Line No.	Month, Day and Year	Hour ending											Non-Firm Sales in TO's Zone
39	30-Jan-23	1100											0
40	1-Feb-23	1000											0
41	20-Mar-23	0800											0
42	19-Apr-23	1700											0
43	9-May-23	1700											0
44	29-Jun-23	1700											0
45	31-Jul-23	1700											0
46	21-Aug-23	1700											0
47	5-Sep-23	1700											0
48	2-Oct-23	1700											0
49	1-Nov-23	0800											0
50	19-Dec-23	0900											0

5 "Non-TO Generation" in kW is load served by non-TO generators operating synchronously with the TO's transmission system. Details are as follows:

Line No.	Month, Day and Year	Hour ending											Non-TO Generation in TO's Zone
51	30-Jan-23	1100											0
52	1-Feb-23	1000											0
53	20-Mar-23	0800											0
54	19-Apr-23	1700											0
55	9-May-23	1700											0
56	29-Jun-23	1700											0
57	31-Jul-23	1700											0
58	21-Aug-23	1700											0
59	5-Sep-23	1700											0
60	2-Oct-23	1700											0
61	1-Nov-23	0800											0
62	19-Dec-23	0900											0

6 "Non-TO Load in TO's Zone" is load in kW for firm-service customers in TO's zone that is electronically transferred to other TO zones. Details are as follows:

Line No.	Month, Day and Year	Hour ending											Non-TO Load in TO's Zone
63	30-Jan-23	1100											0
64	1-Feb-23	1000											0
65	20-Mar-23	0800											0
66	19-Apr-23	1700											0
67	9-May-23	1700											0
68	29-Jun-23	1700											0
69	31-Jul-23	1700											0
70	21-Aug-23	1700											0
71	5-Sep-23	1700											0
72	2-Oct-23	1700											0
73	1-Nov-23	0800											0
74	19-Dec-23	0900											0

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property **Relevant Year =** **2023** (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23									
24	**Subtotal - Form 1, p273**	-	-	-	-	-	-		
25	**Less FASB 109 Above if not separately removed**	-	-	-	-	-	-		
26	**Less FASB 106 Above if not separately removed**	-	-	-	-	-	-		
27	**Proration Adjustment - (from Worksheet C.2)**	-							
28	**Total (ln 24 - ln 25 - ln 26 + ln 27)**	-	-	-	-	-	-		
29	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
30	**Total (ln 28 * ln 29)**		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property **Relevant Year =** **2023** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,425,908,154)	-	-	-	(1,425,908,154)		(1,425,908,154)	Accumulated deferred income taxes-Other property.
33								-	
34								-	
35								-	
36								-	
37								-	
38								-	
39								-	
40								-	
41								-	
42								-	
43								-	
44								-	
45								-	
46								-	
47								-	
48								-	
49								-	
50								-	
51	**Subtotal - Form 1, p275**	(1,425,908,154)	-	-	-	(1,425,908,154)	-		
52	**Less FASB 109 Above if not separately removed**	-	-	-	-	-	-		
53	**Less FASB 106 Above if not separately removed**	-	-	-	-	-	-		
54	**Proration Adjustment - (from Worksheet C.2)**	-				-			
55	**Total (ln 51 - ln 52 - ln 53 + ln 54)**	(1,425,908,154)	-	-	-	(1,425,908,154)	-		
56	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
57	**Total (ln 55 * ln 56)**		0	0	0	(285,757,096)	0	(285,757,096)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other **Relevant Year = 2023** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
58									
59	Prepaid Expenses	(2,188,730)	-			(2,188,730)		(2,188,730)	Book accrual vs. actual payments for tax.
60	Pension Plans	(36,709,694)	(36,709,694)					-	ADIT related to Pre-paid Pension Expense.
61	Bond Redemption - Unamortized Call Premium Costs	(1,490,262)	(1,490,262)					-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
62	Deferred Storm Expenses - OK - Reg Asset	(55,961,876)	(55,961,876)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,433,726)	(1,433,726)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(9,312,176)	(9,312,176)					-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
65	Deferred Red Rock Plant Costs - OK - Reg Asset	(885,493)	(885,493)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,679,587	1,679,587					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,675,864	11,675,864					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(190,958)	(190,958)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(18,212)	(18,212)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Gain on Sale of Assets - Reg Liability - OK	378,311	378,311					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,268,850)	(4,268,850)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Other - Uncertain OK Tax Credits	(17,090,270)	(17,090,270)					-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
73	Deferred Expenses (2019) - Frontier Plant	(1,068,179)	(1,068,179)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Deferred COVID-19 Expenses-AR	(512,577)	(512,577)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Deferred COVID-19 Expenses-OK	(1,243,929)	(1,243,929)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76	Misc Accrued Liabilities	(417,217)	(417,217)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
77	Equity AFUDC	(39,659,428)	(39,659,428)	-	-	-	-	-	Equity AFUDC
78								-	
79								-	
80								-	
81								-	
82								-	
83								-	
84								-	
85								-	
86								-	
87								-	
88								-	
89								-	
90								-	
91								-	
92								-	
93								-	
94								-	
95								-	
96								-	
97								-	
98								-	
99								-	
100								-	
101								-	
102								-	
103								-	
104								-	
105								-	
106								-	
107								-	
108								-	
109								-	
110	**Subtotal - Form 1, p277.9.k**	(158,717,812)	(156,529,083)	-	-	(2,188,730)	-		
111	**Less FASB 109 Above if not separately removed**	-	-	-	-	-	-		
112	**Less FASB 106 Above if not separately removed**	-	-	-	-	-	-		
113	**Proration Adjustment - (from Worksheet C.2)**	-							
114	**Total (ln 110 - ln 111 - ln 112 + ln 113)**	(158,717,812)	(156,529,083)	-	-	(2,188,730)	-		
115	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
116	**Total (ln 114 * ln 115)**		0	0	0	(438,629)	0	(438,629)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT **Relevant Year =** **2023** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
117									
118	Accrued Vacation	1,254,049	-				1,254,049	1,254,049	Book accrual vs. actual payments for tax.
119	Bad Debts	468,436	468,436					-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	1,758,519	-				1,758,519	1,758,519	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related, includes Bonuses	4,983,601	-				4,983,601	4,983,601	Book accrual vs. actual payments for tax.
122	ARO Liability	19,229,547	19,229,547					-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	13,388,183	13,388,183					-	Book accrual vs. actual payments for tax purposes
124	Other - Misc	538,503	538,503					-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits	2,822,335	2,822,335					-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	228,077,952	228,077,952						ADIT for Tax Credit Carryover
127	Kaw Water Storage Agreement Liability	2,740,563	2,740,563					-	Book accrual vs. actual payments for tax.
128	Deferred Revenues	2,283,380	2,283,380					-	Deferred revenue accrual per books vs. actual revenue for tax purposes
129	Leases - Windfarms	1,131,796	1,131,796					-	Book accrual vs. actual payments for tax.
130								-	Book accrual vs. actual payments for tax.
131								-	
132								-	
133								-	
134								-	
135								-	
136								-	
137								-	
138								-	
139								-	
140								-	
141								-	
142								-	
143								-	
144								-	
145								-	
146								-	
147								-	
148								-	
149								-	
150								-	
151								-	
152								-	
153									
154	**Subtotal - Form 1, p234.8.c**	278,676,862	270,680,694	-	-	-	7,996,168		
155	**Less FASB 109 Above if not separately removed**	-	-	-	-	-	-		
156	**Less FASB 106 Above if not separately removed**	-	-	-	-	-	-		
157	**Proration Adjustment - (from Worksheet C.2)**	-							
158	**Total (ln 154 - ln 155 - ln 156 + ln 157)**	278,676,862	270,680,694	-	-	-	7,996,168		
159	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
160	**Total (ln 158 * ln 159)**		0	0	0	0	802,042	802,042	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161									
162	Accumulated Deferred Investment Tax Credits	(11,661,675)	(11,661,675)	-	-	-	-	-	
163			-	-	-	-	-	-	
164			-	-	-	-	-	-	
165			-	-	-	-	-	-	
166			-	-	-	-	-	-	
167			-	-	-	-	-	-	
168			-	-	-	-	-	-	
169			-	-	-	-	-	-	
170			-	-	-	-	-	-	
171			-	-	-	-	-	-	
172			-	-	-	-	-	-	
173			-	-	-	-	-	-	
174			-	-	-	-	-	-	
175			-	-	-	-	-	-	
176			-	-	-	-	-	-	
177			-	-	-	-	-	-	
178			-	-	-	-	-	-	
179			-	-	-	-	-	-	
180									
181	**Subtotal - Form 1, p267.8.h**	(11,661,675)	(11,661,675)	-	-	-	-		
182	**Less FASB 109 Above if not separately removed**	-	-	-	-	-	-		
183	**Less FASB 106 Above if not separately removed**	-	-						
184	**Less Post 1971 ITC Property Under F2 Option**	-	-	-	-	-	-		
185	**Total (ln 181 - ln 182 - ln 183 - ln 184)**	(11,661,675)	(11,661,675)	-	-	-	-		
186	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
187	**Total (ln 185 * ln 186)**		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(589,884,954)	-		-	(589,884,954)	-	(589,884,954)	Worksheets C.4a, C.5a, C.6a
190	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Property	(6,492,106)	-		-	(6,492,106)	-	(6,492,106)	Worksheets C.4a, C.5a, C.6a
191	2017 TCJA Rate Chg - Liab, before Gross-up - Unprotected Other	(6,080,357)	(3,565,402)		(17,100)	(218,189)	(2,279,667)	(2,514,955)	Worksheets C.4a, C.5a, C.6a
192	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,356,934)	(3,356,934)		-	-	-	-	
193								-	
194									
195								-	
196								-	
197	2021 Oklahoma Rate Change - Unprotected	(70,591,850)	(1,480,111)		(137,478)	(67,657,095)	(1,317,166)	(69,111,739)	Worksheets C.4b, C.5b, C.6b
198	2022 Arkansas Rate Change - Unprotected	(2,536,875)	(2,536,875)		(1,511)	(2,390,674)	(63,906)	(2,456,091)	Worksheets C.4c, C.5c, C.6c
199	2023 Arkansas Rate Change - Unprotected	(423,014)	(13,470)		(252)	(398,637)	(10,656)	(409,544)	Worksheets C.4d, C.5d, C.6d
200	2024 Arkansas Rate Change - Unprotected	(634,521)	(20,205)		(378)	(597,955)	(15,983)	(614,317)	Worksheets C.4e, C.5e, C.6e
201								-	
202								-	
203								-	
204								-	
205								-	
206								-	
207								-	
208								-	
209								-	
210								-	
211								-	
212								-	
213								-	
214									
215									
216									
217									
218	**Subtotal - Form 1, p278**	(680,000,612)	(10,972,997)	-	(156,718)	(667,639,610)	(3,687,378)		
219	**Proration Adjustment**	-	-	-	-	-	-		
220	**Total (ln 218 + ln 219)**	(680,000,612)	(10,972,997)	-	(156,718)	(667,639,610)	(3,687,378)		
221	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
222	**Total (ln 220 * ln 221)**		0	0	(156,718)	(133,797,367)	(369,856)	(134,323,941)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

VII. Account 182.3 - Deficient ADIT Assets **Relevant Year = 2023** (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
223									
224	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	2,450,670	(19,257,651)		(116,979)	-	21,825,300	21,708,321	Worksheets C.4a, C.5a, C.6a
225	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	55,044,096	55,044,096					-	
226	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,695,479			1,695,479			1,695,479	
227	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	482,828	482,828					-	
228								-	
229								-	
230								-	
231								-	
232	2021 Oklahoma Rate Change - Unprotected	8,380,983	10,514,742		8,477	(2,834,237)	692,001	(2,133,759)	Worksheets C.4b, C.5b, C.6b
233	2022 Arkansas Rate Change - Unprotected	427,019	403,633		-	-	23,386	23,386	Worksheets C.4c, C.5c, C.6c
234	2023 Arkansas Rate Change - Unprotected	72,135	68,227		-	-	3,909	3,909	Worksheets C.4d, C.5d, C.6d
235	2024 Arkansas Rate Change - Unprotected	108,153	102,298		-	-	5,855	5,855	Worksheets C.4e, C.5e, C.6e
236								-	
237								-	
238								-	
239								-	
240								-	
241								-	
242								-	
243								-	
244								-	
245								-	
246									
247	**Subtotal - Form 1, p232**	68,661,363	47,358,173	-	1,586,978	(2,834,237)	22,550,450		
248	**Proration Adjustment - Transmission NOL (Worksheet C.2)**	-	-	-	-	-	-		
249	**Proration Adjustment - General NOL (Worksheet C.2)**	-	-						
250	**Total (ln 247 + ln 248 + ln 249)**	68,661,363	47,358,173	-	1,586,978	(2,834,237)	22,550,450		
251	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
252	**Total (ln 250 * ln 251)**		0	0	1,586,978	(567,991)	2,261,885	3,280,872	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation (2022 & 2023)

Line No.	(2022)	(a)	Dr. (Cr.) (2023)	(b)	AVG Bal to Worksheet C
1	**Acct 282**				
2	Net Total Property and Accumulated Depreciation	(1,374,866,950)	Net Total Property and Accumulated Depreciation	(1,476,949,358)	(1,425,908,154)
3					
4					
5					
6					
7		(1,374,866,950)		(1,476,949,358)	(1,425,908,154)
8	FAS 109 Taxes - Debt AFUDC included in balance above		FAS 109 Taxes - Debt AFUDC included in balance above	-	-
9	**Acct 283**				
10	Prepaid Expenses	(1,819,662)	Prepaid Expenses	(2,557,797)	(2,188,730)
11	Pension Plans	(35,423,735)	Pension Plans	(37,995,653)	(36,709,694)
12	Bond Redemption - Unamortized Call Premium Costs	(1,579,734)	Bond Redemption - Unamortized Call Premium Costs	(1,400,790)	(1,490,262)
13	Deferred Storm Expenses - OK - Reg Asset	(49,266,256)	Deferred Storm Expenses - OK - Reg Asset	(62,657,495)	(55,961,876)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,460,735)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,406,716)	(1,433,726)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(8,780,677)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(9,843,674)	(9,312,176)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(919,996)	Deferred Red Rock Plant Costs - OK - Reg Asset	(850,989)	(885,493)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,680,847	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,678,326	1,679,587
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,330,794	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	12,020,934	11,675,864
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(208,479)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(173,437)	(190,958)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(36,424)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	-	(18,212)
21	Deferred Gain on Sale of Assets - Reg Liability - OK	401,581	Deferred Gain on Sale of Assets - Reg Liability - OK	355,041	378,311
22	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,373,690)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,164,010)	(4,268,850)
23	Other - Uncertain OK Tax Credits	(17,090,270)	Other - Uncertain OK Tax Credits	(17,090,270)	(17,090,270)
24	Deferred Expenses (2019) - Frontier Plant	(1,257,458)	Deferred Expenses (2019) - Frontier Plant	(878,900)	(1,068,179)
25	Deferred COVID-19 Expenses-AR	(469,369)	Deferred COVID-19 Expenses-AR	(555,784)	(512,577)
26	Deferred COVID-19 Expenses-OK	(1,400,339)	Deferred COVID-19 Expenses-OK	(1,087,519)	(1,243,929)
27	Misc Accrued Liabilities	1,223,965	Misc Accrued Liabilities	(2,058,399)	(417,217)
28	Equity AFUDC	(60,437,562)	Equity AFUDC	(18,881,293)	(39,659,428)
29					
30					
31					
32					
33		(169,887,199)		(147,548,425)	(158,717,812)
34	**Acct 190**				
35	Accrued Vacation	1,123,082	Accrued Vacation	1,385,015	1,254,049
36	Bad Debts	470,062	Bad Debts	466,810	468,436
37	Accrued Liability-Public Liability	1,364,520	Accrued Liability-Public Liability	2,152,517	1,758,519
38	Accrued Liability-Employee Related, includes Bonuses	4,140,126	Accrued Liability-Employee Related, includes Bonuses	5,827,075	4,983,601
39	ARO Liability	18,801,728	ARO Liability	19,657,366	19,229,547
40	Post-Retirement Benefits (PR Life & Medical)	12,748,334	Post-Retirement Benefits (PR Life & Medical)	14,028,032	13,388,183
41	Other - Misc	620,961	Other - Misc	456,045	538,503
42	Deferred Fed Investment Tax Credits	2,914,210	Deferred Fed Investment Tax Credits	2,730,460	2,822,335
43	Tax Credit Carryover	225,523,632	Tax Credit Carryover	230,632,272	228,077,952
44	Kaw Water Storage Agreement Liability	2,722,967	Kaw Water Storage Agreement Liability	2,758,159	2,740,563
45	Deferred Revenues	2,078,968	Deferred Revenues	2,487,791	2,283,380
46	Leases - Windfarms	1,145,494	Leases - Windfarms	1,118,097	1,131,796
47					
48					
49					
50					
51					
52		273,654,084		283,699,639	278,676,862

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.1 - Average Balance Calculation 0

Line No.	(2022)	(a)	Dr. (Cr.)	(2023)	(b)	AVG Bal to Worksheet C
53	**Acct 255**					
54	Accumulated Deferred Investment Tax Credits	(12,032,554)		Accumulated Deferred Investment Tax Credits	(11,290,796)	(11,661,675)
55	**Acct 254 (gross-up for income taxes included for total)**					
56	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(598,581,282)		2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(581,188,626)	(589,884,954)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(12,984,212)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	-	(6,492,106)
58	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(12,160,715)		2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	0	(6,080,357)
59	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,474,001)		Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,239,868)	(3,356,934)
60		-			-	-
61		-			-	-
62		-			-	-
63		-			-	-
64	2021 OKLA Rate Chg - Unprotected	(79,462,071)		2021 OKLA Rate Chg - Unprotected	(61,721,629)	(70,591,850)
65	2022 Arkansas Rate Change - Unprotected	(2,536,875)		2022 Arkansas Rate Change - Unprotected	(2,536,875)	(2,536,875)
66		-		2023 Arkansas Rate Change - Unprotected	(846,028)	(423,014)
67		-		2024 Arkansas Rate Change - Unprotected	(1,269,043)	(634,521)
68		-			-	-
69		-			-	-
70		-			-	-
71		-			-	-
72		-			-	-
73						
74						
75						
76		(709,199,156)			(650,802,069)	(680,000,612)
77	Acct 254 Gross Up	(241,521,544)			(221,776,786)	(231,649,165)
78	Total Acct 254 Grossed Up	(950,720,700)			(872,578,854)	(911,649,777)
79	**Acct 182.3 (gross-up for income taxes included for total)**					
80	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	4,901,339		2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	0	2,450,670
81	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,048,613		Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,039,579	55,044,096
82	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,733,428		Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,657,530	1,695,479
83	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	965,656		Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	-	482,828
84		-			-	-
85		-			-	-
86		-			-	-
87	2021 OKLA Rate Chg - Unprotected	9,474,846		2021 OKLA Rate Chg - Unprotected	7,287,121	8,380,983
88	2022 Arkansas Rate Change - Unprotected	427,019		2022 Arkansas Rate Change - Unprotected	427,019	427,019
89		-		2023 Arkansas Rate Change - Unprotected	144,270	72,135
90		-		2024 Arkansas Rate Change - Unprotected	216,306	108,153
91		-			-	-
92		-			-	-
93		-			-	-
94		-			-	-
95		71,550,901			65,771,826	68,661,363
96	Acct 182.3 Gross Up	24,308,618			22,365,439	23,337,028
97	Total Acct 182.3 Grossed Up	95,859,519			88,137,264	91,998,392

Future Notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission **Relevant Year =** 2023

Line No.								
1	Days in Period					Averaging with Proration		
2	A	B	C	D	E	F	G	H
3	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
4								
5	December 31st balance Prorated Items							
6	January	31	335	365	91.78%		-	-
7	February	28	307	365	84.11%		-	-
8	March	31	276	365	75.62%		-	-
9	April	30	246	365	67.40%		-	-
10	May	31	215	365	58.90%		-	-
11	June	30	185	365	50.68%		-	-
12	July	31	154	365	42.19%		-	-
13	August	31	123	365	33.70%		-	-
14	September	30	93	365	25.48%		-	-
15	October	31	62	365	16.99%		-	-
16	November	30	32	365	8.77%		-	-
17	December	31	1	365	0.27%		-	-
18	Total	365	2,029	4,380		-	-	

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant **Relevant Year =** 2023

Line No.								
22	Days in Period					Averaging with Proration - Projected		
23	A	B	C	D	E	F	G	H
24	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
25								
26	December 31st balance Prorated Items							
27	January	31	335	365	91.78%		-	-
28	February	28	307	365	84.11%		-	-
29	March	31	276	365	75.62%		-	-
30	April	30	246	365	67.40%		-	-
31	May	31	215	365	58.90%		-	-
32	June	30	185	365	50.68%		-	-
33	July	31	154	365	42.19%		-	-
34	August	31	123	365	33.70%		-	-
35	September	30	93	365	25.48%		-	-
36	October	31	62	365	16.99%		-	-
37	November	30	32	365	8.77%		-	-
38	December	31	1	365	0.27%		-	-
39	Total	365	2,029	4,380		-	-	

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant **Relevant Year =** 2023

Line No.								
43	Days in Period					Averaging with Proration - Projected		
44	A	B	C	D	E	F	G	H
45	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
46								
47	December 31st balance Prorated Items							
48	January	31	335	365	91.78%		-	-
49	February	28	307	365	84.11%		-	-
50	March	31	276	365	75.62%		-	-
51	April	30	246	365	67.40%		-	-
52	May	31	215	365	58.90%		-	-
53	June	30	185	365	50.68%		-	-
54	July	31	154	365	42.19%		-	-
55	August	31	123	365	33.70%		-	-
56	September	30	93	365	25.48%		-	-
57	October	31	62	365	16.99%		-	-
58	November	30	32	365	8.77%		-	-
59	December	31	1	365	0.27%		-	-
60	Total	365	2,029	4,380		-	-	

Line No.			
61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		-
63	Proration Adjustment	(Line 61 minus Line 62)	-
64	**Account 282 - TOTAL Proration Adjustment**	(ln 21 + ln 42 + ln 63)	-

Account 283 - Liberalized Depreciation **Relevant Year =** 2023

Line No.								
65	Days in Period					Averaging with Proration - Projected		
66	A	B	C	D	E	F	G	H
67	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
68								
69	December 31st balance Prorated Items							
70	January	31	335	365	91.78%		-	-
71	February	28	307	365	84.11%		-	-
72	March	31	276	365	75.62%		-	-
73	April	30	246	365	67.40%		-	-
74	May	31	215	365	58.90%		-	-
75	June	30	185	365	50.68%		-	-
76	July	31	154	365	42.19%		-	-
77	August	31	123	365	33.70%		-	-
78	September	30	93	365	25.48%		-	-
79	October	31	62	365	16.99%		-	-
80	November	30	32	365	8.77%		-	-
81	December	31	1	365	0.27%		-	-
82	Total	365	2,029	4,380		-	-	

Line No.			
83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 190 - Basis Difference **Relevant Year =** 2023

Line No.									
86	Days in Period					Averaging with Proration - Projected		
87	A	B	C	D	E	F	G	H
88	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation **Relevant Year =** 2023

Line No.								
107	Days in Period					Averaging with Proration - Projected		
108	A	B	C	D	E	F	G	H
109	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Excess ADIT - Federal Only NOL **Relevant Year =** 2023

Line No.	Days in Period					Averaging with Proration - Projected		
129	A	B	C	D	E	F	G	H
130	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
131								
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%		-	-
134	February	28	307	365	84.11%		-	-
135	March	31	276	365	75.62%		-	-
136	April	30	246	365	67.40%		-	-
137	May	31	215	365	58.90%		-	-
138	June	30	185	365	50.68%		-	-
139	July	31	154	365	42.19%		-	-
140	August	31	123	365	33.70%		-	-
141	September	30	93	365	25.48%		-	-
142	October	31	62	365	16.99%		-	-
143	November	30	32	365	8.77%		-	-
144	December	31	1	365	0.27%		-	-
145	Total	365	2,029	4,380		-	-	

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL **Relevant Year =** 2023

Line No.	Days in Period					Averaging with Proration - Projected		
150	A	B	C	D	E	F	G	H
151	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
152								
153	December 31st balance Prorated Items							
154	January	31	335	365	91.78%		-	-
155	February	28	307	365	84.11%		-	-
156	March	31	276	365	75.62%		-	-
157	April	30	246	365	67.40%		-	-
158	May	31	215	365	58.90%		-	-
159	June	30	185	365	50.68%		-	-
160	July	31	154	365	42.19%		-	-
161	August	31	123	365	33.70%		-	-
162	September	30	93	365	25.48%		-	-
163	October	31	62	365	16.99%		-	-
164	November	30	32	365	8.77%		-	-
165	December	31	1	365	0.27%		-	-
166	Total	365	2,029	4,380		-	-	

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization
(excludes the gross up for income taxes)

Relevant Year = 2023

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(17,392,656)	-		-	(17,392,656)	-	(17,392,656)				C.4a
2	(excludes Gross-up Adj)											
3												
4												
5												
6												
7												
8												
9												
10												
11												
12	**Subtotal**	(17,392,656)	-	-		(17,392,656)	-	(17,392,656)				
13	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%					
14	**Total (ln 12 * ln 13)**		0	0	0	(3,485,550)	0	(3,485,550)				

Unprotected - (Excess) / Deficient ADIT Amortization
(excludes the gross-up for income taxes)

Relevant Year = 2023

Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(12,984,212)	-		-	(12,984,212)	-	(12,984,212)	5 years	2019		C.4a
16								-				
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(7,486,104)	(4,389,705)	-	(21,053)	(268,633)	(2,806,714)	(3,096,399)	5 years	2019		C.4a
18								-				
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182.3) (Note 4)	226,728	(1,781,658)	-	(10,823)	-	2,019,209	2,008,387	5 years	2019		C.4a
20								-				
21	Other Regulatory Tax Asset (Acct 182.3)	2,876,437	2,876,437			-		-	40 - 50 years	Various		
22								-				
23	Other Regulatory Tax Liability (Acct 254)	(234,123)	(234,123)			-		-	1.25 years	Various		
24								-				
25	2021 OKLA Rate Chg - Liab -Unprotected (Acct 254)	(17,740,442)	(415,503)		(38,593)	(16,916,584)	(369,761)	(17,324,938)	5 years	2022		C.4b
26								-				
27	2021 OKLA Rate Chg - Liab -Unprotected (Acct 182.3)	2,187,725	2,744,709		2,213	(739,833)	180,636	(556,985)	5 years	2022		C.4b
28								-				
29	2022 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4c
30								-				
31	2022 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4c
32								-				
33	2023 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4d
34								-				
35	2023 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4d
36								-				
37	2024 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4e
38								-				
39	2024 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4e
40												
41												
42												
43												
44												
45	**Subtotal**	(33,153,991)	(1,199,843)	-	(68,256)	(30,909,262)	(976,629)	(31,954,147)				
46	**Transmission Allocator [GP or W/S]**		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%					
47	**Total (ln 45 * ln 46)**		0	0	(68,256)	(6,194,327)	(97,959)	(6,360,542)				

Future Notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4a
2017 TCJA

Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Remeasurement of ADIT				Carried to Worksheet C.3 - Annual Amortization									
						Acct 254/411.1					Acct 182.3/410.1				
		PROV			Tax Adj	Annual Amort	Non-Transmission	Transmission	Plant	Labor	Annual Amort	Non-Transmission	Transmission	Plant	Labor
1		12/31/2017 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/17 TR	-13.2027% WS C.6a, Line 9						-				
	Property (protected)														
2		(5,130,047,945)	-	(5,130,047,945)	(677,304,840)										
3		-	-	-	-										
4	Total Excess/(Deficient) Protected ADIT	(5,130,047,945)	-	(5,130,047,945)											
5	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%											
6	**Total Excess/(Deficient) Protected ADIT**	677,304,840	-	677,304,840	(677,304,840)	(17,392,656)	-	-	(17,392,656)	-	-	-	-	-	-
7						W/S C.3, Line 1									
	Property (unprotected)														
8		(491,725,624)	-	(491,725,624)	(64,921,059)										
9		-	-	-	-										
10	Total	(491,725,624)	-	(491,725,624)											
11	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%											
12	**Subtotal Excess/(Deficient) Protected ADIT**	64,921,059	-	64,921,059	(64,921,059)	(12,984,212)	-	-	(12,984,212)	-	-	-	-	-	-
13	**Allocation Percentages**					100.0%	0.0%	0.0%	100.0%	0.0%					
						W/S C.3, Line 15									
	Nonproperty (unprotected liability)														
14	Pension, Including Reg Asset (OCI)	(111,174,560)	(5,000,000)	(116,174,560)	(15,338,179)	(3,067,636)				(3,067,636)					
15	Reg Assets, net of Reg Liabs		-												
16	Defd Storm Exp	(42,140,440)	-	(42,140,440)	(5,563,676)	(1,112,735)	(1,091,682)	(21,053)							
17	Smart Grid	(36,664,505)	-	(36,664,505)	(4,840,705)	(968,141)	(968,141)								
18	Big 7 Trans AFUDC	(7,102,849)	-	(7,102,849)	(937,768)	(187,554)	(187,554)								
19	Pension & PR Med Reg Liabs	9,664,747	(1,974,304)	7,690,443	1,015,346	203,069				203,069					
20	Other	2,184,422	6,529	2,190,951	289,265	57,853				57,853					
21	Bond Redemptions	(10,173,408)		(10,173,408)	(1,343,165)	(268,633)			(268,633)						
22	Income Taxes Recoverable before 2017 Fed rate change	(83,119,670)		(83,119,670)	(10,974,041)	(2,194,808)	(2,194,808)								
23	Fed ITC	1,987,470		1,987,470	262,400	52,480	52,480								
24	Total	(276,538,793)	(6,967,775)	(283,506,568)	(37,430,522)										
25	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%											
26	**Subtotal Excess/(Deficient) Unprotected ADIT**	36,510,587	919,934	37,430,522	(37,430,522)	(7,486,104)	(4,389,705)	(21,053)	(268,633)	(2,806,714)	-	-	-	-	-
27						100.0%	58.6%	0.3%	3.6%	37.5%					
28															
	Nonproperty (unprotected asset)														
29	Reg Liabilities - ARO Liability	75,107,794	(1,949)	75,105,845	9,915,999						1,983,200	1,983,200			
30	Post Retirement Life/Medical	68,251,485	125,033	68,376,518	9,027,547						1,805,509				1,805,509
31	Accrued Vacation	5,628,709	-	5,628,709	743,142						148,628				148,628
32	Workers Comp	2,464,335	-	2,464,335	325,359						65,072				65,072
33	Other - Assets & RTP Rdg Adj	12,325,387	61,999	12,387,386	1,635,469						327,094	327,094			
34	Kaw Lake	10,187,398	1,512,491	11,699,889	1,544,701						308,940	308,940			
35	Other - Liabilities	8,444,922	-	8,444,922	1,114,958						222,992	222,992			
36	Uncollectible Accounts	1,511,280	-	1,511,280	199,530						39,904	39,904			
37															
38															
39	Total	183,921,310	1,697,574	185,618,884											
40	Change in Composite Tax Rate	-13.20270%	-13.20270%	-13.20270%											
41	**Subtotal Excess/(Deficient) Unprotected ADIT**	(24,282,579)	(224,126)	(24,506,704)	24,506,704	-	-	-	-	-	4,901,339	2,882,130	-	-	2,019,209
	State Adjs (unprotected)														
42	OK NOL Carryforward	250,526,156	33,994,602	284,520,758											
43	State Tax Rate Adj, net of Fed Rate Adj	0.79245%	0.79245%	0.79245%											
44	**Total Excess/(Deficient) Unprotected ADIT (Note 1)**	1,985,298	269,391	2,254,689	(2,254,689)				-	-	(450,929)	(440,106)	(10,823)		
45	Adjusted Amount	248,540,858	33,725,211	282,266,069											
46															
47	State Tax Credits	150,845,776	-	150,845,776											
48	State net of Fed Rate Adj	14.00000%	14.00000%	14.00000%											
49	**Subtotal Excess/(Deficient) Unprotected ADIT (Note 1)**	21,118,409	-	21,118,409	(21,118,409)			-	-	-	(4,223,682)	(4,223,682)			
50	Rounding Adjustments			-	-										
51	**Total Unprotected Nonproperty**	35,331,715	965,200	36,296,915	(36,296,915)	(7,486,104)	(4,389,705)	(21,053)	(268,633)	(2,806,714)	226,728	(1,781,658)	(10,823)	-	2,019,209
52	**Allocation Percentages**					100.00%	58.6%	0.3%	3.6%	37.5%	100.00%	-785.81%	-4.77%	0.00%	890.59%
						W/S C.3, Line 17					W/S C.3, Line 19				
53	**Total Protected and Unprotected Excess/(Deficient) Income Taxes**	777,557,614	965,200	778,522,814	(778,522,814)	(37,862,972)					226,728				

Summary of Account 182.3 and Account 254 at Remeasurement

Line				
54	**Total Protected Excess/(Deficient) ADIT - Account 254**	(677,304,840)	-	(677,304,840)
55	**Total Nonprotected Property Excess/(Deficient) ADIT - Account 254**	(64,921,059)	-	(64,921,059)
56	**Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 254**	(59,614,294)	(1,189,325)	(60,803,619)
57	Total Account 254			(803,029,518)
58	Income Tax Gross Up %			34.35215%
59	Account 254 Grossed Up			(275,857,940)
60	**Total Non-Protected Nonproperty Excess/(Deficient) ADIT - Account 182.3**	24,282,579	224,126	24,506,704
61	Income Tax Gross Up %			34.35215%
62	Account 182.3 Grossed Up			8,418,581

Current Year Amounts

Line	BOY (W/S C.5a)	EOY (W/S C.5a)	Avg	Non-Transmission	Transmission	Plant	Labor
54	(598,581,282)	(581,188,626)	(589,884,954)	-	-	(589,884,954)	-
					W/S C, Line 189		
55	(12,984,212)	-	(6,492,106)	-	-	(6,492,106)	-
					W/S C, Line 190		
56	(12,160,715)	0	(6,080,357)	(3,565,402)	(17,100)	(218,189)	(2,279,667)
					W/S C, Line 191		
57	(623,726,209)	(581,188,626)	(602,457,418)	(3,565,402)	(17,100)	(596,595,249)	(2,279,667)
60	4,901,339	0	2,450,670	(19,257,651)	(116,979)	-	21,825,300
					W/S C, Line 224		

Summary of Account 190, 282 and 283 After Remeasurement

Line		M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Excess/Deficient ADIT	Post-Remeasurement ADIT
63	**Account 282**	(5,621,773,569)	38.7714%	(2,179,642,004)	(742,225,899)	(1,437,416,105)
64	**Account 283**	(283,506,568)	38.7714%	(109,919,551)	(37,430,522)	(72,489,029)
65	**Account 190**	185,618,884	38.7714%	71,967,096	24,506,704	47,460,391
66	**State Adjustments**			435,366,534	(23,373,097)	458,739,631
67	Total				(778,522,814)	

Note 1: The 12/31/2017 provision includes a reclass of Excess ADIT related to cost of removal from protected to unprotected based upon guidance issued by the Internal Revenue Service (PLR202211004, PLR202124003, PLR202033002)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4b
2021 Oklahoma State Tax Rate Change

Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Remeasurement of ADIT				Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)									
						Acct 254					Acct 182.3				
		PROV			**Tax Adj**	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1		**12/31/2021 Prov** ADIT DR. (CR.)	**FED RTP Adj**	**Final 12/31/21 TR**	-1.3221% WS C.6b, Line 9										
	Property (protected)														
2		-	-	-	-										
3		0	0	0	-										
4	Total	-	-	-											
5	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%											
6	**Total (Excess)/Deficient Protected ADIT**	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Property (unprotected)														
7		(6,389,423,135)	-	(6,389,423,135)	(84,477,375)	(16,895,475)			(16,895,475)						
8		0	0	0	0										
9	Total	(6,389,423,135)	-	(6,389,423,135)											
10	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%											
11	**Subtotal (Excess)/Deficient Protected ADIT**	84,477,375	-	84,477,375	(84,477,375)	(16,895,475)	-	-	(16,895,475)	-	-	-	-	-	-
12	**Allocation Percentages**					100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Nonproperty (unprotected liability)														
13	Pension, Including Reg Asset (OCI)	(107,136,248)		(107,136,248)	(1,416,495)	(283,299)				(283,299)					
14	Reg Assets, net of Reg Liabs														
15	Defd Storm Exp	(154,281,059)		(154,281,059)	(2,039,818)	(407,964)	(369,370)	(38,593)							
16	Smart Grid	(10,986,462)		(10,986,462)	(145,257)	(29,051)	(29,051)								
17	Big 7 Trans AFUDC	(6,459,899)		(6,459,899)	(85,409)	(17,082)	(17,082)								
18	Pension & PR Med Reg Liabs	9,092,836		9,092,836	120,220	24,044				24,044					
19	Other	(41,790,415)		(41,790,415)	(552,529)	(110,506)				(110,506)					
20	Bond Redemptions	(7,982,926)		(7,982,926)	(105,546)	(21,109)			(21,109)						
21				-	-										
22				-	-										
23	Total	(319,544,173)	-	(319,544,173)											
24	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%											
25	**Subtotal Excess/(Deficient) Unprotected ADIT**	4,224,834	-	4,224,834	(4,224,834)	(844,967)	(415,503)	(38,593)	(21,109)	(369,761)	-	-	-	-	-
26	**Allocation Percentages**					100.00%	49.17%	4.57%	2.50%	43.76%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27															
	Nonproperty (unprotected asset)														
28	Reg Liabilities - ARO Liability	79,551,046		79,551,046	1,051,779						210,356	210,356			
29	Income Taxes Recoverable , BEFORE 2021 OKLA Rate Change	867,450,299		867,450,299	11,468,942						2,293,788	2,293,788			
30	Fed Defd ITC - Solar (Cur/Def Reclass)	10,870,279		10,870,279	143,721						28,744	28,744			
31	Post Retirement Life/Medical	59,761,252		59,761,252	790,130						158,026				158,026
32	Accrued Vacation	6,436,251		6,436,251	85,097						17,019				17,019
33	Workers Comp	2,114,280		2,114,280	27,954						5,591				5,591
34	Other - Assets	26,478,674		26,478,674	350,086						70,017	70,017			
35	Kaw Lake	10,888,181	-	10,888,181	143,957						28,791	28,791			
36	Other - Liabilities	6,018,364		6,018,364	79,571						15,914	15,914			
37	Uncollectible Accounts	2,608,744		2,608,744	34,491						6,898	6,898			
38	Total	1,072,177,370	-	1,072,177,370											
39	Change in Composite Tax Rate	-1.32214%	-1.32214%	-1.32214%											
40	**Total Excess/(Deficient) Unprotected ADIT**	(14,175,729)	-	(14,175,729)	14,175,729	-	-	-	-	-	2,835,146	2,654,510	-	-	180,636
	State Adjs (unprotected)														
41	OK NOL Carryforward	32,506,779	-	32,506,779											
42	State Tax Rate Adj, net of Fed Rate Adj	-1.41820%	-1.41820%	-1.41820%											
43	**Total Excess/(Deficient) Unprotected ADIT (Note 1)**	(461,011)	-	(461,011)	461,011						92,202	89,989	2,213		
44				-	-										
45	OK Defd Rate Diff		3,699,167	3,699,167	(3,699,167)						(739,833)			(739,833)	
46															
47	**Subtotal**	-	3,699,167	3,699,167	(3,699,167)	-			-		(739,833)			(739,833)	
48	Rounding Adjustments	(1,052)		(1,052)	1,052						210	210			
49	**Total Account 190 Nonproperty Unprotected**	(14,637,792)	3,699,167	(10,938,625)	10,938,625	-	-	-	-	-	2,187,725	2,744,709	2,213	(739,833)	180,636
50	**Allocation Percentages**					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	125.46%	0.10%	-33.82%	8.26%
51	**Total Protected and Unprotected Excess/(Deficient) Income Taxes**	74,064,417	3,699,167	77,763,584	(77,763,584)	(17,740,442)					2,187,725				

Line No.	**Summary of Account 182.3 and Account 254 at Remeasurement**				Current Year Amounts						
					BOY (W/S C.5b)	EOY (W/S C.5b)	Avg	Non-Transmission	Transmission	Plant	Labor
52	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	-	-	-	-	-	-	-	-
53	**Total Nonprotected Property (Excess)/Deficient ADIT - Account 254**	(84,477,375)	-	(84,477,375)	(76,029,637)	(59,134,162)	(67,581,900)	-	-	(67,581,900)	-
54	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(4,224,834)	-	(4,224,834)	(3,432,434)	(2,587,467)	(3,009,950)	(1,480,111)	(137,478)	(75,195)	(1,317,166)
55	Total Account 254			(88,702,209)	(79,462,071)	(61,721,629)	(70,591,850)	(1,480,111)	(137,478)	(67,657,095)	(1,317,166)
56	Income Tax Gross Up %			132.0283%					W/S C, Line 197		
57	Account 254 Grossed Up			(117,112,018)							
58	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	14,637,792	(3,699,167)	10,938,625	9,474,846	7,287,121	8,380,983	10,514,742	8,477	(2,834,237)	692,001
59	Income Tax Gross Up %			132.0283%					W/S C, Line 232		
60	Account 182.3 Grossed Up			14,442,081							

Summary of Account 190, 282 and 283 After Remeasurement

Line No.		M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Excess/Deficient ADIT	Post-Remeasurement ADIT
61	**Account 282**	(6,389,423,135)	25.5808%	(1,634,466,512)	(84,477,375)	(1,549,989,137)
62	**Account 283**	(319,544,173)	25.5808%	(81,742,004)	(4,224,834)	(77,517,170)
63	**Account 190**	1,072,177,370	25.5808%	274,271,709	14,175,729	260,095,981
64	**State Adjustments**			36,204,894	(3,237,104)	39,441,998
65	Total				(77,763,584)	

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4c
2021/2022 Arkansas State Tax Rate Change

Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Remeasurement of ADIT				Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)									
						Acct 254					Acct 182.3				
		PROV			**Tax Adj**	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1		**12/31/2021 Prov** ADIT DR. (CR.)	**FED RTP Adj**	**Final 12/31/21 TR**	-0.0393% WS C.6c, Line 9										
	Property (protected)														
2		-	-	-	-										
3		0	0	0	-										
4	Total	-	-	-											
5	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%											
6	**Total (Excess)/Deficient Protected ADIT**	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Property (unprotected)														
7		(6,082,350,142)	-	(6,082,350,142)	(2,388,113)	(2,388,113)			(2,388,113)						
8		0	0	0	0										
9	Total	(6,082,350,142)	-	(6,082,350,142)											
10	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%											
11	**Subtotal (Excess)/Deficient Protected ADIT**	2,388,113	-	2,388,113	(2,388,113)	(2,388,113)	-	-	(2,388,113)	-	-	-	-	-	-
12	**Allocation Percentages**					100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Nonproperty (unprotected liability)														
13	Pension, Including Reg Asset (OCI)	(146,261,955)		(146,261,955)	(57,427)	(57,427)				(57,427)					
14	Reg Assets, net of Reg Liabs														
15	Defd Storm Exp	(203,416,693)		(203,416,693)	(79,867)	(79,867)	(78,356)	(1,511)							
16	Smart Grid	(150,392)		(150,392)	(59)	(59)	(59)								
17	Big 7 Trans AFUDC	(6,031,265)		(6,031,265)	(2,368)	(2,368)	(2,368)								
18	Pension & PR Med Reg Liabs	46,784,002		46,784,002	18,369	18,369				18,369					
19	Other	(63,286,440)		(63,286,440)	(24,848)	(24,848)				(24,848)					
20	Bond Redemptions	(6,522,606)		(6,522,606)	(2,561)	(2,561)			(2,561)						
21				-	-	-	-								
22				-	-	-	-								
23	Total	(378,885,349)	-	(378,885,349)											
24	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%											
25	**Subtotal Excess/(Deficient) Unprotected ADIT**	148,762	-	148,762	(148,762)	(148,762)	(80,784)	(1,511)	(2,561)	(63,906)	-	-	-	-	-
26	**Allocation Percentages**					100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27															
	Nonproperty (unprotected asset)														
28	Reg Liabilities - ARO Liability	77,630,933	-	77,630,933	30,480						30,480	30,480			
29	Income Taxes Recoverable , BEFORE 2022 AR Rate Change	891,927,514		891,927,514	350,197						350,197	350,197			
30	Fed Defd ITC - Solar (Cur/Def Reclass)	12,032,554		12,032,554	4,724						4,724	4,724			
31	Post Retirement Life/Medical	52,636,919	-	52,636,919	20,667						20,667				20,667
32	Accrued Vacation	4,637,121		4,637,121	1,821						1,821				1,821
33	Workers Comp	2,414,607		2,414,607	948						948				948
34	Other - Assets	31,511,551	-	31,511,551	12,372						12,372	12,372			
35	Kaw Lake	11,242,926	-	11,242,926	4,414						4,414	4,414			
36	Other - Liabilities	3,918,237		3,918,237	1,538						1,538	1,538			
37	Uncollectible Accounts	1,940,850		1,940,850	762						762	762			
38	Total	1,089,893,212	-	1,089,893,212											
39	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%											
40	**Total Excess/(Deficient) Unprotected ADIT**	(427,925)	-	(427,925)	427,925	-	-	-	-	-	427,925	404,489	-	-	23,436
	State Adjs (unprotected)														
41		-	-	-											
42	State Tax Rate Adj, net of Fed Rate Adj	0.00000%	0.00000%	0.00000%											
43	**Total Excess/(Deficient) Unprotected ADIT (Note 1)**	-	-	-	-						-	-		-	-
44															
45															
46															
47	**Subtotal**	-	-	-	-										
48	Rounding Adjustments	906		906	(906)	(906)	(906)								
49	**Total Account 190 Nonproperty Unprotected**	(427,019)	-	(427,019)	427,019	(906)	(906)	-	-	-	427,925	404,489	-	-	23,436
50	**Allocation Percentages**					100.00%	100.00%	0.00%	0.00%	0.00%	100.00%	94.52%	0.00%	0.00%	5.48%
51	**Total Protected and Unprotected Excess/(Deficient) Income Taxes**	2,109,856	-	2,109,856	(2,109,856)	(2,537,781)					427,925				

Line No.	Summary of Account 182.3 and Account 254 at Remeasurement				BOY (W/S C.5c)	EOY (W/S C.5c)	Avg	Non-Transmission	Transmission	Plant	Labor
					Current Year Amounts						
52	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	-	-	-	-	-	-	-	-
53	**Total Nonprotected Property (Excess)/Deficient ADIT - Account 254**	(2,388,113)	-	(2,388,113)	(2,388,113)	(2,388,113)	(2,388,113)	-	-	(2,388,113)	-
54	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(148,762)	-	(148,762)	(148,762)	(148,762)	(148,762)	(80,784)	(1,511)	(2,561)	(63,906)
55	Total Account 254			(2,536,875)	(2,536,875)	(2,536,875)	(2,536,875)	(80,784)	(1,511)	(2,390,674)	(63,906)
56	Income Tax Gross Up %			132.0283%					W/S C, Line 198		
57	Account 254 Grossed Up			(3,349,393)							
58	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	427,019	-	427,019	427,019	427,019	427,019	403,633	-	-	23,386
59	Income Tax Gross Up %			132.0283%					W/S C, Line 233		
60	Account 182.3 Grossed Up			563,786							

Line No.	Summary of Account 190, 282 and 283 After Remeasurement	M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Excess/Deficient ADIT	Post-Remeasurement ADIT
61	**Account 282**	(6,082,350,142)	24.2587%	(1,475,497,310)	(2,388,113)	(1,473,109,197)
62	**Account 283**	(378,885,349)	24.2587%	(91,912,550)	(148,762)	(91,763,789)
63	**Account 190**	1,089,893,212	24.2587%	264,393,609	427,925	263,965,684
64	**State Adjustments**			906	(906)	1,812
65	Total				(2,109,856)	

Amortization to begin in 2023

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4d
2023 Arkansas State Tax Rate Change

Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Remeasurement of ADIT				Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)									
						Acct 254					Acct 182.3				
		PROV			**Tax Adj**	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1		**1/1/23 Prov** ADIT DR. (CR.)	**FED RTP Adj**	**Final 12/31/22 TR**	-0.0131% WS C.6c, Line 9										
	Property (protected)														
2		-	-	-	-										
3		0	0	0	-										
4	Total	-	-	-											
5	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%											
6	**Total (Excess)/Deficient Protected ADIT**	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Property (unprotected)														
7		(6,082,650,142)	-	(6,082,650,142)	(796,420)	(796,420)			(796,420)						
8		0	0	0	0										
9	Total	(6,082,650,142)	-	(6,082,650,142)											
10	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%											
11	**Subtotal (Excess)/Deficient Protected ADIT**	796,420	-	796,420	(796,420)	(796,420)	-	-	(796,420)	-	-	-	-	-	-
12	**Allocation Percentages**					100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Nonproperty (unprotected liability)														
13	Pension, Including Reg Asset (OCI)	(146,261,955)	-	(146,261,955)	(19,151)	(19,151)				(19,151)					
14	Reg Assets, net of Reg Liabs														
15	Defd Storm Exp	(203,416,693)		(203,416,693)	(26,634)	(26,634)	(26,130)	(504)							
16	Smart Grid	(150,392)		(150,392)	(20)	(20)	(20)								
17	Big 7 Trans AFUDC	(6,031,265)		(6,031,265)	(790)	(790)	(790)								
18	Pension & PR Med Reg Liabs	46,784,002	-	46,784,002	6,126	6,126				6,126					
19	Other	(63,286,440)	-	(63,286,440)	(8,286)	(8,286)				(8,286)					
20	Bond Redemptions	(6,522,606)		(6,522,606)	(854)	(854)			(854)						
21				-	-	-	-								
22				-	-	-	-								
23	Total	(378,885,349)	-	(378,885,349)											
24	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%											
25	**Subtotal Excess/(Deficient) Unprotected ADIT**	49,609	-	49,609	(49,609)	(49,609)	(26,939)	(504)	(854)	(21,311)	-	-	-	-	-
26	**Allocation Percentages**					100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27															
	Nonproperty (unprotected asset)														
28	Reg Liabilities - ARO Liability	77,630,933	-	77,630,933	10,164						10,164	10,164			
29	Income Taxes Recoverable , BEFORE 2023 AR Rate Change	894,711,677		894,711,677	117,147						117,147	117,147			
30	Fed Defd ITC - Solar (Cur/Def Reclass)	12,032,554		12,032,554	1,575						1,575	1,575			
31	Post Retirement Life/Medical	52,636,919	-	52,636,919	6,892						6,892				6,892
32	Accrued Vacation	4,637,121		4,637,121	607						607				607
33	Workers Comp	2,414,607		2,414,607	316						316				316
34	Other - Assets	31,511,551	-	31,511,551	4,126						4,126	4,126			
35	Kaw Lake	11,242,926	-	11,242,926	1,472						1,472	1,472			
36	Other - Liabilities	12,830,055		12,830,055	1,680						1,680	1,680			
37	Uncollectible Accounts	1,940,850		1,940,850	254						254	254			
38	Total	1,101,589,193	-	1,101,589,193											
39	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%											
40	**Total Excess/(Deficient) Unprotected ADIT**	(144,234)	-	(144,234)	144,234	-	-	-	-	-	144,234	136,419	-	-	7,815
	State Adjs (unprotected)														
41		-	-	-											
42		0.00000%	0.00000%	0.00000%											
43	**Total Excess/(Deficient) Unprotected ADIT (Note 1)**	-	-	-	-						-	-		-	-
44															
45															
46															
47															
48	Rounding Adjustments	(36)		(36)	36	36	36								
49	**Account 190 Nonproperty Unprotected**	(144,270)	-	(144,270)	144,270	36	36	-	-	-	144,234	136,419	-	-	7,815
50	**Allocation Percentages**					100.00%	100.00%	0.00%	0.00%	0.00%	100.00%	94.58%	0.00%	0.00%	5.42%
51	**Total Protected and Unprotected Excess/(Deficient) Income Taxes**	701,758	-	701,758	(701,758)	(845,992)					144,234				

Line	**Summary of Account 182.3 and Account 254 at Remeasurement**				Current Year Amounts BOY (W/S C.5d)	EOY (W/S C.5d)	Avg	Non-Transmission	Transmission	Plant	Labor
52	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	-	-	-	-	-	-	-	-
53	**Total Nonprotected Property (Excess)/Deficient ADIT - Account 254**	(796,420)	-	(796,420)	-	(796,420)	(398,210)	-	-	(398,210)	-
54	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(49,609)	-	(49,609)	-	(49,609)	(24,804)	(13,470)	(252)	(427)	(10,656)
55	Total Account 254			(846,028)	-	(846,028)	(423,014)	(13,470)	(252)	(398,637)	(10,656)
56	Income Tax Gross Up %			131.9371%					W/S C, Line 199		
57	Account 254 Grossed Up			(1,116,225)							
58	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	144,270	-	144,270	-	144,270	72,135	68,227	-	-	3,909
59	Income Tax Gross Up %			131.9371%					W/S C, Line 234		
60	Account 182.3 Grossed Up			190,346							

Summary of Account 190, 282 and 283 After Remeasurement

Line		M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Excess ADIT	Post-Remeasurement ADIT
61	**Account 282**	(6,082,650,142)	24.2194%	(1,473,180,158)	(796,420)	(1,472,383,738)
62	**Account 283**	(378,885,349)	24.2194%	(91,763,683)	(49,609)	(91,714,074)
63	**Account 190**	1,101,589,193	24.2194%	266,798,074	144,234	266,653,839
64	**State Adjustments**			(36)	36	(72)
65	Total				(701,758)	

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.4e
2024 Arkansas State Tax Rate Change

Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		Remeasurement of ADIT				Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)									
						Acct 254					Acct 182.3				
		PROV			Tax Adj	Balance	Non-Transmission	Transmission	Plant	Labor	Balance	Non-Transmission	Transmission	Plant	Labor
1		1/1/23 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/22 TR	-0.0196% WS C.6c, Line 9										
	Property (protected)														
2		-	-	-	-										
3		0	0	0	-										
4	Total	-	-	-											
5	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%											
6	**Total (Excess)/Deficient Protected ADIT**	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Property (unprotected)														
7		(6,082,650,142)	-	(6,082,650,142)	(1,194,630)	(1,194,630)			(1,194,630)						
8		0	0	0	0										
9	Total	(6,082,650,142)	-	(6,082,650,142)											
10	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%											
11	**Subtotal (Excess)/Deficient Protected ADIT**	1,194,630	-	1,194,630	(1,194,630)	(1,194,630)	-	-	(1,194,630)	-	-	-	-	-	-
12	**Allocation Percentages**					100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Nonproperty (unprotected liability)														
13	Pension, Including Reg Asset (OCI)	(146,261,955)	-	(146,261,955)	(28,726)	(28,726)				(28,726)					
14	Reg Assets, net of Reg Liabs														
15	Defd Storm Exp	(203,416,693)		(203,416,693)	(39,951)	(39,951)	(39,195)	(756)							
16	Smart Grid	(150,392)		(150,392)	(30)	(30)	(30)								
17	Big 7 Trans AFUDC	(6,031,265)		(6,031,265)	(1,185)	(1,185)	(1,185)								
18	Pension & PR Med Reg Liabs	46,784,002	-	46,784,002	9,188	9,188				9,188					
19	Other	(63,286,440)	-	(63,286,440)	(12,429)	(12,429)				(12,429)					
20	Bond Redemptions	(6,522,606)		(6,522,606)	(1,281)	(1,281)			(1,281)						
21				-	-	-	-								
22				-	-	-	-								
23	Total	(378,885,349)	-	(378,885,349)											
24	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%											
25	**Subtotal Excess/(Deficient) Unprotected ADIT**	74,413	-	74,413	(74,413)	(74,413)	(40,409)	(756)	(1,281)	(31,967)	-	-	-	-	-
26	**Allocation Percentages**					100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27															
	Nonproperty (unprotected asset)														
28	Reg Liabilities - ARO Liability	77,630,933	-	77,630,933	15,247						15,247	15,247			
29	Income Taxes Recoverable , BEFORE 2024 AR Rate Change	895,637,556		895,637,556	175,903						175,903	175,903			
30	Fed Defd ITC - Solar (Cur/Def Reclass)	12,032,554		12,032,554	2,363						2,363	2,363			
31	Post Retirement Life/Medical	52,636,919	-	52,636,919	10,338						10,338				10,338
32	Accrued Vacation	4,637,121		4,637,121	911						911				911
33	Workers Comp	2,414,607		2,414,607	474						474				474
34	Other - Assets	31,511,551	-	31,511,551	6,189						6,189	6,189			
35	Kaw Lake	11,242,926	-	11,242,926	2,208						2,208	2,208			
36	Other - Liabilities	12,830,055		12,830,055	2,520						2,520	2,520			
37	Uncollectible Accounts	1,940,850		1,940,850	381						381	381			
38	Total	1,102,515,072	-	1,102,515,072											
39	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%											
40	**Total Excess/(Deficient) Unprotected ADIT**	(216,533)	-	(216,533)	216,533	-	-	-	-	-	216,533	204,811	-	-	11,723
	State Adjs (unprotected)														
41		-	-	-											
42		0.00000%	0.00000%	0.00000%											
43	**Total Excess/(Deficient) Unprotected ADIT (Note 1)**	-	-	-	-						-	-		-	-
44															
45															
46															
47															
48	Rounding Adjustments	227		227	(227)	-	-								
49	**Account 190 Nonproperty Unprotected**	(216,306)	-	(216,306)	216,306	-	-	-	-	-	216,533	204,811	-	-	11,723
50	**Allocation Percentages**					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	94.59%	0.00%	0.00%	5.41%
51	**Total Protected and Unprotected Excess/(Deficient) Income Taxes**	1,052,736	-	1,052,736	(1,052,736)	(1,269,043)					216,533				

Line No.	Summary of Account 182.3 and Account 254 at Remeasurement				Current Year Amounts: BOY (W/S C.5e)	EOY (W/S C.5e)	Avg	Non-Transmission	Transmission	Plant	Labor
52	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	-	-	-	-	-	-	-	-
53	**Total Nonprotected Property (Excess)/Deficient ADIT - Account 254**	(1,194,630)	-	(1,194,630)	-	(1,194,630)	(597,315)	-	-	(597,315)	-
54	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(74,413)	-	(74,413)	-	(74,413)	(37,206)	(20,205)	(378)	(641)	(15,983)
55	Total Account 254			(1,269,043)	-	(1,269,043)	(634,521)	(20,205)	(378)	(597,955)	(15,983)
56	Income Tax Gross Up %			131.9029%					W/S C, Line 200		
57	Account 254 Grossed Up			(1,673,904)							
58	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	216,306	-	216,306	-	216,306	108,153	102,298	-	-	5,855
59	Income Tax Gross Up %			131.9029%					W/S C, Line 235		
60	Account 182.3 Grossed Up			285,314							

Summary of Account 190, 282 and 283 After Remeasurement

Line No.		M-1 Adjustment	Prior Composite Tax Rate	Pre-Remeasurement ADIT	Excess ADIT	Post-Remeasurement ADIT
61	**Account 282**	(6,082,650,142)	24.2063%	(1,472,383,738)	(1,194,630)	(1,471,189,108)
62	**Account 283**	(378,885,349)	24.2063%	(91,714,074)	(74,413)	(91,639,661)
63	**Account 190**	1,102,515,072	24.2063%	266,877,960	216,533	266,661,427
64	**State Adjustments**			227	(227)	454
65	Total				(1,052,736)	

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5a - 2017 TCJA **(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up

Line No.		(Excess)Deficient Amount	Balance at 12/31/2017	2018 Amortization	2018 Adjustments	Balance at 12/31/18	2019 Amortization	2019 Adjustments	Balance at 12/31/2019
1	**Total Protected (Excess)/Deficient ADIT - Account 254**	(677,304,840)	(677,304,840)	(14,754,712)	-	(662,550,128)	(15,053,640)	-	(647,496,488)
2	**Total Non-Protected Property (Excess)/Deficient ADIT - Account 254**	(64,921,059)	(64,921,059)	-	-	(64,921,059)	(15,786,838)	-	(49,134,221)
3	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(59,614,294)	(59,614,294)	-	(1,189,325)	(60,803,619)	(12,160,726)	-	(48,642,893)
4	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	24,282,579	24,282,579	-	224,126	24,506,704	4,901,341	-	19,605,363
5	**Total**	(777,557,614)	(777,557,614)	(14,754,712)	(965,200)	(763,768,102)	(38,099,863)	0	(725,668,239)

Future notes

2020 Amortization	2020 Adjustments	Balance at 12/31/2020	2021 Amortization	Balance at 12/31/2021	2022 Amortization	Balance at 12/31/22	2023 Amortization	Balance at 12/31/23
(15,830,303)	0	(631,666,185)	(16,193,780)	(615,472,405)	(16,891,123)	(598,581,282)	(17,392,656)	(581,188,626)
(15,786,838)	0	(33,347,383)	(15,786,838)	(17,560,545)	(4,576,333)	(12,984,212)	(12,984,212)	-
(12,160,726)	0	(36,482,167)	(12,160,726)	(24,321,441)	(12,160,726)	(12,160,715)	(12,160,715)	0
4,901,341	0	14,704,022	4,901,341	9,802,681	4,901,342	4,901,339	4,901,339	0
(38,876,526)	0	(686,791,713)	(39,240,003)	(647,551,710)	(28,726,840)	(618,824,870)	(37,636,244)	(581,188,626)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5b **(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization**
2021 Oklahoma State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)Deficient Amount	Balance at 12/31/2021	2022 Amortization	2022 Adjustments	Balance at 12/31/22	2023 Amortization	Balance at 12/31/23		
1	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	0	0	-	0	-		
2	**Total Non-Protected Property (Excess)/Deficient ADIT - Account 254**	(84,477,375)	(84,477,375)	(8,447,737)	0	(76,029,637)	(16,895,475)	(59,134,162)		
3	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(4,224,834)	(4,224,834)	(422,483)	369,917	(3,432,434)	(844,967)	(2,587,467)		
4	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	14,637,792	14,637,792	1,463,779	(3,699,167)	9,474,846	2,187,725	7,287,121		
5	**Total**	(74,064,417)	(74,064,417)	(7,406,442)	(3,329,250)	(69,987,225)	(15,552,717)	(54,434,508)	-	-

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5c (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2021/2022 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)Deficient Amount	Balance at 12/31/2022	Balance at 12/31/2023							
1	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-	-							
2	**Total Non-Protected Property (Excess)/Deficient ADIT - Account 254**	(2,388,113)	(2,388,113)	(2,388,113)							
3	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(148,762)	(148,762)	(148,762)							
4	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	427,019	427,019	427,019							
5	**Total**	(2,109,856)	(2,109,856)	(2,109,856)	-	-	-	-	-	-	-

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5d **(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization**
2023 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)Deficient Amount	Balance at 12/31/23	2024 Amortization	2024 Adjustments	Balance at 12/31/24		
1	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-			-		
2	**Total Non-Protected Property (Excess)/Deficient ADIT - Account 254**	(796,420)	(796,420)					
3	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(49,609)	(49,609)					
4	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	144,270	144,270					
5	**Total**	(701,758)	(701,758)	0	0	-	0	0

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5e **(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization**
2024 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Line No.	Amounts do not include tax gross up	(Excess)Deficient Amount	Balance at 12/31/23	2024 Amortization	2024 Adjustments	Balance at 12/31/24		
1	**Total Protected (Excess)/Deficient ADIT - Account 254**	-	-			-		
2	**Total Non-Protected Property (Excess)/Deficient ADIT - Account 254**	(1,194,630)	(1,194,630)					
3	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254**	(74,413)	(74,413)					
4	**Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3**	216,306	216,306					
5	**Total**	(1,052,736)	(1,052,736)	0	0	-	0	0

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6a Change in the Composite Income Tax Rate

2017 TCJA

Relevant Year = 2022
Date Tax Rate Change Effective 1-Jan-18

This worksheet will be replicated to calculate the change in the composite income tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	**The calculations of the change in the composite income tax rate for the remeasurement are shown below:**	
1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	35.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.8022%
3	Composite Tax Rate	**38.7714%**
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	5.7832%
6	Composite Tax Rate	**25.5687%**
	Change in Composite Tax Rate	
7	State	-0.019%
8	Federal	-13.1837%
9	Total	**-13.2027%**

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6b Change in the Composite Income Tax Rate

2021 Oklahoma State Tax Rate Change

Relevant Year = 2022
Date Tax Rate Change Effective 1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	**The calculations of the change in the composite income tax rate for the remeasurement are shown below:**	
1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.7985%
3	Composite Tax Rate	25.5808%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.1249%
6	Composite Tax Rate	24.2587%
	Change in Composite Tax Rate	
7	State	-1.6736%
8	Federal	0.3515%
9	Total	-1.3221%

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6c Change in the Composite Income Tax Rate

2021/2022 Arkansas State Tax Rate Change

Relevant Year = 2022
Date Tax Rate Change Effective 1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	**The calculations of the change in the composite income tax rate for the remeasurement are shown below:**	
1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.1249%
3	Composite Tax Rate	24.2587%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0752%
6	Composite Tax Rate	24.2194%
	Change in Composite Tax Rate	
7	State	-0.0497%
8	Federal	0.0104%
9	Total	-0.0393%

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6d Change in the Composite Income Tax Rate

2023 Arkansas State Tax Rate Change

Relevant Year =	2023
Date Tax Rate Change Effective	1-Jan-23

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	The calculations of the change in the composite income tax rate for the remeasurement are shown below:	
1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.0752%
3	Composite Tax Rate	**24.2194%**
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0586%
6	Composite Tax Rate	**24.2063%**
	Change in Composite Tax Rate	
7	State	-0.0166%
8	Federal	0.0035%
9	Total	**-0.0131%**

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6e Change in the Composite Income Tax Rate

2024 Arkansas State Tax Rate Change

Relevant Year =	2023
Date Tax Rate Change Effective	1-Jan-24

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

The calculations of the change in the composite income tax rate for the remeasurement are shown below:

Line No.		
1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.0586%
3	Composite Tax Rate	**24.2063%**
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0337%
6	Composite Tax Rate	**24.1866%**
	Change in Composite Tax Rate	
7	State	-0.0249%
8	Federal	0.0052%
9	Total	**-0.0196%**

Amortization to begin in 2024
Note - rate change not effective until 1/1/24, however per ASC 740 deferred taxes are calculated at the rate at which they are expected to reverse at.
As such this is effective for deferred taxes in 2023.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet D

I. Account 928 - Regulatory Comm. Expenses

Relevant Year = 2023

(A) Item No.	(B) Description	(C) Expense	(D) Non-Transmission	(E) Transmission Allocation	(F) Transmission Direct Assigned	(G) Explanation
	Regulatory Commission Expenses:					
1	Arkansas Public Service Commission for Annual Charges	447,208	447,208			
2	Oklahoma Corporation Commission for Annual Charges	2,503,705	2,503,705			
3	2018 OK Rate Case (PUD 2018-0140)	114,435	114,435			
4	2021 OK Rate Case (PUD 2021-00164)	194,927	194,927			
5	2023 OK Rate Case (PUD 2023-000087)	804,214	804,214			
6	2023 OK Preapproval (PUD 2023-000038)	285,252	285,252			
7	2023 OK WES Mechanism (PUD 2021-00072)	39,587	39,587			
8	2020 Fuel Prudence (PUD 2021-0118)	77,328	77,328			
9	2021 Fuel Prudence PUD 2022-000057)	63,753	63,753			
10	2022 Fuel Prudence (PUD 2023-000055)	96,508	96,508			
11	2023 Notice of Inquiry-ROFR/PBR (GD 2023-000005)	50,404	50,404			
12	Fuel Portfolio Analysis (PUD 2021-00164)	13,491	13,491			
13	2022 AR Formula Rate Plan (18-046-U)	57,619	57,619			
14	2023 AR Preapproval (23-039-U)	87,940	87,940			
15	AR Net Metering (16-027-R)	22,084	22,084			
18	2023 AR Formula Rate (18-046-FR)	216,062	216,062			
19	FERC Transmission Formula Rate (ER08-281-000)	386,122	-		386,122	
20	OK Minor Items	4,183	4,183			
21	AR Minor Items	753	753			
22	Other Miscellaneous	16,773	16,773			
NOTE:	FERC Assessments are to be included in Column (D)					
	Total - Form I, pg 351.46.h+k	5,482,348	5,096,226	-	386,122	

II. Account 930.1 - General Advertising Expense

Relevant Year = 2023

(A) Item No.	(B) Description	(C) Expense	(D) Non-Transmission	(E) Transmission Allocation	(F) Transmission Direct Assigned	(G) Explanation
1	General Advertising Expense	2,455,957	2,455,957	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
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			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
			-	-	-	
	Total - Form I, pg 323.191.b	2,455,957	2,455,957	-	-	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2023

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
	Total Transmission Lease Payments	-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2023

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	6,631,535	
2	Less: Industry Association Dues	335.1.b	1,534,825	
3	Plus: EEI Dues		908,891	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(ln 1-ln 2+ln 3+ln 4)	6,017,601	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

				Relevant Year
				2023
1	Other Expenses:			
2	Direct Assignment Charge			$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge			$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges			
5	Base Plan Charges			$ 83,040,539
6	Schedule 9 Charges			
7	SPP Schedule 1-A			
8	SPP Annual Assessment			
9	NERC Assessment			
10	Ancillary Services Expenses			
11	Schedule 12 Charges			$ 2,998,636
12	Other	Z2 Sch11 NITS		$ 5,736,000
13	Other			
14	Total		(Sum of lns 2 through 13)	$ 122,966,455

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.					
1	ROE w/o incentives (Addendum 2-A, ln 139)				10.50%
2	ROE with additional 100 basis point incentive				11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, lns 137 through139)				
4		%	Cost		Weighted cost
5	Long Term Debt	46.85%	0.0458		0.0214
6	Preferred Stock	0.00%	0.0000		0.0000
7	Common Stock	53.15%	0.1150		0.0611
				R =	0.0826

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, ln 67)	1,886,963,647
9	R (from A. above)	0.0826
10	Return (Rate Base x R)	155,792,045

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	155,792,045
12	CIT (Addendum 2-A, ln 108)	23.20%
13	Income Tax Calculation (Return x CIT)	36,141,027
14	ITC Adjustment (Addendum 2-A, ln 114)	-
15	Income Taxes	36,141,027

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, ln 16)	277,133,056
17	Return (Addendum 2-A, ln 116)	145,762,438
18	Income Taxes (Addendum 2-A, ln 115)	20,806,754
19	Net Revenue Requirement, Less Return and Taxes	110,563,864

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	110,563,864
21	Return (from I.B. above)	155,792,045
22	Income Taxes (from I.C. above)	36,141,027
23	Net Revenue Requirement, with 100 Basis Point ROE increase	302,496,936
24	Transmission Plant Depreciation Expense (Addendum 2-A, lns 92)	63,163,070
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	239,333,866

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, lns 46)	2,220,243,495	
27	Net Revenue Requirement, with 100 Basis Point ROE increase	302,496,936	
28	NPCC with 100 Basis Point increase in ROE	13.62%	
29			
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	239,333,866	
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.78%	(use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.64%	(Addendum 2-A, ln 26)
33	NPCC w/o Return, income taxes and Depreciation	2.13%	(use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	1.14%	

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, ln 58, col. b)	3,088,759,338
36	Transmission Plant @ End of Period (p.207, ln 58, col. g)	3,204,553,058
37		6,293,312,396
38	Average Balance of Transmission Investment	3,146,656,198
39	Annual Depreciation (p.336, ln 7, col. f)	65,746,987
40	Composite Depreciation Rate	2.09%
41	Depreciable Life for Composite Depreciation Rate	47.86
42	Depreciable Life Rounded to Nearest Whole Year	48

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

Line No.	SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES				
	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		$ -	$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)

Line No.	Details			
62	Investment	-	Current Year	2021
63	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	
64	Service Month (1-12)		NPCC w/o incentives, less depreciation	9.64%
65	Useful Life	48	NPCC w/incentives approved for these facilities, less dep.	9.64%
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)	-

Line No.		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
67-68							
69	w/o incentives	-	-	-	-	$ -	
70	w/incentives	-	-	-	-	$ -	$ -
71	w/o incentives	-	-	-	-	-	
72	w/incentives	-	-	-	-	-	$ -
73	w/o incentives	-	-	-	-	-	
74	w/incentives	-	-	-	-	-	$ -
75	w/o incentives	-	-	-	-	-	
76	w/incentives	-	-	-	-	-	$ -
77	w/o incentives	-	-	-	-	-	
78	w/incentives	-	-	-	-	-	$ -
79	w/o incentives	-	-	-	-	-	
80	w/incentives	-	-	-	-	-	$ -
81	w/o incentives	-	-	-	-	-	
82	w/incentives	-	-	-	-	-	$ -
83	w/o incentives	-	-	-	-	-	
84	w/incentives	-	-	-	-	-	$ -
85	w/o incentives	-	-	-	-	-	
86	w/incentives	-	-	-	-	-	$ -
87	w/o incentives	-	-	-	-	-	
88	w/incentives	-	-	-	-	-	$ -
89	w/o incentives	-	-	-	-	-	
90	w/incentives	-	-	-	-	-	$ -
91	w/o incentives	-	-	-	-	-	
92	w/incentives	-	-	-	-	-	$ -
93	w/o incentives	-	-	-	-	-	
94	w/incentives	-	-	-	-	-	$ -
95	w/o incentives	-	-	-	-	-	
96	w/incentives	-	-	-	-	-	$ -
97	w/o incentives	-	-	-	-	-	
98	w/incentives	-	-	-	-	-	$ -
99	w/o incentives	-	-	-	-	-	
100	w/incentives	-	-	-	-	-	$ -
101	w/o incentives	-	-	-	-	-	
102	w/incentives	-	-	-	-	-	$ -
103	w/o incentives	-	-	-	-	-	
104	w/incentives	-	-	-	-	-	$ -
105	w/o incentives	-	-	-	-	-	
106	w/incentives	-	-	-	-	-	$ -
107	w/o incentives	-	-	-	-	-	
108	w/incentives	-	-	-	-	-	$ -
109	w/o incentives	-	-	-	-	-	
110	w/incentives	-	-	-	-	-	$ -
111	w/o incentives	-	-	-	-	-	
112	w/incentives	-	-	-	-	-	$ -
113	w/o incentives	-	-	-	-	-	
114	w/incentives	-	-	-	-	-	$ -
115	w/o incentives	-	-	-	-	-	
116	w/incentives	-	-	-	-	-	$ -
117	w/o incentives	-	-	-	-	-	
118	w/incentives	-	-	-	-	-	$ -
119	w/o incentives	-	-	-	-	-	
120	w/incentives	-	-	-	-	-	$ -
121	w/o incentives	-	-	-	-	-	
122	w/incentives	-	-	-	-	-	$ -
123	w/o incentives	-	-	-	-	-	
124	w/incentives	-	-	-	-	-	$ -
125	w/o incentives	-	-	-	-	-	
126	w/incentives	-	-	-	-	-	$ -
127	w/o incentives	-	-	-	-	-	
128	w/incentives	-	-	-	-	-	$ -
129	w/o incentives	-	-	-	-	-	
130	w/incentives	-	-	-	-	-	$ -
131	w/o incentives	....		....	.....	....	
132	w/incentives	....	....	.....	.....	....	....
133							$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

Proj.	A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	$ 67,511	$ 5,443
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	$ 2,765,703	$ 222,976
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	$ 107,896	$ 8,699
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	$ -	$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	$ 3,897,313	$ 319,151
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	$ 9,320,377	$ 763,246
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	$ 3,790,016	$ 318,374
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	$ 85,105	$ 7,077
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	$ 136,512	$ 11,871
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	$ 23,213	$ 1,989
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	$ 547,300	$ 49,976
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	$ 617,275	$ 57,415
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	$ 332,365	$ 30,663
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	$ 11,400,380	$ 1,081,904
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	$ 142,934,828	$ 13,589,158
16	Sooner-Rose Hill 345kV Line - cosntruct 43 miles of new line and associated substation facilities	4/1/2012	$ 45,430,632	$ 4,319,200
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	$ 1,282,392	$ 122,184
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	$ 5,860,308	$ 555,041
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker& 1/2 config	3/1/2012	$ 4,457,578	$ 422,186
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	$ 8,216,374	$ 797,662
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	$ 339,997	$ 32,836
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	$ 8,859,607	$ 863,057
23	Paoli Substation - upgrade 138 kV section	3/1/2013	$ 472,837	$ 45,824
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	$ 960,003	$ 93,037
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	$ 1,551,082	$ 149,801
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	$ 2,326,622	$ 224,701
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	$ 101,258	$ 9,966
28	Lula Substation - instatll 9 MVAr of 69 kV capacitors	6/1/2013	$ 611,252	$ 59,545
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	$ 917,217	$ 90,271
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	$ 2,924,076	$ 287,394
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	$ 6,020,116	$ 592,492
32	Kolache Substation - add 9 MVAr of 69 kV capacitors	2/1/2014	$ 693,192	$ 68,455
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	$ 2,135,306	$ 211,486
34	Cresent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	$ 7,449,800	$ 738,188
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	$ 5,972,510	$ 591,835
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	$ 6,796,769	$ 673,518
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	$ 2,798,276	$ 277,275
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	$ 3,304,946	$ 327,490
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	$ 2,126,169	$ 211,745
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	$ 5,683,930	$ 568,931
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	$ 170,769,311	$ 16,905,344
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	$ 136,521,855	$ 13,659,031
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	$ 7,939,291	$ 805,198
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	$ 3,462,536	$ 351,090
45	Coyote (Doolin) Substation - construct new 138 kV swithching station	5/1/2015	$ 2,641,759	$ 267,479
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	$ 7,581,562	$ 768,265
47	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	$ 5,054,375	$ 512,177
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	$ 62,471	$ 6,309
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	$ 213,362	$ 21,587
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	$ 32,923	$ 3,391
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	$ 22,981,628	$ 2,370,612
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	$ 27,766,293	$ 2,876,313
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including term facilities	5/1/2016	$ 6,447,435	$ 666,816
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including term facilities	6/1/2016	$ 8,105,017	$ 843,969
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	10/15/2016	$ 2,727,680	$ 285,373
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including term facilities	12/31/2016	$ 6,305,551	$ 661,520
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	$ 11,538,456	$ 1,210,525
58	Warner Substation - construct new 69 kV substation	6/1/2016	$ 2,226,773	$ 230,737
59	Tryon (SW Station) - Warwick Tap 138 kV Line,construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	$ 11,350,328	$ 1,208,079
60	Gracemont - AEP Chisholm 345 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	$ 35,957,009	$ 3,831,970
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	$ 1,121,449	$ 119,615
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	$ 58,735,913	$ 6,281,007
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	$ 49,059,894	$ 5,239,238

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary - continued

Proj. No.	A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY					
	Project Description Summary	In-Service		Investment		ATRR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	$	9,409,590	$	1,010,655
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	$	22,602,536	$	2,381,961
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilites	5/1/2018	$	8,520,472	$	915,603
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	$	59,841	$	6,443
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	8/1/2018	$	4,366,856	$	470,889
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	$	168,835	$	18,228
70	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	$	14,665,954	$	1,599,616
71	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	$	8,043,852	$	877,440
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	$	7,590,427	$	827,901
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	$	16,839,382	$	1,842,928
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	$	666,605	$	73,292
75	Northwest - Cimarron 345kV terminal upgrades	6/1/2020	$	85,055	$	9,291
76	Northwest - Mathewson 345kV terminal upgrades	6/1/2020	$	167,295	$	18,524
77	Forest Hill - Tecumseh 69kV terminal upgrades	10/1/2020	$	25,000	$	2,809
78	Westmoore 138kV breakers	1/1/2021	$	371,760	$	42,076
79	Midwest 138kV Ckt 1 Terminal Upgrades	4/1/2021	$	81,163	$	7,903
80	Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	6/1/2022	$	17,442	$	1,681
81	Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equip at the Cleo Corner 69 kV sub	9/1/2023	$	188,000	$	17,941
82						
	BASE PLAN UPGRAGE TOTALS		**$**	**975,790,980**	**$**	**98,052,890**

Proj. No.	B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
	Project Description Summary	In-Service	Investment		ATRR
1					
2					
3					
4					
5					
6					
7					
	TRANSMISSION SERVICE UPGRADE TOTALS			**$**	**-**

Proj. No.	C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY					
	Project Description Summary	In-Service		Investment		ATRR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	$	218,000,000	$	31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	$	13,752,689	$	1,292,187
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	$	46,601,334	$	4,509,211
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	$	17,869,966	$	1,740,803
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	$	145,586,284	$	14,328,408
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	$	116,676,040	$	11,416,588
	SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS		**$**	**558,486,313**	**$**	**64,475,907**

Proj. No.	D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
	Project Description Summary	In-Service	Investment		ATRR
1					
2					
3					
4					
5					
6					
7					
	GENERATOR INTERCONNECTION FACILITIES TOTALS			**$**	**-**

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **$ 162,528,797**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1	Investment	$ 67,511	Current Year		2023
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.64%
3	Service Month (1-12)	6			
4	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,406
5	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2006	$ 67,511	$ 888	$ 66,623	$ 7,038	$ 7,038
9	2007	$ 66,623	$ 1,777	$ 64,846	$ 12,060	$ 12,060
10	2008	$ 64,846	$ 1,777	$ 63,069	$ 11,782	$ 11,782
11	2009	$ 63,070	$ 1,731	$ 61,339	$ 10,378	$ 10,378
12	2010	$ 61,339	$ 1,731	$ 59,608	$ 11,913	$ 11,913
13	2011	$ 59,608	$ 1,570	$ 58,038	$ 10,857	$ 10,857
14	2012	$ 58,038	$ 1,587	$ 56,451	$ 11,144	$ 11,144
15	2013	$ 56,451	$ 1,406	$ 55,044	$ 10,297	$ 10,297
16	2014	$ 55,044	$ 1,406	$ 53,638	$ 8,081	$ 8,081
17	2015	$ 53,638	$ 1,570	$ 52,068	$ 7,588	$ 7,588
18	2016	$ 52,068	$ 1,570	$ 50,498	$ 7,446	$ 7,446
19	2017	$ 50,498	$ 1,227	$ 49,270	$ 6,720	$ 6,720
20	2018	$ 49,270	$ 1,227	$ 48,043	$ 5,611	$ 5,611
21	2019	$ 48,043	$ 1,378	$ 46,665	$ 5,762	$ 5,762
22	2020	$ 46,665	$ 1,378	$ 45,287	$ 5,697	$ 5,697
23	2021	$ 45,287	$ 1,350	$ 43,937	$ 5,315	$ 5,315
24	2022	$ 43,937	$ 1,350	$ 42,587	$ 5,185	$ 5,185
25	2023	$ 42,587	$ 1,406	$ 41,181	$ 5,443	$ 5,443
26	2024	$ -	$ -	$ -	$ -	$ -
27	2025	$ -	$ -	$ -	$ -	$ -
28	2026	$ -	$ -	$ -	$ -	$ -
29	2027	$ -	$ -	$ -	$ -	$ -
30	2028	$ -	$ -	$ -	$ -	$ -
31	2029	$ -	$ -	$ -	$ -	$ -
32	2030	$ -	$ -	$ -	$ -	$ -
33	2031	$ -	$ -	$ -	$ -	$ -
34	2032	$ -	$ -	$ -	$ -	$ -
35	2033	$ -	$ -	$ -	$ -	$ -
36	2034	$ -	$ -	$ -	$ -	$ -
37	2035	$ -	$ -	$ -	$ -	$ -
38	2036	$ -	$ -	$ -	$ -	$ -
39	2037	$ -	$ -	$ -	$ -	$ -
40	2038	$ -	$ -	$ -	$ -	$ -
41	2039	$ -	$ -	$ -	$ -	$ -
42	2040	$ -	$ -	$ -	$ -	$ -
43	2041	$ -	$ -	$ -	$ -	$ -
44	2042	$ -	$ -	$ -	$ -	$ -
45	2043	$ -	$ -	$ -	$ -	$ -
46	2044	$ -	$ -	$ -	$ -	$ -
47	2045	$ -	$ -	$ -	$ -	$ -
48	2046	$ -	$ -	$ -	$ -	$ -
49	2047	$ -	$ -	$ -	$ -	$ -
50	2048	$ -	$ -	$ -	$ -	$ -
51	2049	$ -	$ -	$ -	$ -	$ -
52	2050	$ -	$ -	$ -	$ -	$ -
53						
54	Project Totals				$ 148,318	$ 148,318

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	$ 2,765,703	Current Year			2023
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.64%
57	Service Month (1-12)	6				
58	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 57,619
59	CIAC (Yes or No)	No				
60-61	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
62	2006	$ 2,765,703	$ 36,391	$ 2,729,312	$ 288,312	$ 288,312
63	2007	$ 2,729,312	$ 72,782	$ 2,656,530	$ 494,074	$ 494,074
64	2008	$ 2,656,531	$ 72,782	$ 2,583,749	$ 482,687	$ 482,687
65	2009	$ 2,583,749	$ 70,915	$ 2,512,834	$ 425,166	$ 425,166
66	2010	$ 2,512,834	$ 70,915	$ 2,441,918	$ 488,052	$ 488,052
67	2011	$ 2,441,918	$ 64,319	$ 2,377,599	$ 444,787	$ 444,787
68	2012	$ 2,377,599	$ 65,010	$ 2,312,590	$ 456,518	$ 456,518
69	2013	$ 2,312,590	$ 57,619	$ 2,254,971	$ 421,846	$ 421,846
70	2014	$ 2,254,971	$ 57,619	$ 2,197,352	$ 331,042	$ 331,042
71	2015	$ 2,197,352	$ 64,319	$ 2,133,033	$ 310,866	$ 310,866
72	2016	$ 2,133,033	$ 64,319	$ 2,068,715	$ 305,032	$ 305,032
73	2017	$ 2,068,715	$ 50,286	$ 2,018,429	$ 275,312	$ 275,312
74	2018	$ 2,018,429	$ 50,286	$ 1,968,144	$ 229,861	$ 229,861
75	2019	$ 1,968,144	$ 56,443	$ 1,911,701	$ 236,048	$ 236,048
76	2020	$ 1,911,701	$ 56,443	$ 1,855,258	$ 233,370	$ 233,370
77	2021	$ 1,855,258	$ 55,314	$ 1,799,944	$ 217,752	$ 217,752
78	2022	$ 1,799,944	$ 55,314	$ 1,744,630	$ 212,413	$ 212,413
79	2023	$ 1,744,630	$ 57,619	$ 1,687,011	$ 222,976	$ 222,976
80	2024	$ -	$ -	$ -	$ -	$ -
81	2025	$ -	$ -	$ -	$ -	$ -
82	2026	$ -	$ -	$ -	$ -	$ -
83	2027	$ -	$ -	$ -	$ -	$ -
84	2028	$ -	$ -	$ -	$ -	$ -
85	2029	$ -	$ -	$ -	$ -	$ -
86	2030	$ -	$ -	$ -	$ -	$ -
87	2031	$ -	$ -	$ -	$ -	$ -
88	2032	$ -	$ -	$ -	$ -	$ -
89	2033	$ -	$ -	$ -	$ -	$ -
90	2034	$ -	$ -	$ -	$ -	$ -
91	2035	$ -	$ -	$ -	$ -	$ -
92	2036	$ -	$ -	$ -	$ -	$ -
93	2037	$ -	$ -	$ -	$ -	$ -
94	2038	$ -	$ -	$ -	$ -	$ -
95	2039	$ -	$ -	$ -	$ -	$ -
96	2040	$ -	$ -	$ -	$ -	$ -
97	2041	$ -	$ -	$ -	$ -	$ -
98	2042	$ -	$ -	$ -	$ -	$ -
99	2043	$ -	$ -	$ -	$ -	$ -
100	2044	$ -	$ -	$ -	$ -	$ -
101	2045	$ -	$ -	$ -	$ -	$ -
102	2046	$ -	$ -	$ -	$ -	$ -
103	2047	$ -	$ -	$ -	$ -	$ -
104	2048	$ -	$ -	$ -	$ -	$ -
105	2049	$ -	$ -	$ -	$ -	$ -
106	2050	$ -	$ -	$ -	$ -	$ -
107						
108	Project Totals				$ 6,076,114	$ 6,076,114

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
2006 - 2016 STEP project.
UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
109	Investment	$ 107,896	Current Year		2023
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.64%
111	Service Month (1-12)	6			
112	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 2,248
113	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
116	2006	$ 107,896	$ 1,420	$ 106,476	$ 11,248	$ 11,248
117	2007	$ 106,477	$ 2,839	$ 103,638	$ 19,275	$ 19,275
118	2008	$ 103,637	$ 2,839	$ 100,798	$ 18,831	$ 18,831
119	2009	$ 100,798	$ 2,767	$ 98,031	$ 16,587	$ 16,587
120	2010	$ 98,031	$ 2,767	$ 95,265	$ 19,040	$ 19,040
121	2011	$ 95,265	$ 2,509	$ 92,756	$ 17,352	$ 17,352
122	2012	$ 92,756	$ 2,536	$ 90,219	$ 17,810	$ 17,810
123	2013	$ 90,219	$ 2,248	$ 87,972	$ 16,457	$ 16,457
124	2014	$ 87,972	$ 2,248	$ 85,724	$ 12,915	$ 12,915
125	2015	$ 85,724	$ 2,509	$ 83,215	$ 12,128	$ 12,128
126	2016	$ 83,215	$ 2,509	$ 80,705	$ 11,900	$ 11,900
127	2017	$ 80,705	$ 1,962	$ 78,744	$ 10,741	$ 10,741
128	2018	$ 78,744	$ 1,962	$ 76,782	$ 8,967	$ 8,967
129	2019	$ 76,782	$ 2,202	$ 74,580	$ 9,209	$ 9,209
130	2020	$ 74,580	$ 2,202	$ 72,378	$ 9,104	$ 9,104
131	2021	$ 72,378	$ 2,158	$ 70,220	$ 8,495	$ 8,495
132	2022	$ 70,220	$ 2,158	$ 68,062	$ 8,287	$ 8,287
133	2023	$ 68,062	$ 2,248	$ 65,814	$ 8,699	$ 8,699
134	2024	$ -	$ -	$ -	$ -	$ -
135	2025	$ -	$ -	$ -	$ -	$ -
136	2026	$ -	$ -	$ -	$ -	$ -
137	2027	$ -	$ -	$ -	$ -	$ -
138	2028	$ -	$ -	$ -	$ -	$ -
139	2029	$ -	$ -	$ -	$ -	$ -
140	2030	$ -	$ -	$ -	$ -	$ -
141	2031	$ -	$ -	$ -	$ -	$ -
142	2032	$ -	$ -	$ -	$ -	$ -
143	2033	$ -	$ -	$ -	$ -	$ -
144	2034	$ -	$ -	$ -	$ -	$ -
145	2035	$ -	$ -	$ -	$ -	$ -
146	2036	$ -	$ -	$ -	$ -	$ -
147	2037	$ -	$ -	$ -	$ -	$ -
148	2038	$ -	$ -	$ -	$ -	$ -
149	2039	$ -	$ -	$ -	$ -	$ -
150	2040	$ -	$ -	$ -	$ -	$ -
151	2041	$ -	$ -	$ -	$ -	$ -
152	2042	$ -	$ -	$ -	$ -	$ -
153	2043	$ -	$ -	$ -	$ -	$ -
154	2044	$ -	$ -	$ -	$ -	$ -
155	2045	$ -	$ -	$ -	$ -	$ -
156	2046	$ -	$ -	$ -	$ -	$ -
157	2047	$ -	$ -	$ -	$ -	$ -
158	2048	$ -	$ -	$ -	$ -	$ -
159	2049	$ -	$ -	$ -	$ -	$ -
160	2050	$ -	$ -	$ -	$ -	$ -
161						
162	Project Totals				$ 237,044	$ 237,044

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.
This project was changed to a Direct Assignment to WFEC effective 4-1-2012.
UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	$ 31,518	Current Year			2023
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.64%
165	Service Month (1-12)	6				
166	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 657
167	CIAC (Yes or No)	No				
168-169	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
170	2006	$ 31,518	$ 415	$ 31,103	$ 3,286	$ 3,286
171	2007	$ 31,103	$ 829	$ 30,274	$ 5,630	$ 5,630
172	2008	$ 30,274	$ 829	$ 29,444	$ 5,501	$ 5,501
173	2009	$ 29,444	$ 808	$ 28,636	$ 4,845	$ 4,845
174	2010	$ 28,636	$ 808	$ 27,828	$ 5,562	$ 5,562
175	2011	$ 27,828	$ 733	$ 27,095	$ 5,069	$ 5,069
176	2012	$ 27,095	$ 733	$ 26,362	$ 5,195	$ 5,195
177	2013	$ -	$ -	$ -	$ -	$ -
178	2014	$ -	$ -	$ -	$ -	$ -
179	2015	$ -	$ -	$ -	$ -	$ -
180	2016	$ -	$ -	$ -	$ -	$ -
181	2017	$ -	$ -	$ -	$ -	$ -
182	2018	$ -	$ -	$ -	$ -	$ -
183	2019	$ -	$ -	$ -	$ -	$ -
184	2020	$ -	$ -	$ -	$ -	$ -
185	2021	$ -	$ -	$ -	$ -	$ -
186	2022	$ -	$ -	$ -	$ -	$ -
187	2023	$ -	$ -	$ -	$ -	$ -
188	2024	$ -	$ -	$ -	$ -	$ -
189	2025	$ -	$ -	$ -	$ -	$ -
190	2026	$ -	$ -	$ -	$ -	$ -
191	2027	$ -	$ -	$ -	$ -	$ -
192	2028	$ -	$ -	$ -	$ -	$ -
193	2029	$ -	$ -	$ -	$ -	$ -
194	2030	$ -	$ -	$ -	$ -	$ -
195	2031	$ -	$ -	$ -	$ -	$ -
196	2032	$ -	$ -	$ -	$ -	$ -
197	2033	$ -	$ -	$ -	$ -	$ -
198	2034	$ -	$ -	$ -	$ -	$ -
199	2035	$ -	$ -	$ -	$ -	$ -
200	2036	$ -	$ -	$ -	$ -	$ -
201	2037	$ -	$ -	$ -	$ -	$ -
202	2038	$ -	$ -	$ -	$ -	$ -
203	2039	$ -	$ -	$ -	$ -	$ -
204	2040	$ -	$ -	$ -	$ -	$ -
205	2041	$ -	$ -	$ -	$ -	$ -
206	2042	$ -	$ -	$ -	$ -	$ -
207	2043	$ -	$ -	$ -	$ -	$ -
208	2044	$ -	$ -	$ -	$ -	$ -
209	2045	$ -	$ -	$ -	$ -	$ -
210	2046	$ -	$ -	$ -	$ -	$ -
211	2047	$ -	$ -	$ -	$ -	$ -
212	2048	$ -	$ -	$ -	$ -	$ -
213	2049	$ -	$ -	$ -	$ -	$ -
214	2050	$ -	$ -	$ -	$ -	$ -
215						
216	Project Totals				$ 35,088	$ 35,088

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
217	Investment	$ 3,897,313	Current Year		2023
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.64%
219	Service Month (1-12)	12			
220	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 81,194
221	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
224	2006	$ 3,897,313	$ -	$ 3,897,313	$ 50,809	$ 50,809
225	2007	$ 3,897,313	$ 102,561	$ 3,794,752	$ 704,251	$ 704,251
226	2008	$ 3,794,752	$ 102,561	$ 3,692,191	$ 688,206	$ 688,206
227	2009	$ 3,692,191	$ 99,931	$ 3,592,260	$ 606,254	$ 606,254
228	2010	$ 3,592,260	$ 99,931	$ 3,492,329	$ 696,377	$ 696,377
229	2011	$ 3,492,329	$ 90,635	$ 3,401,694	$ 634,871	$ 634,871
230	2012	$ 3,401,694	$ 91,609	$ 3,310,085	$ 651,867	$ 651,867
231	2013	$ 3,310,085	$ 81,194	$ 3,228,891	$ 602,626	$ 602,626
232	2014	$ 3,228,891	$ 81,194	$ 3,147,697	$ 472,789	$ 472,789
233	2015	$ 3,147,697	$ 90,635	$ 3,057,062	$ 443,898	$ 443,898
234	2016	$ 3,057,062	$ 90,635	$ 2,966,426	$ 435,714	$ 435,714
235	2017	$ 2,966,426	$ 70,860	$ 2,895,566	$ 393,604	$ 393,604
236	2018	$ 2,895,566	$ 70,860	$ 2,824,706	$ 328,530	$ 328,530
237	2019	$ 2,824,706	$ 79,537	$ 2,745,169	$ 337,376	$ 337,376
238	2020	$ 2,745,169	$ 79,537	$ 2,665,632	$ 333,672	$ 333,672
239	2021	$ 2,665,632	$ 77,946	$ 2,587,686	$ 311,405	$ 311,405
240	2022	$ 2,587,686	$ 77,946	$ 2,509,739	$ 303,869	$ 303,869
241	2023	$ 2,509,739	$ 81,194	$ 2,428,545	$ 319,151	$ 319,151
242	2024	$ -	$ -	$ -	$ -	$ -
243	2025	$ -	$ -	$ -	$ -	$ -
244	2026	$ -	$ -	$ -	$ -	$ -
245	2027	$ -	$ -	$ -	$ -	$ -
246	2028	$ -	$ -	$ -	$ -	$ -
247	2029	$ -	$ -	$ -	$ -	$ -
248	2030	$ -	$ -	$ -	$ -	$ -
249	2031	$ -	$ -	$ -	$ -	$ -
250	2032	$ -	$ -	$ -	$ -	$ -
251	2033	$ -	$ -	$ -	$ -	$ -
252	2034	$ -	$ -	$ -	$ -	$ -
253	2035	$ -	$ -	$ -	$ -	$ -
254	2036	$ -	$ -	$ -	$ -	$ -
255	2037	$ -	$ -	$ -	$ -	$ -
256	2038	$ -	$ -	$ -	$ -	$ -
257	2039	$ -	$ -	$ -	$ -	$ -
258	2040	$ -	$ -	$ -	$ -	$ -
259	2041	$ -	$ -	$ -	$ -	$ -
260	2042	$ -	$ -	$ -	$ -	$ -
261	2043	$ -	$ -	$ -	$ -	$ -
262	2044	$ -	$ -	$ -	$ -	$ -
263	2045	$ -	$ -	$ -	$ -	$ -
264	2046	$ -	$ -	$ -	$ -	$ -
265	2047	$ -	$ -	$ -	$ -	$ -
266	2048	$ -	$ -	$ -	$ -	$ -
267	2049	$ -	$ -	$ -	$ -	$ -
268	2050	$ -	$ -	$ -	$ -	$ -
269						
270	Project Totals				$ 8,315,271	$ 8,315,271

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
271	Investment	$ 9,320,377	Current Year			2023
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.64%
273	Service Month (1-12)	12				
274	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 194,175
275	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
278	2006	$ 9,320,377	$ -	$ 9,320,377	$ 121,510	$ 121,510
279	2007	$ 9,320,377	$ 245,273	$ 9,075,104	$ 1,684,207	$ 1,684,207
280	2008	$ 9,075,104	$ 245,273	$ 8,829,831	$ 1,645,835	$ 1,645,835
281	2009	$ 8,829,831	$ 238,984	$ 8,590,847	$ 1,449,850	$ 1,449,850
282	2010	$ 8,590,847	$ 238,984	$ 8,351,863	$ 1,665,378	$ 1,665,378
283	2011	$ 8,351,863	$ 216,753	$ 8,135,110	$ 1,518,287	$ 1,518,287
284	2012	$ 8,135,110	$ 219,081	$ 7,916,029	$ 1,558,932	$ 1,558,932
285	2013	$ 7,916,029	$ 194,175	$ 7,721,854	$ 1,441,173	$ 1,441,173
286	2014	$ 7,721,854	$ 194,175	$ 7,527,679	$ 1,130,669	$ 1,130,669
287	2015	$ 7,527,679	$ 216,753	$ 7,310,927	$ 1,061,577	$ 1,061,577
288	2016	$ 7,310,927	$ 216,753	$ 7,094,174	$ 1,042,005	$ 1,042,005
289	2017	$ 7,094,174	$ 169,461	$ 6,924,712	$ 941,300	$ 941,300
290	2018	$ 6,924,712	$ 169,461	$ 6,755,251	$ 785,677	$ 785,677
291	2019	$ 6,755,251	$ 190,212	$ 6,565,039	$ 806,831	$ 806,831
292	2020	$ 6,565,039	$ 190,212	$ 6,374,827	$ 797,972	$ 797,972
293	2021	$ 6,374,827	$ 186,408	$ 6,188,419	$ 744,722	$ 744,722
294	2022	$ 6,188,419	$ 186,408	$ 6,002,012	$ 726,700	$ 726,700
295	2023	$ 6,002,012	$ 194,175	$ 5,807,837	$ 763,246	$ 763,246
296	2024	$ -	$ -	$ -	$ -	$ -
297	2025	$ -	$ -	$ -	$ -	$ -
298	2026	$ -	$ -	$ -	$ -	$ -
299	2027	$ -	$ -	$ -	$ -	$ -
300	2028	$ -	$ -	$ -	$ -	$ -
301	2029	$ -	$ -	$ -	$ -	$ -
302	2030	$ -	$ -	$ -	$ -	$ -
303	2031	$ -	$ -	$ -	$ -	$ -
304	2032	$ -	$ -	$ -	$ -	$ -
305	2033	$ -	$ -	$ -	$ -	$ -
306	2034	$ -	$ -	$ -	$ -	$ -
307	2035	$ -	$ -	$ -	$ -	$ -
308	2036	$ -	$ -	$ -	$ -	$ -
309	2037	$ -	$ -	$ -	$ -	$ -
310	2038	$ -	$ -	$ -	$ -	$ -
311	2039	$ -	$ -	$ -	$ -	$ -
312	2040	$ -	$ -	$ -	$ -	$ -
313	2041	$ -	$ -	$ -	$ -	$ -
314	2042	$ -	$ -	$ -	$ -	$ -
315	2043	$ -	$ -	$ -	$ -	$ -
316	2044	$ -	$ -	$ -	$ -	$ -
317	2045	$ -	$ -	$ -	$ -	$ -
318	2046	$ -	$ -	$ -	$ -	$ -
319	2047	$ -	$ -	$ -	$ -	$ -
320	2048	$ -	$ -	$ -	$ -	$ -
321	2049	$ -	$ -	$ -	$ -	$ -
322	2050	$ -	$ -	$ -	$ -	$ -
323						
324	Project Totals				$ 19,885,872	$ 19,885,872

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
325	Investment	$ 3,790,016	Current Year		2023
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		9.64%
327	Service Month (1-12)	10			
328	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 78,959
329	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
332	2007	$ 3,790,016	$ 16,623	$ 3,773,393	$ 165,505	$ 165,505
333	2008	$ 3,773,393	$ 99,737	$ 3,673,656	$ 682,261	$ 682,261
334	2009	$ 3,673,656	$ 97,180	$ 3,576,476	$ 601,118	$ 601,118
335	2010	$ 3,576,476	$ 97,180	$ 3,479,296	$ 691,200	$ 691,200
336	2011	$ 3,479,296	$ 88,140	$ 3,391,156	$ 630,515	$ 630,515
337	2012	$ 3,391,156	$ 89,087	$ 3,302,070	$ 647,796	$ 647,796
338	2013	$ 3,302,070	$ 78,959	$ 3,223,111	$ 599,291	$ 599,291
339	2014	$ 3,223,111	$ 78,959	$ 3,144,152	$ 469,981	$ 469,981
340	2015	$ 3,144,152	$ 88,140	$ 3,056,012	$ 441,141	$ 441,141
341	2016	$ 3,056,012	$ 88,140	$ 2,967,872	$ 433,242	$ 433,242
342	2017	$ 2,967,872	$ 68,909	$ 2,898,963	$ 391,920	$ 391,920
343	2018	$ 2,898,963	$ 68,909	$ 2,830,054	$ 326,973	$ 326,973
344	2019	$ 2,830,054	$ 77,347	$ 2,752,706	$ 335,783	$ 335,783
345	2020	$ 2,752,706	$ 77,347	$ 2,675,359	$ 332,293	$ 332,293
346	2021	$ 2,675,359	$ 75,800	$ 2,599,559	$ 310,219	$ 310,219
347	2022	$ 2,599,559	$ 75,800	$ 2,523,759	$ 302,871	$ 302,871
348	2023	$ 2,523,759	$ 78,959	$ 2,444,800	$ 318,374	$ 318,374
349	2024	$ -	$ -	$ -	$ -	$ -
350	2025	$ -	$ -	$ -	$ -	$ -
351	2026	$ -	$ -	$ -	$ -	$ -
352	2027	$ -	$ -	$ -	$ -	$ -
353	2028	$ -	$ -	$ -	$ -	$ -
354	2029	$ -	$ -	$ -	$ -	$ -
355	2030	$ -	$ -	$ -	$ -	$ -
356	2031	$ -	$ -	$ -	$ -	$ -
357	2032	$ -	$ -	$ -	$ -	$ -
358	2033	$ -	$ -	$ -	$ -	$ -
359	2034	$ -	$ -	$ -	$ -	$ -
360	2035	$ -	$ -	$ -	$ -	$ -
361	2036	$ -	$ -	$ -	$ -	$ -
362	2037	$ -	$ -	$ -	$ -	$ -
363	2038	$ -	$ -	$ -	$ -	$ -
364	2039	$ -	$ -	$ -	$ -	$ -
365	2040	$ -	$ -	$ -	$ -	$ -
366	2041	$ -	$ -	$ -	$ -	$ -
367	2042	$ -	$ -	$ -	$ -	$ -
368	2043	$ -	$ -	$ -	$ -	$ -
369	2044	$ -	$ -	$ -	$ -	$ -
370	2045	$ -	$ -	$ -	$ -	$ -
371	2046	$ -	$ -	$ -	$ -	$ -
372	2047	$ -	$ -	$ -	$ -	$ -
373	2048	$ -	$ -	$ -	$ -	$ -
374	2049	$ -	$ -	$ -	$ -	$ -
375	2050	$ -	$ -	$ -	$ -	$ -
376	2051	$ -	$ -	$ -	$ -	$ -
377						
378	Project Totals				$ 7,680,484	$ 7,680,484

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details										
379	Investment	$	85,105	Current Year							2023
380	Service Year (yyyy)		2007	NPCC w/o incentives, less depreciation							9.64%
381	Service Month (1-12)		6								
382	Useful Life		48	Annual Depreciation Expense		(Investment / Useful Life)				$	1,773
383	CIAC (Yes or No)		No								
384-385	**Investment Year**		**Beginning Balance**		**Depreciation Expense**		**Ending Balance**		**Revenue Requirement**		**Rev. Req. for SPP Allocation**
386	2007	$	85,105	$	1,120	$	83,985	$	8,872	$	8,872
387	2008	$	83,985	$	2,240	$	81,745	$	15,203	$	15,203
388	2009	$	81,746	$	2,182	$	79,564	$	13,394	$	13,394
389	2010	$	79,564	$	2,182	$	77,382	$	15,395	$	15,395
390	2011	$	77,382	$	1,979	$	75,402	$	14,040	$	14,040
391	2012	$	75,402	$	2,000	$	73,402	$	14,422	$	14,422
392	2013	$	73,402	$	1,773	$	71,629	$	13,338	$	13,338
393	2014	$	71,629	$	1,773	$	69,856	$	10,462	$	10,462
394	2015	$	69,856	$	1,979	$	67,877	$	9,821	$	9,821
395	2016	$	67,877	$	1,979	$	65,898	$	9,643	$	9,643
396	2017	$	65,898	$	1,547	$	64,350	$	8,718	$	8,718
397	2018	$	64,350	$	1,547	$	62,803	$	7,275	$	7,275
398	2019	$	62,803	$	1,737	$	61,066	$	7,471	$	7,471
399	2020	$	61,066	$	1,737	$	59,329	$	7,392	$	7,392
400	2021	$	59,329	$	1,702	$	57,627	$	6,900	$	6,900
401	2022	$	57,627	$	1,702	$	55,925	$	6,735	$	6,735
402	2023	$	55,925	$	1,773	$	54,152	$	7,077	$	7,077
403	2024	$	-	$	-	$	-	$	-	$	-
404	2025	$	-	$	-	$	-	$	-	$	-
405	2026	$	-	$	-	$	-	$	-	$	-
406	2027	$	-	$	-	$	-	$	-	$	-
407	2028	$	-	$	-	$	-	$	-	$	-
408	2029	$	-	$	-	$	-	$	-	$	-
409	2030	$	-	$	-	$	-	$	-	$	-
410	2031	$	-	$	-	$	-	$	-	$	-
411	2032	$	-	$	-	$	-	$	-	$	-
412	2033	$	-	$	-	$	-	$	-	$	-
413	2034	$	-	$	-	$	-	$	-	$	-
414	2035	$	-	$	-	$	-	$	-	$	-
415	2036	$	-	$	-	$	-	$	-	$	-
416	2037	$	-	$	-	$	-	$	-	$	-
417	2038	$	-	$	-	$	-	$	-	$	-
418	2039	$	-	$	-	$	-	$	-	$	-
419	2040	$	-	$	-	$	-	$	-	$	-
420	2041	$	-	$	-	$	-	$	-	$	-
421	2042	$	-	$	-	$	-	$	-	$	-
422	2043	$	-	$	-	$	-	$	-	$	-
423	2044	$	-	$	-	$	-	$	-	$	-
424	2045	$	-	$	-	$	-	$	-	$	-
425	2046	$	-	$	-	$	-	$	-	$	-
426	2047	$	-	$	-	$	-	$	-	$	-
427	2048	$	-	$	-	$	-	$	-	$	-
428	2049	$	-	$	-	$	-	$	-	$	-
429	2050	$	-	$	-	$	-	$	-	$	-
430	2051	$	-	$	-	$	-	$	-	$	-
431											
432	Project Totals							$	176,158	$	176,158

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
433	Investment	$ 136,512	Current Year		2023
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		9.64%
435	Service Month (1-12)	12			
436	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 2,844
437	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
440	2008	$ 136,512	$ -	$ 136,512	$ 1,780	$ 1,780
441	2009	$ 136,512	$ 3,500	$ 133,012	$ 22,234	$ 22,234
442	2010	$ 133,012	$ 3,500	$ 129,511	$ 25,602	$ 25,602
443	2011	$ 129,511	$ 3,175	$ 126,337	$ 23,372	$ 23,372
444	2012	$ 126,337	$ 3,209	$ 123,128	$ 24,033	$ 24,033
445	2013	$ 123,128	$ 2,844	$ 120,284	$ 22,254	$ 22,254
446	2014	$ 120,284	$ 2,844	$ 117,440	$ 17,443	$ 17,443
447	2015	$ 117,440	$ 3,175	$ 114,265	$ 16,367	$ 16,367
448	2016	$ 114,265	$ 3,175	$ 111,090	$ 16,085	$ 16,085
449	2017	$ 111,090	$ 2,482	$ 108,608	$ 14,578	$ 14,578
450	2018	$ 108,608	$ 2,482	$ 106,126	$ 12,155	$ 12,155
451	2019	$ 106,126	$ 2,786	$ 103,340	$ 12,483	$ 12,483
452	2020	$ 103,340	$ 2,786	$ 100,554	$ 12,363	$ 12,363
453	2021	$ 100,554	$ 2,730	$ 97,824	$ 11,546	$ 11,546
454	2022	$ 97,824	$ 2,730	$ 95,094	$ 11,281	$ 11,281
455	2023	$ 95,094	$ 2,844	$ 92,250	$ 11,871	$ 11,871
456	2024	$ -	$ -	$ -	$ -	$ -
457	2025	$ -	$ -	$ -	$ -	$ -
458	2026	$ -	$ -	$ -	$ -	$ -
459	2027	$ -	$ -	$ -	$ -	$ -
460	2028	$ -	$ -	$ -	$ -	$ -
461	2029	$ -	$ -	$ -	$ -	$ -
462	2030	$ -	$ -	$ -	$ -	$ -
463	2031	$ -	$ -	$ -	$ -	$ -
464	2032	$ -	$ -	$ -	$ -	$ -
465	2033	$ -	$ -	$ -	$ -	$ -
466	2034	$ -	$ -	$ -	$ -	$ -
467	2035	$ -	$ -	$ -	$ -	$ -
468	2036	$ -	$ -	$ -	$ -	$ -
469	2037	$ -	$ -	$ -	$ -	$ -
470	2038	$ -	$ -	$ -	$ -	$ -
471	2039	$ -	$ -	$ -	$ -	$ -
472	2040	$ -	$ -	$ -	$ -	$ -
473	2041	$ -	$ -	$ -	$ -	$ -
474	2042	$ -	$ -	$ -	$ -	$ -
475	2043	$ -	$ -	$ -	$ -	$ -
476	2044	$ -	$ -	$ -	$ -	$ -
477	2045	$ -	$ -	$ -	$ -	$ -
478	2046	$ -	$ -	$ -	$ -	$ -
479	2047	$ -	$ -	$ -	$ -	$ -
480	2048	$ -	$ -	$ -	$ -	$ -
481	2049	$ -	$ -	$ -	$ -	$ -
482	2050	$ -	$ -	$ -	$ -	$ -
483	2051	$ -	$ -	$ -	$ -	$ -
484	2052	$ -	$ -	$ -	$ -	$ -
485						
486	Project Totals				$ 255,447	$ 255,447

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
487	Investment	$ 23,213	Current Year	2023
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation	9.64%
489	Service Month (1-12)	6		
490	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 484
491	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
494	2008	$ 23,213	$ 305	$ 22,908	$ 2,420	$ 2,420
495	2009	$ 22,908	$ 595	$ 22,313	$ 3,738	$ 3,738
496	2010	$ 22,313	$ 595	$ 21,718	$ 4,302	$ 4,302
497	2011	$ 21,718	$ 540	$ 21,178	$ 3,926	$ 3,926
498	2012	$ 21,178	$ 546	$ 20,632	$ 4,036	$ 4,036
499	2013	$ 20,632	$ 484	$ 20,149	$ 3,736	$ 3,736
500	2014	$ 20,149	$ 484	$ 19,665	$ 2,929	$ 2,929
501	2015	$ 19,665	$ 540	$ 19,125	$ 2,748	$ 2,748
502	2016	$ 19,125	$ 540	$ 18,585	$ 2,700	$ 2,700
503	2017	$ 18,585	$ 422	$ 18,163	$ 2,445	$ 2,445
504	2018	$ 18,163	$ 422	$ 17,741	$ 2,039	$ 2,039
505	2019	$ 17,741	$ 474	$ 17,267	$ 2,094	$ 2,094
506	2020	$ 17,267	$ 474	$ 16,793	$ 2,074	$ 2,074
507	2021	$ 16,793	$ 464	$ 16,329	$ 1,936	$ 1,936
508	2022	$ 16,329	$ 464	$ 15,865	$ 1,891	$ 1,891
509	2023	$ 15,865	$ 484	$ 15,381	$ 1,989	$ 1,989
510	2024	$ -	$ -	$ -	$ -	$ -
511	2025	$ -	$ -	$ -	$ -	$ -
512	2026	$ -	$ -	$ -	$ -	$ -
513	2027	$ -	$ -	$ -	$ -	$ -
514	2028	$ -	$ -	$ -	$ -	$ -
515	2029	$ -	$ -	$ -	$ -	$ -
516	2030	$ -	$ -	$ -	$ -	$ -
517	2031	$ -	$ -	$ -	$ -	$ -
518	2032	$ -	$ -	$ -	$ -	$ -
519	2033	$ -	$ -	$ -	$ -	$ -
520	2034	$ -	$ -	$ -	$ -	$ -
521	2035	$ -	$ -	$ -	$ -	$ -
522	2036	$ -	$ -	$ -	$ -	$ -
523	2037	$ -	$ -	$ -	$ -	$ -
524	2038	$ -	$ -	$ -	$ -	$ -
525	2039	$ -	$ -	$ -	$ -	$ -
526	2040	$ -	$ -	$ -	$ -	$ -
527	2041	$ -	$ -	$ -	$ -	$ -
528	2042	$ -	$ -	$ -	$ -	$ -
529	2043	$ -	$ -	$ -	$ -	$ -
530	2044	$ -	$ -	$ -	$ -	$ -
531	2045	$ -	$ -	$ -	$ -	$ -
532	2046	$ -	$ -	$ -	$ -	$ -
533	2047	$ -	$ -	$ -	$ -	$ -
534	2048	$ -	$ -	$ -	$ -	$ -
535	2049	$ -	$ -	$ -	$ -	$ -
536	2050	$ -	$ -	$ -	$ -	$ -
537	2051	$ -	$ -	$ -	$ -	$ -
538	2052	$ -	$ -	$ -	$ -	$ -
539						
540	Project Totals				$ 45,004	$ 45,004

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
541	Investment	$ 547,300	Current Year				2023
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation				9.64%
543	Service Month (1-12)	9					
544	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)			$ 11,402
545	CIAC (Yes or No)	No					
546/547	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**		**Revenue Requirement**	**Rev. Req. for SPP Allocation**
548	2010	$ 547,300	$ 3,216	$ 544,084		$ 33,762	$ 33,762
549	2011	$ 544,084	$ 12,865	$ 531,219		$ 102,624	$ 102,624
550	2012	$ 531,219	$ 12,865	$ 518,355		$ 100,477	$ 100,477
551	2013	$ 518,355	$ 11,402	$ 506,953		$ 93,162	$ 93,162
552	2014	$ 506,953	$ 11,402	$ 495,550		$ 72,967	$ 72,967
553	2015	$ 495,550	$ 12,728	$ 482,823		$ 68,431	$ 68,431
554	2016	$ 482,823	$ 12,728	$ 470,095		$ 67,319	$ 67,319
555	2017	$ 470,095	$ 9,951	$ 460,144		$ 61,167	$ 61,167
556	2018	$ 460,144	$ 9,951	$ 450,193		$ 50,957	$ 50,957
557	2019	$ 450,193	$ 11,169	$ 439,023		$ 52,333	$ 52,333
558	2020	$ 439,023	$ 11,169	$ 427,854		$ 51,885	$ 51,885
559	2021	$ 427,854	$ 10,946	$ 416,908		$ 48,488	$ 48,488
560	2022	$ 416,908	$ 10,946	$ 405,962		$ 47,416	$ 47,416
561	2023	$ 405,962	$ 11,402	$ 394,560		$ 49,976	$ 49,976
562	2024	$ -	$ -	$ -		$ -	$ -
563	2025	$ -	$ -	$ -		$ -	$ -
564	2026	$ -	$ -	$ -		$ -	$ -
565	2027	$ -	$ -	$ -		$ -	$ -
566	2028	$ -	$ -	$ -		$ -	$ -
567	2029	$ -	$ -	$ -		$ -	$ -
568	2030	$ -	$ -	$ -		$ -	$ -
569	2031	$ -	$ -	$ -		$ -	$ -
570	2032	$ -	$ -	$ -		$ -	$ -
571	2033	$ -	$ -	$ -		$ -	$ -
572	2034	$ -	$ -	$ -		$ -	$ -
573	2035	$ -	$ -	$ -		$ -	$ -
574	2036	$ -	$ -	$ -		$ -	$ -
575	2037	$ -	$ -	$ -		$ -	$ -
576	2038	$ -	$ -	$ -		$ -	$ -
577	2039	$ -	$ -	$ -		$ -	$ -
578	2040	$ -	$ -	$ -		$ -	$ -
579	2041	$ -	$ -	$ -		$ -	$ -
580	2042	$ -	$ -	$ -		$ -	$ -
581	2043	$ -	$ -	$ -		$ -	$ -
582	2044	$ -	$ -	$ -		$ -	$ -
583	2045	$ -	$ -	$ -		$ -	$ -
584	2046	$ -	$ -	$ -		$ -	$ -
585	2047	$ -	$ -	$ -		$ -	$ -
586	2048	$ -	$ -	$ -		$ -	$ -
587	2049	$ -	$ -	$ -		$ -	$ -
588	2050	$ -	$ -	$ -		$ -	$ -
589	2051	$ -	$ -	$ -		$ -	$ -
590	2052	$ -	$ -	$ -		$ -	$ -
591	2053	$ -	$ -	$ -		$ -	$ -
592	2054	$ -	$ -	$ -		$ -	$ -
593							
594	Project Totals					$ 900,965	$ 900,965

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
595	Investment	$ 617,275	Current Year			2023
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.64%
597	Service Month (1-12)	6				
598	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 12,860
599	CIAC (Yes or No)	No				
600-601	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
602	2011	$ 617,275	$ 7,255	$ 610,020	$ 67,268	$ 67,268
603	2012	$ 610,020	$ 14,509	$ 595,511	$ 115,140	$ 115,140
604	2013	$ 595,511	$ 12,860	$ 582,651	$ 106,809	$ 106,809
605	2014	$ 582,651	$ 12,860	$ 569,791	$ 83,633	$ 83,633
606	2015	$ 569,791	$ 14,355	$ 555,436	$ 78,419	$ 78,419
607	2016	$ 555,436	$ 14,355	$ 541,081	$ 77,173	$ 77,173
608	2017	$ 541,081	$ 11,223	$ 529,857	$ 70,186	$ 70,186
609	2018	$ 529,857	$ 11,223	$ 518,634	$ 58,453	$ 58,453
610	2019	$ 518,634	$ 12,597	$ 506,037	$ 60,031	$ 60,031
611	2020	$ 506,037	$ 12,597	$ 493,440	$ 59,541	$ 59,541
612	2021	$ 493,440	$ 12,346	$ 481,094	$ 55,654	$ 55,654
613	2022	$ 481,094	$ 12,346	$ 468,749	$ 54,444	$ 54,444
614	2023	$ 468,749	$ 12,860	$ 455,889	$ 57,415	$ 57,415
615	2024	$ -	$ -	$ -	$ -	$ -
616	2025	$ -	$ -	$ -	$ -	$ -
617	2026	$ -	$ -	$ -	$ -	$ -
618	2027	$ -	$ -	$ -	$ -	$ -
619	2028	$ -	$ -	$ -	$ -	$ -
620	2029	$ -	$ -	$ -	$ -	$ -
621	2030	$ -	$ -	$ -	$ -	$ -
622	2031	$ -	$ -	$ -	$ -	$ -
623	2032	$ -	$ -	$ -	$ -	$ -
624	2033	$ -	$ -	$ -	$ -	$ -
625	2034	$ -	$ -	$ -	$ -	$ -
626	2035	$ -	$ -	$ -	$ -	$ -
627	2036	$ -	$ -	$ -	$ -	$ -
628	2037	$ -	$ -	$ -	$ -	$ -
629	2038	$ -	$ -	$ -	$ -	$ -
630	2039	$ -	$ -	$ -	$ -	$ -
631	2040	$ -	$ -	$ -	$ -	$ -
632	2041	$ -	$ -	$ -	$ -	$ -
633	2042	$ -	$ -	$ -	$ -	$ -
634	2043	$ -	$ -	$ -	$ -	$ -
635	2044	$ -	$ -	$ -	$ -	$ -
636	2045	$ -	$ -	$ -	$ -	$ -
637	2046	$ -	$ -	$ -	$ -	$ -
638	2047	$ -	$ -	$ -	$ -	$ -
639	2048	$ -	$ -	$ -	$ -	$ -
640	2049	$ -	$ -	$ -	$ -	$ -
641	2050	$ -	$ -	$ -	$ -	$ -
642	2051	$ -	$ -	$ -	$ -	$ -
643	2052	$ -	$ -	$ -	$ -	$ -
644	2053	$ -	$ -	$ -	$ -	$ -
645	2054	$ -	$ -	$ -	$ -	$ -
646	2055	$ -	$ -	$ -	$ -	$ -
647						
648	Project Totals				$ 944,166	$ 944,166

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
649	Investment	$ 332,365	Current Year		2023
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		9.64%
651	Service Month (1-12)	2			
652	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 6,924
653	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
656	2011	$ 332,365	$ 6,510	$ 325,855	$ 56,921	$ 56,921
657	2012	$ 325,855	$ 7,812	$ 318,042	$ 61,561	$ 61,561
658	2013	$ 318,042	$ 6,924	$ 311,118	$ 57,095	$ 57,095
659	2014	$ 311,118	$ 6,924	$ 304,194	$ 44,711	$ 44,711
660	2015	$ 304,194	$ 7,729	$ 296,464	$ 41,927	$ 41,927
661	2016	$ 296,464	$ 7,729	$ 288,735	$ 41,255	$ 41,255
662	2017	$ 288,735	$ 6,043	$ 282,692	$ 37,504	$ 37,504
663	2018	$ 282,692	$ 6,043	$ 276,649	$ 31,239	$ 31,239
664	2019	$ 276,649	$ 6,783	$ 269,866	$ 32,082	$ 32,082
665	2020	$ 269,866	$ 6,783	$ 263,083	$ 31,815	$ 31,815
666	2021	$ 263,083	$ 6,647	$ 256,436	$ 29,735	$ 29,735
667	2022	$ 256,436	$ 6,647	$ 249,788	$ 29,084	$ 29,084
668	2023	$ 249,788	$ 6,924	$ 242,864	$ 30,663	$ 30,663
669	2024	$ -	$ -	$ -	$ -	$ -
670	2025	$ -	$ -	$ -	$ -	$ -
671	2026	$ -	$ -	$ -	$ -	$ -
672	2027	$ -	$ -	$ -	$ -	$ -
673	2028	$ -	$ -	$ -	$ -	$ -
674	2029	$ -	$ -	$ -	$ -	$ -
675	2030	$ -	$ -	$ -	$ -	$ -
676	2031	$ -	$ -	$ -	$ -	$ -
677	2032	$ -	$ -	$ -	$ -	$ -
678	2033	$ -	$ -	$ -	$ -	$ -
679	2034	$ -	$ -	$ -	$ -	$ -
680	2035	$ -	$ -	$ -	$ -	$ -
681	2036	$ -	$ -	$ -	$ -	$ -
682	2037	$ -	$ -	$ -	$ -	$ -
683	2038	$ -	$ -	$ -	$ -	$ -
684	2039	$ -	$ -	$ -	$ -	$ -
685	2040	$ -	$ -	$ -	$ -	$ -
686	2041	$ -	$ -	$ -	$ -	$ -
687	2042	$ -	$ -	$ -	$ -	$ -
688	2043	$ -	$ -	$ -	$ -	$ -
689	2044	$ -	$ -	$ -	$ -	$ -
690	2045	$ -	$ -	$ -	$ -	$ -
691	2046	$ -	$ -	$ -	$ -	$ -
692	2047	$ -	$ -	$ -	$ -	$ -
693	2048	$ -	$ -	$ -	$ -	$ -
694	2049	$ -	$ -	$ -	$ -	$ -
695	2050	$ -	$ -	$ -	$ -	$ -
696	2051	$ -	$ -	$ -	$ -	$ -
697	2052	$ -	$ -	$ -	$ -	$ -
698	2053	$ -	$ -	$ -	$ -	$ -
699	2054	$ -	$ -	$ -	$ -	$ -
700	2055	$ -	$ -	$ -	$ -	$ -
701						
702	Project Totals				$ 525,592	$ 525,592

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	$ 11,400,380	Current Year			2023
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.64%
705	Service Month (1-12)	4				
706	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 237,508
707	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
710	2012	$ 11,400,380	$ 178,649	$ 11,221,731	$ 1,598,643	$ 1,598,643
711	2013	$ 11,221,731	$ 237,508	$ 10,984,223	$ 2,008,259	$ 2,008,259
712	2014	$ 10,984,223	$ 237,508	$ 10,746,715	$ 1,572,034	$ 1,572,034
713	2015	$ 10,746,715	$ 265,125	$ 10,481,590	$ 1,473,742	$ 1,473,742
714	2016	$ 10,481,590	$ 265,125	$ 10,216,465	$ 1,450,894	$ 1,450,894
715	2017	$ 10,216,465	$ 207,280	$ 10,009,185	$ 1,320,844	$ 1,320,844
716	2018	$ 10,009,185	$ 207,280	$ 9,801,906	$ 1,099,672	$ 1,099,672
717	2019	$ 9,801,906	$ 232,661	$ 9,569,245	$ 1,129,385	$ 1,129,385
718	2020	$ 9,569,245	$ 232,661	$ 9,336,584	$ 1,120,631	$ 1,120,631
719	2021	$ 9,336,584	$ 228,008	$ 9,108,576	$ 1,047,717	$ 1,047,717
720	2022	$ 9,108,576	$ 228,008	$ 8,880,569	$ 1,025,305	$ 1,025,305
721	2023	$ 8,880,569	$ 237,508	$ 8,643,061	$ 1,081,904	$ 1,081,904
722	2024	$ -	$ -	$ -	$ -	$ -
723	2025	$ -	$ -	$ -	$ -	$ -
724	2026	$ -	$ -	$ -	$ -	$ -
725	2027	$ -	$ -	$ -	$ -	$ -
726	2028	$ -	$ -	$ -	$ -	$ -
727	2029	$ -	$ -	$ -	$ -	$ -
728	2030	$ -	$ -	$ -	$ -	$ -
729	2031	$ -	$ -	$ -	$ -	$ -
730	2032	$ -	$ -	$ -	$ -	$ -
731	2033	$ -	$ -	$ -	$ -	$ -
732	2034	$ -	$ -	$ -	$ -	$ -
733	2035	$ -	$ -	$ -	$ -	$ -
734	2036	$ -	$ -	$ -	$ -	$ -
735	2037	$ -	$ -	$ -	$ -	$ -
736	2038	$ -	$ -	$ -	$ -	$ -
737	2039	$ -	$ -	$ -	$ -	$ -
738	2040	$ -	$ -	$ -	$ -	$ -
739	2041	$ -	$ -	$ -	$ -	$ -
740	2042	$ -	$ -	$ -	$ -	$ -
741	2043	$ -	$ -	$ -	$ -	$ -
742	2044	$ -	$ -	$ -	$ -	$ -
743	2045	$ -	$ -	$ -	$ -	$ -
744	2046	$ -	$ -	$ -	$ -	$ -
745	2047	$ -	$ -	$ -	$ -	$ -
746	2048	$ -	$ -	$ -	$ -	$ -
747	2049	$ -	$ -	$ -	$ -	$ -
748	2050	$ -	$ -	$ -	$ -	$ -
749	2051	$ -	$ -	$ -	$ -	$ -
750	2052	$ -	$ -	$ -	$ -	$ -
751	2053	$ -	$ -	$ -	$ -	$ -
752	2054	$ -	$ -	$ -	$ -	$ -
753	2055	$ -	$ -	$ -	$ -	$ -
754	2056	$ -	$ -	$ -	$ -	$ -
755						
756	Project Totals				$ 15,929,030	$ 15,929,030

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
757	Investment	$ 142,934,828	Current Year	2023
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation	9.64%
759	Service Month (1-12)	4		
760	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 2,977,809
761	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	$ 142,934,828	$ 1,985,206	$ 140,949,622	$ 19,002,952	$ 19,002,952
765	2013	$ 140,949,622	$ 2,977,809	$ 137,971,813	$ 25,147,668	$ 25,147,668
766	2014	$ 137,971,813	$ 2,977,809	$ 134,994,004	$ 19,741,003	$ 19,741,003
767	2015	$ 134,994,004	$ 3,324,066	$ 131,669,938	$ 18,506,368	$ 18,506,368
768	2016	$ 131,669,938	$ 3,324,066	$ 128,345,873	$ 18,220,083	$ 18,220,083
769	2017	$ 128,345,873	$ 2,598,815	$ 125,747,058	$ 16,588,420	$ 16,588,420
770	2018	$ 125,747,058	$ 2,598,815	$ 123,148,243	$ 13,810,327	$ 13,810,327
771	2019	$ 123,148,243	$ 2,917,037	$ 120,231,205	$ 14,183,500	$ 14,183,500
772	2020	$ 120,231,205	$ 2,917,037	$ 117,314,168	$ 14,074,081	$ 14,074,081
773	2021	$ 117,314,168	$ 2,858,697	$ 114,455,471	$ 13,158,618	$ 13,158,618
774	2022	$ 114,455,471	$ 2,858,697	$ 111,596,775	$ 12,877,566	$ 12,877,566
775	2023	$ 111,596,775	$ 2,977,809	$ 108,618,966	$ 13,589,158	$ 13,589,158
776	2024	$ -	$ -	$ -	$ -	$ -
777	2025	$ -	$ -	$ -	$ -	$ -
778	2026	$ -	$ -	$ -	$ -	$ -
779	2027	$ -	$ -	$ -	$ -	$ -
780	2028	$ -	$ -	$ -	$ -	$ -
781	2029	$ -	$ -	$ -	$ -	$ -
782	2030	$ -	$ -	$ -	$ -	$ -
783	2031	$ -	$ -	$ -	$ -	$ -
784	2032	$ -	$ -	$ -	$ -	$ -
785	2033	$ -	$ -	$ -	$ -	$ -
786	2034	$ -	$ -	$ -	$ -	$ -
787	2035	$ -	$ -	$ -	$ -	$ -
788	2036	$ -	$ -	$ -	$ -	$ -
789	2037	$ -	$ -	$ -	$ -	$ -
790	2038	$ -	$ -	$ -	$ -	$ -
791	2039	$ -	$ -	$ -	$ -	$ -
792	2040	$ -	$ -	$ -	$ -	$ -
793	2041	$ -	$ -	$ -	$ -	$ -
794	2042	$ -	$ -	$ -	$ -	$ -
795	2043	$ -	$ -	$ -	$ -	$ -
796	2044	$ -	$ -	$ -	$ -	$ -
797	2045	$ -	$ -	$ -	$ -	$ -
798	2046	$ -	$ -	$ -	$ -	$ -
799	2047	$ -	$ -	$ -	$ -	$ -
800	2048	$ -	$ -	$ -	$ -	$ -
801	2049	$ -	$ -	$ -	$ -	$ -
802	2050	$ -	$ -	$ -	$ -	$ -
803	2051	$ -	$ -	$ -	$ -	$ -
804	2052	$ -	$ -	$ -	$ -	$ -
805	2053	$ -	$ -	$ -	$ -	$ -
806	2054	$ -	$ -	$ -	$ -	$ -
807	2055	$ -	$ -	$ -	$ -	$ -
808	2056	$ -	$ -	$ -	$ -	$ -
809						
810	Project Totals				$ 198,899,745	$ 198,899,745

Header rows: Line No. 762–763.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation

UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
811	Investment	$ 45,430,632	Current Year	**2023**
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation	9.64%
813	Service Month (1-12)	4		
814	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 946,472
815	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
818	2012	$ 45,430,632	$ 630,981	$ 44,799,651	$ 6,039,928	$ 6,039,928
819	2013	$ 44,799,651	$ 946,472	$ 43,853,180	$ 7,929,482	$ 7,929,482
820	2014	$ 43,853,180	$ 946,472	$ 42,906,708	$ 6,274,512	$ 6,274,512
821	2015	$ 42,906,708	$ 1,056,526	$ 41,850,182	$ 5,882,093	$ 5,882,093
822	2016	$ 41,850,182	$ 1,056,526	$ 40,793,655	$ 5,791,100	$ 5,791,100
823	2017	$ 40,793,655	$ 826,011	$ 39,967,644	$ 5,272,490	$ 5,272,490
824	2018	$ 39,967,644	$ 826,011	$ 39,141,632	$ 4,389,496	$ 4,389,496
825	2019	$ 39,141,632	$ 927,156	$ 38,214,477	$ 4,508,106	$ 4,508,106
826	2020	$ 38,214,477	$ 927,156	$ 37,287,321	$ 4,473,328	$ 4,473,328
827	2021	$ 37,287,321	$ 908,613	$ 36,378,708	$ 4,458,295	$ 4,182,356
828	2022	$ 36,378,708	$ 908,613	$ 35,470,096	$ 4,093,026	$ 4,093,026
829	2023	$ 35,470,096	$ 946,472	$ 34,523,624	$ 4,319,200	$ 4,319,200
830	2024	$ -	$ -	$ -	$ -	$ -
831	2025	$ -	$ -	$ -	$ -	$ -
832	2026	$ -	$ -	$ -	$ -	$ -
833	2027	$ -	$ -	$ -	$ -	$ -
834	2028	$ -	$ -	$ -	$ -	$ -
835	2029	$ -	$ -	$ -	$ -	$ -
836	2030	$ -	$ -	$ -	$ -	$ -
837	2031	$ -	$ -	$ -	$ -	$ -
838	2032	$ -	$ -	$ -	$ -	$ -
839	2033	$ -	$ -	$ -	$ -	$ -
840	2034	$ -	$ -	$ -	$ -	$ -
841	2035	$ -	$ -	$ -	$ -	$ -
842	2036	$ -	$ -	$ -	$ -	$ -
843	2037	$ -	$ -	$ -	$ -	$ -
844	2038	$ -	$ -	$ -	$ -	$ -
845	2039	$ -	$ -	$ -	$ -	$ -
846	2040	$ -	$ -	$ -	$ -	$ -
847	2041	$ -	$ -	$ -	$ -	$ -
848	2042	$ -	$ -	$ -	$ -	$ -
849	2043	$ -	$ -	$ -	$ -	$ -
850	2044	$ -	$ -	$ -	$ -	$ -
851	2045	$ -	$ -	$ -	$ -	$ -
852	2046	$ -	$ -	$ -	$ -	$ -
853	2047	$ -	$ -	$ -	$ -	$ -
854	2048	$ -	$ -	$ -	$ -	$ -
855	2049	$ -	$ -	$ -	$ -	$ -
856	2050	$ -	$ -	$ -	$ -	$ -
857	2051	$ -	$ -	$ -	$ -	$ -
858	2052	$ -	$ -	$ -	$ -	$ -
859	2053	$ -	$ -	$ -	$ -	$ -
860	2054	$ -	$ -	$ -	$ -	$ -
861	2055	$ -	$ -	$ -	$ -	$ -
862	2056	$ -	$ -	$ -	$ -	$ -
863						
864	Project Totals				$ 63,431,056	$ 63,155,117

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	$ 1,282,392	Current Year			2023
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.64%
867	Service Month (1-12)	6				
868	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 26,717
869	CIAC (Yes or No)	No				
870-871	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
872	2012	$ 1,282,392	$ 15,072	$ 1,267,320	$ 139,749	$ 139,749
873	2013	$ 1,267,320	$ 26,717	$ 1,240,604	$ 226,704	$ 226,704
874	2014	$ 1,240,604	$ 26,717	$ 1,213,887	$ 177,450	$ 177,450
875	2015	$ 1,213,887	$ 29,823	$ 1,184,064	$ 166,349	$ 166,349
876	2016	$ 1,184,064	$ 29,823	$ 1,154,241	$ 163,782	$ 163,782
877	2017	$ 1,154,241	$ 23,316	$ 1,130,925	$ 149,131	$ 149,131
878	2018	$ 1,130,925	$ 23,316	$ 1,107,609	$ 124,151	$ 124,151
879	2019	$ 1,107,609	$ 26,171	$ 1,081,437	$ 127,506	$ 127,506
880	2020	$ 1,081,437	$ 26,171	$ 1,055,266	$ 126,528	$ 126,528
881	2021	$ 1,055,266	$ 25,648	$ 1,029,618	$ 118,301	$ 118,301
882	2022	$ 1,029,618	$ 25,648	$ 1,003,970	$ 115,779	$ 115,779
883	2023	$ 1,003,970	$ 26,717	$ 977,254	$ 122,184	$ 122,184
884	2024	$ -	$ -	$ -	$ -	$ -
885	2025	$ -	$ -	$ -	$ -	$ -
886	2026	$ -	$ -	$ -	$ -	$ -
887	2027	$ -	$ -	$ -	$ -	$ -
888	2028	$ -	$ -	$ -	$ -	$ -
889	2029	$ -	$ -	$ -	$ -	$ -
890	2030	$ -	$ -	$ -	$ -	$ -
891	2031	$ -	$ -	$ -	$ -	$ -
892	2032	$ -	$ -	$ -	$ -	$ -
893	2033	$ -	$ -	$ -	$ -	$ -
894	2034	$ -	$ -	$ -	$ -	$ -
895	2035	$ -	$ -	$ -	$ -	$ -
896	2036	$ -	$ -	$ -	$ -	$ -
897	2037	$ -	$ -	$ -	$ -	$ -
898	2038	$ -	$ -	$ -	$ -	$ -
899	2039	$ -	$ -	$ -	$ -	$ -
900	2040	$ -	$ -	$ -	$ -	$ -
901	2041	$ -	$ -	$ -	$ -	$ -
902	2042	$ -	$ -	$ -	$ -	$ -
903	2043	$ -	$ -	$ -	$ -	$ -
904	2044	$ -	$ -	$ -	$ -	$ -
905	2045	$ -	$ -	$ -	$ -	$ -
906	2046	$ -	$ -	$ -	$ -	$ -
907	2047	$ -	$ -	$ -	$ -	$ -
908	2048	$ -	$ -	$ -	$ -	$ -
909	2049	$ -	$ -	$ -	$ -	$ -
910	2050	$ -	$ -	$ -	$ -	$ -
911	2051	$ -	$ -	$ -	$ -	$ -
912	2052	$ -	$ -	$ -	$ -	$ -
913	2053	$ -	$ -	$ -	$ -	$ -
914	2054	$ -	$ -	$ -	$ -	$ -
915	2055	$ -	$ -	$ -	$ -	$ -
916	2056	$ -	$ -	$ -	$ -	$ -
917						
918	Project Totals				$ 1,757,614	$ 1,757,614

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

UID - 10876 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
919	Investment	$ 5,860,308	Current Year	2023
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation	9.64%
921	Service Month (1-12)	3		
922	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 122,090
923	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
926	2012	$ 5,860,308	$ 103,313	$ 5,756,995	$ 912,868	$ 912,868
927	2013	$ 5,756,995	$ 122,090	$ 5,634,906	$ 1,030,505	$ 1,030,505
928	2014	$ 5,634,906	$ 122,090	$ 5,512,816	$ 806,686	$ 806,686
929	2015	$ 5,512,816	$ 136,286	$ 5,376,530	$ 756,263	$ 756,263
930	2016	$ 5,376,530	$ 136,286	$ 5,240,243	$ 744,509	$ 744,509
931	2017	$ 5,240,243	$ 106,551	$ 5,133,692	$ 677,709	$ 677,709
932	2018	$ 5,133,692	$ 106,551	$ 5,027,141	$ 564,247	$ 564,247
933	2019	$ 5,027,141	$ 119,598	$ 4,907,543	$ 579,492	$ 579,492
934	2020	$ 4,907,543	$ 119,598	$ 4,787,945	$ 574,976	$ 574,976
935	2021	$ 4,787,945	$ 117,206	$ 4,670,739	$ 537,553	$ 537,553
936	2022	$ 4,670,739	$ 117,206	$ 4,553,533	$ 526,035	$ 526,035
937	2023	$ 4,553,533	$ 122,090	$ 4,431,443	$ 555,041	$ 555,041
938	2024	$ -	$ -	$ -	$ -	$ -
939	2025	$ -	$ -	$ -	$ -	$ -
940	2026	$ -	$ -	$ -	$ -	$ -
941	2027	$ -	$ -	$ -	$ -	$ -
942	2028	$ -	$ -	$ -	$ -	$ -
943	2029	$ -	$ -	$ -	$ -	$ -
944	2030	$ -	$ -	$ -	$ -	$ -
945	2031	$ -	$ -	$ -	$ -	$ -
946	2032	$ -	$ -	$ -	$ -	$ -
947	2033	$ -	$ -	$ -	$ -	$ -
948	2034	$ -	$ -	$ -	$ -	$ -
949	2035	$ -	$ -	$ -	$ -	$ -
950	2036	$ -	$ -	$ -	$ -	$ -
951	2037	$ -	$ -	$ -	$ -	$ -
952	2038	$ -	$ -	$ -	$ -	$ -
953	2039	$ -	$ -	$ -	$ -	$ -
954	2040	$ -	$ -	$ -	$ -	$ -
955	2041	$ -	$ -	$ -	$ -	$ -
956	2042	$ -	$ -	$ -	$ -	$ -
957	2043	$ -	$ -	$ -	$ -	$ -
958	2044	$ -	$ -	$ -	$ -	$ -
959	2045	$ -	$ -	$ -	$ -	$ -
960	2046	$ -	$ -	$ -	$ -	$ -
961	2047	$ -	$ -	$ -	$ -	$ -
962	2048	$ -	$ -	$ -	$ -	$ -
963	2049	$ -	$ -	$ -	$ -	$ -
964	2050	$ -	$ -	$ -	$ -	$ -
965	2051	$ -	$ -	$ -	$ -	$ -
966	2052	$ -	$ -	$ -	$ -	$ -
967	2053	$ -	$ -	$ -	$ -	$ -
968	2054	$ -	$ -	$ -	$ -	$ -
969	2055	$ -	$ -	$ -	$ -	$ -
970	2056	$ -	$ -	$ -	$ -	$ -
971						
972	Project Totals				$ 8,265,884	$ 8,265,884

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details										
973	Investment	$	4,457,578	Current Year							2023
974	Service Year (yyyy)		2012	NPCC w/o incentives, less depreciation							9.64%
975	Service Month (1-12)		3								
976	Useful Life		48	Annual Depreciation Expense		(Investment / Useful Life)				$	92,866
977	CIAC (Yes or No)		No								
978-979	**Investment Year**	**Beginning Balance**		**Depreciation Expense**		**Ending Balance**		**Revenue Requirement**		**Rev. Req. for SPP Allocation**	
980	2012	$	4,457,578	$	78,584	$	4,378,994	$	694,363	$	694,363
981	2013	$	4,378,994	$	92,866	$	4,286,128	$	783,842	$	783,842
982	2014	$	4,286,128	$	92,866	$	4,193,262	$	613,597	$	613,597
983	2015	$	4,193,262	$	103,665	$	4,089,597	$	575,243	$	575,243
984	2016	$	4,089,597	$	103,665	$	3,985,933	$	566,303	$	566,303
985	2017	$	3,985,933	$	81,047	$	3,904,886	$	515,492	$	515,492
986	2018	$	3,904,886	$	81,047	$	3,823,839	$	429,188	$	429,188
987	2019	$	3,823,839	$	90,971	$	3,732,868	$	440,784	$	440,784
988	2020	$	3,732,868	$	90,971	$	3,641,897	$	437,349	$	437,349
989	2021	$	3,641,897	$	89,152	$	3,552,745	$	408,884	$	408,884
990	2022	$	3,552,745	$	89,152	$	3,463,594	$	400,123	$	400,123
991	2023	$	3,463,594	$	92,866	$	3,370,728	$	422,186	$	422,186
992	2024	$	-	$	-	$	-	$	-	$	-
993	2025	$	-	$	-	$	-	$	-	$	-
994	2026	$	-	$	-	$	-	$	-	$	-
995	2027	$	-	$	-	$	-	$	-	$	-
996	2028	$	-	$	-	$	-	$	-	$	-
997	2029	$	-	$	-	$	-	$	-	$	-
998	2030	$	-	$	-	$	-	$	-	$	-
999	2031	$	-	$	-	$	-	$	-	$	-
1000	2032	$	-	$	-	$	-	$	-	$	-
1001	2033	$	-	$	-	$	-	$	-	$	-
1002	2034	$	-	$	-	$	-	$	-	$	-
1003	2035	$	-	$	-	$	-	$	-	$	-
1004	2036	$	-	$	-	$	-	$	-	$	-
1005	2037	$	-	$	-	$	-	$	-	$	-
1006	2038	$	-	$	-	$	-	$	-	$	-
1007	2039	$	-	$	-	$	-	$	-	$	-
1008	2040	$	-	$	-	$	-	$	-	$	-
1009	2041	$	-	$	-	$	-	$	-	$	-
1010	2042	$	-	$	-	$	-	$	-	$	-
1011	2043	$	-	$	-	$	-	$	-	$	-
1012	2044	$	-	$	-	$	-	$	-	$	-
1013	2045	$	-	$	-	$	-	$	-	$	-
1014	2046	$	-	$	-	$	-	$	-	$	-
1015	2047	$	-	$	-	$	-	$	-	$	-
1016	2048	$	-	$	-	$	-	$	-	$	-
1017	2049	$	-	$	-	$	-	$	-	$	-
1018	2050	$	-	$	-	$	-	$	-	$	-
1019	2051	$	-	$	-	$	-	$	-	$	-
1020	2052	$	-	$	-	$	-	$	-	$	-
1021	2053	$	-	$	-	$	-	$	-	$	-
1022	2054	$	-	$	-	$	-	$	-	$	-
1023	2055	$	-	$	-	$	-	$	-	$	-
1024	2056	$	-	$	-	$	-	$	-	$	-
1025											
1026	Project Totals							$	6,287,353	$	6,287,353

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1027	Investment	$ 8,216,374	Current Year	2023
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	9.64%
1029	Service Month (1-12)	4		
1030	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 171,174
1031	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1032–1033						
1034	2013	$ 8,216,374	$ 114,116	$ 8,102,258	$ 1,132,424	$ 1,132,424
1035	2014	$ 8,102,258	$ 171,021	$ 7,931,237	$ 1,154,766	$ 1,154,766
1036	2015	$ 7,931,237	$ 191,078	$ 7,740,158	$ 1,082,489	$ 1,082,489
1037	2016	$ 7,740,158	$ 191,078	$ 7,549,080	$ 1,066,149	$ 1,066,149
1038	2017	$ 7,549,080	$ 149,389	$ 7,399,691	$ 971,623	$ 971,623
1039	2018	$ 7,399,691	$ 149,389	$ 7,250,303	$ 809,299	$ 809,299
1040	2019	$ 7,250,303	$ 167,681	$ 7,082,622	$ 831,177	$ 831,177
1041	2020	$ 7,082,622	$ 167,681	$ 6,914,940	$ 825,119	$ 825,119
1042	2021	$ 6,914,940	$ 164,327	$ 6,750,613	$ 771,629	$ 771,629
1043	2022	$ 6,750,613	$ 164,327	$ 6,586,285	$ 755,433	$ 755,433
1044	2023	$ 6,586,285	$ 171,174	$ 6,415,111	$ 797,662	$ 797,662
1045	2024	$ -	$ -	$ -	$ -	$ -
1046	2025	$ -	$ -	$ -	$ -	$ -
1047	2026	$ -	$ -	$ -	$ -	$ -
1048	2027	$ -	$ -	$ -	$ -	$ -
1049	2028	$ -	$ -	$ -	$ -	$ -
1050	2029	$ -	$ -	$ -	$ -	$ -
1051	2030	$ -	$ -	$ -	$ -	$ -
1052	2031	$ -	$ -	$ -	$ -	$ -
1053	2032	$ -	$ -	$ -	$ -	$ -
1054	2033	$ -	$ -	$ -	$ -	$ -
1055	2034	$ -	$ -	$ -	$ -	$ -
1056	2035	$ -	$ -	$ -	$ -	$ -
1057	2036	$ -	$ -	$ -	$ -	$ -
1058	2037	$ -	$ -	$ -	$ -	$ -
1059	2038	$ -	$ -	$ -	$ -	$ -
1060	2039	$ -	$ -	$ -	$ -	$ -
1061	2040	$ -	$ -	$ -	$ -	$ -
1062	2041	$ -	$ -	$ -	$ -	$ -
1063	2042	$ -	$ -	$ -	$ -	$ -
1064	2043	$ -	$ -	$ -	$ -	$ -
1065	2044	$ -	$ -	$ -	$ -	$ -
1066	2045	$ -	$ -	$ -	$ -	$ -
1067	2046	$ -	$ -	$ -	$ -	$ -
1068	2047	$ -	$ -	$ -	$ -	$ -
1069	2048	$ -	$ -	$ -	$ -	$ -
1070	2049	$ -	$ -	$ -	$ -	$ -
1071	2050	$ -	$ -	$ -	$ -	$ -
1072	2051	$ -	$ -	$ -	$ -	$ -
1073	2052	$ -	$ -	$ -	$ -	$ -
1074	2053	$ -	$ -	$ -	$ -	$ -
1075	2054	$ -	$ -	$ -	$ -	$ -
1076	2055	$ -	$ -	$ -	$ -	$ -
1077	2056	$ -	$ -	$ -	$ -	$ -
1078	2057	$ -	$ -	$ -	$ -	$ -
1079						
1080	Project Totals				$ 10,197,772	$ 10,197,772

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation

UID - 11439 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1081	Investment	$ 339,997	Current Year		2023
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1083	Service Month (1-12)	1			
1084	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 7,083
1085	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1088	2013	$ 339,997	$ 6,493	$ 333,504	$ 60,199	$ 60,199
1089	2014	$ 333,504	$ 7,083	$ 326,421	$ 47,610	$ 47,610
1090	2015	$ 326,421	$ 7,907	$ 318,514	$ 44,626	$ 44,626
1091	2016	$ 318,514	$ 7,907	$ 310,607	$ 43,949	$ 43,949
1092	2017	$ 310,607	$ 6,182	$ 304,425	$ 40,044	$ 40,044
1093	2018	$ 304,425	$ 6,182	$ 298,243	$ 33,329	$ 33,329
1094	2019	$ 298,243	$ 6,939	$ 291,305	$ 34,230	$ 34,230
1095	2020	$ 291,305	$ 6,939	$ 284,366	$ 33,977	$ 33,977
1096	2021	$ 284,366	$ 6,800	$ 277,566	$ 31,772	$ 31,772
1097	2022	$ 277,566	$ 6,800	$ 270,766	$ 31,103	$ 31,103
1098	2023	$ 270,766	$ 7,083	$ 263,683	$ 32,836	$ 32,836
1099	2024	$ -	$ -	$ -	$ -	$ -
1100	2025	$ -	$ -	$ -	$ -	$ -
1101	2026	$ -	$ -	$ -	$ -	$ -
1102	2027	$ -	$ -	$ -	$ -	$ -
1103	2028	$ -	$ -	$ -	$ -	$ -
1104	2029	$ -	$ -	$ -	$ -	$ -
1105	2030	$ -	$ -	$ -	$ -	$ -
1106	2031	$ -	$ -	$ -	$ -	$ -
1107	2032	$ -	$ -	$ -	$ -	$ -
1108	2033	$ -	$ -	$ -	$ -	$ -
1109	2034	$ -	$ -	$ -	$ -	$ -
1110	2035	$ -	$ -	$ -	$ -	$ -
1111	2036	$ -	$ -	$ -	$ -	$ -
1112	2037	$ -	$ -	$ -	$ -	$ -
1113	2038	$ -	$ -	$ -	$ -	$ -
1114	2039	$ -	$ -	$ -	$ -	$ -
1115	2040	$ -	$ -	$ -	$ -	$ -
1116	2041	$ -	$ -	$ -	$ -	$ -
1117	2042	$ -	$ -	$ -	$ -	$ -
1118	2043	$ -	$ -	$ -	$ -	$ -
1119	2044	$ -	$ -	$ -	$ -	$ -
1120	2045	$ -	$ -	$ -	$ -	$ -
1121	2046	$ -	$ -	$ -	$ -	$ -
1122	2047	$ -	$ -	$ -	$ -	$ -
1123	2048	$ -	$ -	$ -	$ -	$ -
1124	2049	$ -	$ -	$ -	$ -	$ -
1125	2050	$ -	$ -	$ -	$ -	$ -
1126	2051	$ -	$ -	$ -	$ -	$ -
1127	2052	$ -	$ -	$ -	$ -	$ -
1128	2053	$ -	$ -	$ -	$ -	$ -
1129	2054	$ -	$ -	$ -	$ -	$ -
1130	2055	$ -	$ -	$ -	$ -	$ -
1131	2056	$ -	$ -	$ -	$ -	$ -
1132	2057	$ -	$ -	$ -	$ -	$ -
1133						
1134	Project Totals				$ 433,675	$ 433,675

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	$ 8,859,607	Current Year			2023
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
1137	Service Month (1-12)	6				
1138	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 184,575
1139	CIAC (Yes or No)	No				
1140-1141	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
1142	2013	$ 8,859,607	$ 92,288	$ 8,767,319	$ 924,104	$ 924,104
1143	2014	$ 8,767,319	$ 184,575	$ 8,582,744	$ 1,250,066	$ 1,250,066
1144	2015	$ 8,582,744	$ 206,037	$ 8,376,707	$ 1,171,610	$ 1,171,610
1145	2016	$ 8,376,707	$ 206,037	$ 8,170,670	$ 1,154,018	$ 1,154,018
1146	2017	$ 8,170,670	$ 161,084	$ 8,009,586	$ 1,051,921	$ 1,051,921
1147	2018	$ 8,009,586	$ 161,084	$ 7,848,502	$ 875,413	$ 875,413
1148	2019	$ 7,848,502	$ 180,808	$ 7,667,694	$ 899,080	$ 899,080
1149	2020	$ 7,667,694	$ 180,808	$ 7,486,885	$ 892,589	$ 892,589
1150	2021	$ 7,486,885	$ 177,192	$ 7,309,693	$ 834,757	$ 834,757
1151	2022	$ 7,309,693	$ 177,192	$ 7,132,501	$ 817,285	$ 817,285
1152	2023	$ 7,132,501	$ 184,575	$ 6,947,926	$ 863,057	$ 863,057
1153	2024	$ -	$ -	$ -	$ -	$ -
1154	2025	$ -	$ -	$ -	$ -	$ -
1155	2026	$ -	$ -	$ -	$ -	$ -
1156	2027	$ -	$ -	$ -	$ -	$ -
1157	2028	$ -	$ -	$ -	$ -	$ -
1158	2029	$ -	$ -	$ -	$ -	$ -
1159	2030	$ -	$ -	$ -	$ -	$ -
1160	2031	$ -	$ -	$ -	$ -	$ -
1161	2032	$ -	$ -	$ -	$ -	$ -
1162	2033	$ -	$ -	$ -	$ -	$ -
1163	2034	$ -	$ -	$ -	$ -	$ -
1164	2035	$ -	$ -	$ -	$ -	$ -
1165	2036	$ -	$ -	$ -	$ -	$ -
1166	2037	$ -	$ -	$ -	$ -	$ -
1167	2038	$ -	$ -	$ -	$ -	$ -
1168	2039	$ -	$ -	$ -	$ -	$ -
1169	2040	$ -	$ -	$ -	$ -	$ -
1170	2041	$ -	$ -	$ -	$ -	$ -
1171	2042	$ -	$ -	$ -	$ -	$ -
1172	2043	$ -	$ -	$ -	$ -	$ -
1173	2044	$ -	$ -	$ -	$ -	$ -
1174	2045	$ -	$ -	$ -	$ -	$ -
1175	2046	$ -	$ -	$ -	$ -	$ -
1176	2047	$ -	$ -	$ -	$ -	$ -
1177	2048	$ -	$ -	$ -	$ -	$ -
1178	2049	$ -	$ -	$ -	$ -	$ -
1179	2050	$ -	$ -	$ -	$ -	$ -
1180	2051	$ -	$ -	$ -	$ -	$ -
1181	2052	$ -	$ -	$ -	$ -	$ -
1182	2053	$ -	$ -	$ -	$ -	$ -
1183	2054	$ -	$ -	$ -	$ -	$ -
1184	2055	$ -	$ -	$ -	$ -	$ -
1185	2056	$ -	$ -	$ -	$ -	$ -
1186	2057	$ -	$ -	$ -	$ -	$ -
1187						
1188	Project Totals				$ 10,733,900	$ 10,733,900

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A) **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1189	Investment	$ 472,837	Current Year		2023
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1191	Service Month (1-12)	3			
1192	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 9,851
1193	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	$ 472,837	$ 7,388	$ 465,449	$ 69,626	$ 69,626
1197	2014	$ 465,449	$ 9,851	$ 455,598	$ 66,414	$ 66,414
1198	2015	$ 455,598	$ 10,996	$ 444,602	$ 62,248	$ 62,248
1199	2016	$ 444,602	$ 10,996	$ 433,606	$ 61,308	$ 61,308
1200	2017	$ 433,606	$ 8,597	$ 425,009	$ 55,870	$ 55,870
1201	2018	$ 425,009	$ 8,597	$ 416,412	$ 46,499	$ 46,499
1202	2019	$ 416,412	$ 9,650	$ 406,762	$ 47,756	$ 47,756
1203	2020	$ 406,762	$ 9,650	$ 397,112	$ 47,406	$ 47,406
1204	2021	$ 397,112	$ 9,457	$ 387,655	$ 44,332	$ 44,332
1205	2022	$ 387,655	$ 9,457	$ 378,199	$ 43,400	$ 43,400
1206	2023	$ 378,199	$ 9,851	$ 368,348	$ 45,824	$ 45,824
1207	2024	$ -	$ -	$ -	$ -	$ -
1208	2025	$ -	$ -	$ -	$ -	$ -
1209	2026	$ -	$ -	$ -	$ -	$ -
1210	2027	$ -	$ -	$ -	$ -	$ -
1211	2028	$ -	$ -	$ -	$ -	$ -
1212	2029	$ -	$ -	$ -	$ -	$ -
1213	2030	$ -	$ -	$ -	$ -	$ -
1214	2031	$ -	$ -	$ -	$ -	$ -
1215	2032	$ -	$ -	$ -	$ -	$ -
1216	2033	$ -	$ -	$ -	$ -	$ -
1217	2034	$ -	$ -	$ -	$ -	$ -
1218	2035	$ -	$ -	$ -	$ -	$ -
1219	2036	$ -	$ -	$ -	$ -	$ -
1220	2037	$ -	$ -	$ -	$ -	$ -
1221	2038	$ -	$ -	$ -	$ -	$ -
1222	2039	$ -	$ -	$ -	$ -	$ -
1223	2040	$ -	$ -	$ -	$ -	$ -
1224	2041	$ -	$ -	$ -	$ -	$ -
1225	2042	$ -	$ -	$ -	$ -	$ -
1226	2043	$ -	$ -	$ -	$ -	$ -
1227	2044	$ -	$ -	$ -	$ -	$ -
1228	2045	$ -	$ -	$ -	$ -	$ -
1229	2046	$ -	$ -	$ -	$ -	$ -
1230	2047	$ -	$ -	$ -	$ -	$ -
1231	2048	$ -	$ -	$ -	$ -	$ -
1232	2049	$ -	$ -	$ -	$ -	$ -
1233	2050	$ -	$ -	$ -	$ -	$ -
1234	2051	$ -	$ -	$ -	$ -	$ -
1235	2052	$ -	$ -	$ -	$ -	$ -
1236	2053	$ -	$ -	$ -	$ -	$ -
1237	2054	$ -	$ -	$ -	$ -	$ -
1238	2055	$ -	$ -	$ -	$ -	$ -
1239	2056	$ -	$ -	$ -	$ -	$ -
1240	2057	$ -	$ -	$ -	$ -	$ -
1241						
1242	Project Totals				$ 590,682	$ 590,682

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

UID - 50346 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1243	Investment	$ 960,003	Current Year		2023
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1245	Service Month (1-12)	3			
1246	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 20,000
1247	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1250	2013	$ 960,003	$ 15,000	$ 945,003	$ 141,361	$ 141,361
1251	2014	$ 945,003	$ 20,000	$ 925,003	$ 134,840	$ 134,840
1252	2015	$ 925,003	$ 22,326	$ 902,677	$ 126,383	$ 126,383
1253	2016	$ 902,677	$ 22,326	$ 880,352	$ 124,473	$ 124,473
1254	2017	$ 880,352	$ 17,455	$ 862,897	$ 113,433	$ 113,433
1255	2018	$ 862,897	$ 17,455	$ 845,442	$ 94,407	$ 94,407
1256	2019	$ 845,442	$ 19,592	$ 825,850	$ 96,959	$ 96,959
1257	2020	$ 825,850	$ 19,592	$ 806,259	$ 96,149	$ 96,149
1258	2021	$ 806,259	$ 19,200	$ 787,059	$ 90,008	$ 90,008
1259	2022	$ 787,059	$ 19,200	$ 767,858	$ 88,116	$ 88,116
1260	2023	$ 767,858	$ 20,000	$ 747,858	$ 93,037	$ 93,037
1261	2024	$ -	$ -	$ -	$ -	$ -
1262	2025	$ -	$ -	$ -	$ -	$ -
1263	2026	$ -	$ -	$ -	$ -	$ -
1264	2027	$ -	$ -	$ -	$ -	$ -
1265	2028	$ -	$ -	$ -	$ -	$ -
1266	2029	$ -	$ -	$ -	$ -	$ -
1267	2030	$ -	$ -	$ -	$ -	$ -
1268	2031	$ -	$ -	$ -	$ -	$ -
1269	2032	$ -	$ -	$ -	$ -	$ -
1270	2033	$ -	$ -	$ -	$ -	$ -
1271	2034	$ -	$ -	$ -	$ -	$ -
1272	2035	$ -	$ -	$ -	$ -	$ -
1273	2036	$ -	$ -	$ -	$ -	$ -
1274	2037	$ -	$ -	$ -	$ -	$ -
1275	2038	$ -	$ -	$ -	$ -	$ -
1276	2039	$ -	$ -	$ -	$ -	$ -
1277	2040	$ -	$ -	$ -	$ -	$ -
1278	2041	$ -	$ -	$ -	$ -	$ -
1279	2042	$ -	$ -	$ -	$ -	$ -
1280	2043	$ -	$ -	$ -	$ -	$ -
1281	2044	$ -	$ -	$ -	$ -	$ -
1282	2045	$ -	$ -	$ -	$ -	$ -
1283	2046	$ -	$ -	$ -	$ -	$ -
1284	2047	$ -	$ -	$ -	$ -	$ -
1285	2048	$ -	$ -	$ -	$ -	$ -
1286	2049	$ -	$ -	$ -	$ -	$ -
1287	2050	$ -	$ -	$ -	$ -	$ -
1288	2051	$ -	$ -	$ -	$ -	$ -
1289	2052	$ -	$ -	$ -	$ -	$ -
1290	2053	$ -	$ -	$ -	$ -	$ -
1291	2054	$ -	$ -	$ -	$ -	$ -
1292	2055	$ -	$ -	$ -	$ -	$ -
1293	2056	$ -	$ -	$ -	$ -	$ -
1294	2057	$ -	$ -	$ -	$ -	$ -
1295						
1296	Project Totals				$ 1,199,165	$ 1,199,165

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

UID - 11133 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1297	Investment	$ 1,551,082	Current Year		2023
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1299	Service Month (1-12)	1			
1300	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 32,314
1301	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1304	2013	$ 1,551,082	$ 29,621	$ 1,521,461	$ 274,529	$ 274,529
1305	2014	$ 1,521,461	$ 32,314	$ 1,489,147	$ 217,200	$ 217,200
1306	2015	$ 1,489,147	$ 36,072	$ 1,453,075	$ 203,585	$ 203,585
1307	2016	$ 1,453,075	$ 36,072	$ 1,417,004	$ 200,495	$ 200,495
1308	2017	$ 1,417,004	$ 28,201	$ 1,388,802	$ 182,681	$ 182,681
1309	2018	$ 1,388,802	$ 28,201	$ 1,360,601	$ 152,049	$ 152,049
1310	2019	$ 1,360,601	$ 31,655	$ 1,328,946	$ 156,159	$ 156,159
1311	2020	$ 1,328,946	$ 31,655	$ 1,297,291	$ 155,004	$ 155,004
1312	2021	$ 1,297,291	$ 31,022	$ 1,266,269	$ 144,947	$ 144,947
1313	2022	$ 1,266,269	$ 31,022	$ 1,235,248	$ 141,891	$ 141,891
1314	2023	$ 1,235,248	$ 32,314	$ 1,202,934	$ 149,801	$ 149,801
1315	2024	$ -	$ -	$ -	$ -	$ -
1316	2025	$ -	$ -	$ -	$ -	$ -
1317	2026	$ -	$ -	$ -	$ -	$ -
1318	2027	$ -	$ -	$ -	$ -	$ -
1319	2028	$ -	$ -	$ -	$ -	$ -
1320	2029	$ -	$ -	$ -	$ -	$ -
1321	2030	$ -	$ -	$ -	$ -	$ -
1322	2031	$ -	$ -	$ -	$ -	$ -
1323	2032	$ -	$ -	$ -	$ -	$ -
1324	2033	$ -	$ -	$ -	$ -	$ -
1325	2034	$ -	$ -	$ -	$ -	$ -
1326	2035	$ -	$ -	$ -	$ -	$ -
1327	2036	$ -	$ -	$ -	$ -	$ -
1328	2037	$ -	$ -	$ -	$ -	$ -
1329	2038	$ -	$ -	$ -	$ -	$ -
1330	2039	$ -	$ -	$ -	$ -	$ -
1331	2040	$ -	$ -	$ -	$ -	$ -
1332	2041	$ -	$ -	$ -	$ -	$ -
1333	2042	$ -	$ -	$ -	$ -	$ -
1334	2043	$ -	$ -	$ -	$ -	$ -
1335	2044	$ -	$ -	$ -	$ -	$ -
1336	2045	$ -	$ -	$ -	$ -	$ -
1337	2046	$ -	$ -	$ -	$ -	$ -
1338	2047	$ -	$ -	$ -	$ -	$ -
1339	2048	$ -	$ -	$ -	$ -	$ -
1340	2049	$ -	$ -	$ -	$ -	$ -
1341	2050	$ -	$ -	$ -	$ -	$ -
1342	2051	$ -	$ -	$ -	$ -	$ -
1343	2052	$ -	$ -	$ -	$ -	$ -
1344	2053	$ -	$ -	$ -	$ -	$ -
1345	2054	$ -	$ -	$ -	$ -	$ -
1346	2055	$ -	$ -	$ -	$ -	$ -
1347	2056	$ -	$ -	$ -	$ -	$ -
1348	2057	$ -	$ -	$ -	$ -	$ -
1349						
1350	Project Totals				$ 1,978,340	$ 1,978,340

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.

UID - 50594 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1351	Investment	$ 2,326,622	Current Year	2023
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	9.64%
1353	Service Month (1-12)	1		
1354	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 48,471
1355	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1356-1357						
1358	2013	$ 2,326,622	$ 44,431	$ 2,282,191	$ 411,794	$ 411,794
1359	2014	$ 2,282,191	$ 48,471	$ 2,233,719	$ 325,799	$ 325,799
1360	2015	$ 2,233,719	$ 54,107	$ 2,179,612	$ 305,377	$ 305,377
1361	2016	$ 2,179,612	$ 54,107	$ 2,125,504	$ 300,743	$ 300,743
1362	2017	$ 2,125,504	$ 42,302	$ 2,083,202	$ 274,021	$ 274,021
1363	2018	$ 2,083,202	$ 42,302	$ 2,040,900	$ 228,073	$ 228,073
1364	2019	$ 2,040,900	$ 47,482	$ 1,993,418	$ 234,238	$ 234,238
1365	2020	$ 1,993,418	$ 47,482	$ 1,945,936	$ 232,506	$ 232,506
1366	2021	$ 1,945,936	$ 46,532	$ 1,899,403	$ 217,421	$ 217,421
1367	2022	$ 1,899,403	$ 46,532	$ 1,852,871	$ 212,837	$ 212,837
1368	2023	$ 1,852,871	$ 48,471	$ 1,804,400	$ 224,701	$ 224,701
1369	2024	$ -	$ -	$ -	$ -	$ -
1370	2025	$ -	$ -	$ -	$ -	$ -
1371	2026	$ -	$ -	$ -	$ -	$ -
1372	2027	$ -	$ -	$ -	$ -	$ -
1373	2028	$ -	$ -	$ -	$ -	$ -
1374	2029	$ -	$ -	$ -	$ -	$ -
1375	2030	$ -	$ -	$ -	$ -	$ -
1376	2031	$ -	$ -	$ -	$ -	$ -
1377	2032	$ -	$ -	$ -	$ -	$ -
1378	2033	$ -	$ -	$ -	$ -	$ -
1379	2034	$ -	$ -	$ -	$ -	$ -
1380	2035	$ -	$ -	$ -	$ -	$ -
1381	2036	$ -	$ -	$ -	$ -	$ -
1382	2037	$ -	$ -	$ -	$ -	$ -
1383	2038	$ -	$ -	$ -	$ -	$ -
1384	2039	$ -	$ -	$ -	$ -	$ -
1385	2040	$ -	$ -	$ -	$ -	$ -
1386	2041	$ -	$ -	$ -	$ -	$ -
1387	2042	$ -	$ -	$ -	$ -	$ -
1388	2043	$ -	$ -	$ -	$ -	$ -
1389	2044	$ -	$ -	$ -	$ -	$ -
1390	2045	$ -	$ -	$ -	$ -	$ -
1391	2046	$ -	$ -	$ -	$ -	$ -
1392	2047	$ -	$ -	$ -	$ -	$ -
1393	2048	$ -	$ -	$ -	$ -	$ -
1394	2049	$ -	$ -	$ -	$ -	$ -
1395	2050	$ -	$ -	$ -	$ -	$ -
1396	2051	$ -	$ -	$ -	$ -	$ -
1397	2052	$ -	$ -	$ -	$ -	$ -
1398	2053	$ -	$ -	$ -	$ -	$ -
1399	2054	$ -	$ -	$ -	$ -	$ -
1400	2055	$ -	$ -	$ -	$ -	$ -
1401	2056	$ -	$ -	$ -	$ -	$ -
1402	2057	$ -	$ -	$ -	$ -	$ -
1403						
1404	Project Totals				$ 2,967,509	$ 2,967,509

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

UID - 11339 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1405	Investment	$ 101,258	Current Year	2023
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	9.64%
1407	Service Month (1-12)	12		
1408	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 2,110
1409	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1410-1411						
1412	2013	$ 101,258	$ -	$ 101,258	$ 1,036	$ 1,036
1413	2014	$ 101,258	$ 2,110	$ 99,148	$ 14,417	$ 14,417
1414	2015	$ 99,148	$ 2,355	$ 96,794	$ 13,511	$ 13,511
1415	2016	$ 96,794	$ 2,355	$ 94,439	$ 13,310	$ 13,310
1416	2017	$ 94,439	$ 1,841	$ 92,598	$ 12,139	$ 12,139
1417	2018	$ 92,598	$ 1,841	$ 90,757	$ 10,100	$ 10,100
1418	2019	$ 90,757	$ 2,066	$ 88,690	$ 10,373	$ 10,373
1419	2020	$ 88,690	$ 2,066	$ 86,624	$ 10,301	$ 10,301
1420	2021	$ 86,624	$ 2,025	$ 84,599	$ 9,634	$ 9,634
1421	2022	$ 84,599	$ 2,025	$ 82,573	$ 9,434	$ 9,434
1422	2023	$ 82,573	$ 2,110	$ 80,464	$ 9,966	$ 9,966
1423	2024	$ -	$ -	$ -	$ -	$ -
1424	2025	$ -	$ -	$ -	$ -	$ -
1425	2026	$ -	$ -	$ -	$ -	$ -
1426	2027	$ -	$ -	$ -	$ -	$ -
1427	2028	$ -	$ -	$ -	$ -	$ -
1428	2029	$ -	$ -	$ -	$ -	$ -
1429	2030	$ -	$ -	$ -	$ -	$ -
1430	2031	$ -	$ -	$ -	$ -	$ -
1431	2032	$ -	$ -	$ -	$ -	$ -
1432	2033	$ -	$ -	$ -	$ -	$ -
1433	2034	$ -	$ -	$ -	$ -	$ -
1434	2035	$ -	$ -	$ -	$ -	$ -
1435	2036	$ -	$ -	$ -	$ -	$ -
1436	2037	$ -	$ -	$ -	$ -	$ -
1437	2038	$ -	$ -	$ -	$ -	$ -
1438	2039	$ -	$ -	$ -	$ -	$ -
1439	2040	$ -	$ -	$ -	$ -	$ -
1440	2041	$ -	$ -	$ -	$ -	$ -
1441	2042	$ -	$ -	$ -	$ -	$ -
1442	2043	$ -	$ -	$ -	$ -	$ -
1443	2044	$ -	$ -	$ -	$ -	$ -
1444	2045	$ -	$ -	$ -	$ -	$ -
1445	2046	$ -	$ -	$ -	$ -	$ -
1446	2047	$ -	$ -	$ -	$ -	$ -
1447	2048	$ -	$ -	$ -	$ -	$ -
1448	2049	$ -	$ -	$ -	$ -	$ -
1449	2050	$ -	$ -	$ -	$ -	$ -
1450	2051	$ -	$ -	$ -	$ -	$ -
1451	2052	$ -	$ -	$ -	$ -	$ -
1452	2053	$ -	$ -	$ -	$ -	$ -
1453	2054	$ -	$ -	$ -	$ -	$ -
1454	2055	$ -	$ -	$ -	$ -	$ -
1455	2056	$ -	$ -	$ -	$ -	$ -
1456	2057	$ -	$ -	$ -	$ -	$ -
1457						
1458	Project Totals				$ 114,221	$ 114,221

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28: Lula Substation - install 9 MVAr of 69 kV capacitors

UID - 50408 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1459	Investment	$ 611,252	Current Year		2023
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1461	Service Month (1-12)	6			
1462	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 12,734
1463	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1466	2013	$ 611,252	$ 6,367	$ 604,885	$ 61,882	$ 61,882
1467	2014	$ 604,885	$ 12,734	$ 592,150	$ 86,246	$ 86,246
1468	2015	$ 592,150	$ 14,215	$ 577,935	$ 80,833	$ 80,833
1469	2016	$ 577,935	$ 14,215	$ 563,720	$ 79,619	$ 79,619
1470	2017	$ 563,720	$ 11,114	$ 552,606	$ 72,575	$ 72,575
1471	2018	$ 552,606	$ 11,114	$ 541,493	$ 60,397	$ 60,397
1472	2019	$ 541,493	$ 12,475	$ 529,018	$ 62,030	$ 62,030
1473	2020	$ 529,018	$ 12,475	$ 516,544	$ 61,583	$ 61,583
1474	2021	$ 516,544	$ 12,225	$ 504,319	$ 57,593	$ 57,593
1475	2022	$ 504,319	$ 12,225	$ 492,094	$ 56,387	$ 56,387
1476	2023	$ 492,094	$ 12,734	$ 479,359	$ 59,545	$ 59,545
1477	2024	$ -	$ -	$ -	$ -	$ -
1478	2025	$ -	$ -	$ -	$ -	$ -
1479	2026	$ -	$ -	$ -	$ -	$ -
1480	2027	$ -	$ -	$ -	$ -	$ -
1481	2028	$ -	$ -	$ -	$ -	$ -
1482	2029	$ -	$ -	$ -	$ -	$ -
1483	2030	$ -	$ -	$ -	$ -	$ -
1484	2031	$ -	$ -	$ -	$ -	$ -
1485	2032	$ -	$ -	$ -	$ -	$ -
1486	2033	$ -	$ -	$ -	$ -	$ -
1487	2034	$ -	$ -	$ -	$ -	$ -
1488	2035	$ -	$ -	$ -	$ -	$ -
1489	2036	$ -	$ -	$ -	$ -	$ -
1490	2037	$ -	$ -	$ -	$ -	$ -
1491	2038	$ -	$ -	$ -	$ -	$ -
1492	2039	$ -	$ -	$ -	$ -	$ -
1493	2040	$ -	$ -	$ -	$ -	$ -
1494	2041	$ -	$ -	$ -	$ -	$ -
1495	2042	$ -	$ -	$ -	$ -	$ -
1496	2043	$ -	$ -	$ -	$ -	$ -
1497	2044	$ -	$ -	$ -	$ -	$ -
1498	2045	$ -	$ -	$ -	$ -	$ -
1499	2046	$ -	$ -	$ -	$ -	$ -
1500	2047	$ -	$ -	$ -	$ -	$ -
1501	2048	$ -	$ -	$ -	$ -	$ -
1502	2049	$ -	$ -	$ -	$ -	$ -
1503	2050	$ -	$ -	$ -	$ -	$ -
1504	2051	$ -	$ -	$ -	$ -	$ -
1505	2052	$ -	$ -	$ -	$ -	$ -
1506	2053	$ -	$ -	$ -	$ -	$ -
1507	2054	$ -	$ -	$ -	$ -	$ -
1508	2055	$ -	$ -	$ -	$ -	$ -
1509	2056	$ -	$ -	$ -	$ -	$ -
1510	2057	$ -	$ -	$ -	$ -	$ -
1511						
1512	Project Totals				$ 738,691	$ 738,691

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

UID - 50529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1513	Investment	$ 917,217	Current Year		2023
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1515	Service Month (1-12)	12			
1516	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 19,109
1517	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1518-1519						
1520	2013	$ 917,217	$ -	$ 917,217	$ 9,793	$ 9,793
1521	2014	$ 917,217	$ 19,109	$ 898,108	$ 130,590	$ 130,590
1522	2015	$ 898,108	$ 21,331	$ 876,778	$ 122,382	$ 122,382
1523	2016	$ 876,778	$ 21,331	$ 855,447	$ 120,568	$ 120,568
1524	2017	$ 855,447	$ 16,677	$ 838,770	$ 109,955	$ 109,955
1525	2018	$ 838,770	$ 16,677	$ 822,094	$ 91,490	$ 91,490
1526	2019	$ 822,094	$ 18,719	$ 803,375	$ 93,965	$ 93,965
1527	2020	$ 803,375	$ 18,719	$ 784,656	$ 93,305	$ 93,305
1528	2021	$ 784,656	$ 18,344	$ 766,312	$ 87,270	$ 87,270
1529	2022	$ 766,312	$ 18,344	$ 747,968	$ 85,459	$ 85,459
1530	2023	$ 747,968	$ 19,109	$ 728,859	$ 90,271	$ 90,271
1531	2024	$ -	$ -	$ -	$ -	$ -
1532	2025	$ -	$ -	$ -	$ -	$ -
1533	2026	$ -	$ -	$ -	$ -	$ -
1534	2027	$ -	$ -	$ -	$ -	$ -
1535	2028	$ -	$ -	$ -	$ -	$ -
1536	2029	$ -	$ -	$ -	$ -	$ -
1537	2030	$ -	$ -	$ -	$ -	$ -
1538	2031	$ -	$ -	$ -	$ -	$ -
1539	2032	$ -	$ -	$ -	$ -	$ -
1540	2033	$ -	$ -	$ -	$ -	$ -
1541	2034	$ -	$ -	$ -	$ -	$ -
1542	2035	$ -	$ -	$ -	$ -	$ -
1543	2036	$ -	$ -	$ -	$ -	$ -
1544	2037	$ -	$ -	$ -	$ -	$ -
1545	2038	$ -	$ -	$ -	$ -	$ -
1546	2039	$ -	$ -	$ -	$ -	$ -
1547	2040	$ -	$ -	$ -	$ -	$ -
1548	2041	$ -	$ -	$ -	$ -	$ -
1549	2042	$ -	$ -	$ -	$ -	$ -
1550	2043	$ -	$ -	$ -	$ -	$ -
1551	2044	$ -	$ -	$ -	$ -	$ -
1552	2045	$ -	$ -	$ -	$ -	$ -
1553	2046	$ -	$ -	$ -	$ -	$ -
1554	2047	$ -	$ -	$ -	$ -	$ -
1555	2048	$ -	$ -	$ -	$ -	$ -
1556	2049	$ -	$ -	$ -	$ -	$ -
1557	2050	$ -	$ -	$ -	$ -	$ -
1558	2051	$ -	$ -	$ -	$ -	$ -
1559	2052	$ -	$ -	$ -	$ -	$ -
1560	2053	$ -	$ -	$ -	$ -	$ -
1561	2054	$ -	$ -	$ -	$ -	$ -
1562	2055	$ -	$ -	$ -	$ -	$ -
1563	2056	$ -	$ -	$ -	$ -	$ -
1564	2057	$ -	$ -	$ -	$ -	$ -
1565						
1566	Project Totals				$ 1,035,050	$ 1,035,050

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes

UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1567	Investment	$ 2,924,076	Current Year		**2023**
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
1569	Service Month (1-12)	12			
1570	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 60,918
1571	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1574	2013	$ 2,924,076	$ -	$ 2,924,076	$ 381,818	$ 381,818
1575	2014	$ 2,924,076	$ 64,976	$ 2,859,100	$ 442,551	$ 442,551
1576	2015	$ 2,859,100	$ 67,998	$ 2,791,102	$ 389,671	$ 389,671
1577	2016	$ 2,791,102	$ 67,998	$ 2,723,103	$ 383,884	$ 383,884
1578	2017	$ 2,723,103	$ 53,162	$ 2,669,941	$ 350,071	$ 350,071
1579	2018	$ 2,669,941	$ 53,162	$ 2,616,779	$ 291,306	$ 291,306
1580	2019	$ 2,616,779	$ 59,675	$ 2,557,104	$ 299,183	$ 299,183
1581	2020	$ 2,557,104	$ 59,675	$ 2,497,429	$ 297,077	$ 297,077
1582	2021	$ 2,497,429	$ 58,482	$ 2,438,947	$ 277,856	$ 277,856
1583	2022	$ 2,438,947	$ 58,482	$ 2,380,466	$ 272,083	$ 272,083
1584	2023	$ 2,380,466	$ 60,918	$ 2,319,548	$ 287,394	$ 287,394
1585	2024	$ -	$ -	$ -	$ -	$ -
1586	2025	$ -	$ -	$ -	$ -	$ -
1587	2026	$ -	$ -	$ -	$ -	$ -
1588	2027	$ -	$ -	$ -	$ -	$ -
1589	2028	$ -	$ -	$ -	$ -	$ -
1590	2029	$ -	$ -	$ -	$ -	$ -
1591	2030	$ -	$ -	$ -	$ -	$ -
1592	2031	$ -	$ -	$ -	$ -	$ -
1593	2032	$ -	$ -	$ -	$ -	$ -
1594	2033	$ -	$ -	$ -	$ -	$ -
1595	2034	$ -	$ -	$ -	$ -	$ -
1596	2035	$ -	$ -	$ -	$ -	$ -
1597	2036	$ -	$ -	$ -	$ -	$ -
1598	2037	$ -	$ -	$ -	$ -	$ -
1599	2038	$ -	$ -	$ -	$ -	$ -
1600	2039	$ -	$ -	$ -	$ -	$ -
1601	2040	$ -	$ -	$ -	$ -	$ -
1602	2041	$ -	$ -	$ -	$ -	$ -
1603	2042	$ -	$ -	$ -	$ -	$ -
1604	2043	$ -	$ -	$ -	$ -	$ -
1605	2044	$ -	$ -	$ -	$ -	$ -
1606	2045	$ -	$ -	$ -	$ -	$ -
1607	2046	$ -	$ -	$ -	$ -	$ -
1608	2047	$ -	$ -	$ -	$ -	$ -
1609	2048	$ -	$ -	$ -	$ -	$ -
1610	2049	$ -	$ -	$ -	$ -	$ -
1611	2050	$ -	$ -	$ -	$ -	$ -
1612	2051	$ -	$ -	$ -	$ -	$ -
1613	2052	$ -	$ -	$ -	$ -	$ -
1614	2053	$ -	$ -	$ -	$ -	$ -
1615	2054	$ -	$ -	$ -	$ -	$ -
1616	2055	$ -	$ -	$ -	$ -	$ -
1617	2056	$ -	$ -	$ -	$ -	$ -
1618	2057	$ -	$ -	$ -	$ -	$ -
1619						
1620	Project Totals				$ 3,672,892	$ 3,672,892

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.

UID - 11129, 11130, 11131 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	$ 6,020,116	Current Year			**2023**
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
1623	Service Month (1-12)	12				
1624	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 125,419
1625	CIAC (Yes or No)	No				
1626-1627	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
1628	2013	$ 6,020,116	$ -	$ 6,020,116	$ 76,997	$ 76,997
1629	2014	$ 6,020,116	$ 125,419	$ 5,894,697	$ 857,124	$ 857,124
1630	2015	$ 5,894,697	$ 140,003	$ 5,754,694	$ 803,252	$ 803,252
1631	2016	$ 5,754,694	$ 140,003	$ 5,614,692	$ 791,342	$ 791,342
1632	2017	$ 5,614,692	$ 109,457	$ 5,505,235	$ 721,687	$ 721,687
1633	2018	$ 5,505,235	$ 109,457	$ 5,395,778	$ 600,494	$ 600,494
1634	2019	$ 5,395,778	$ 122,860	$ 5,272,919	$ 616,732	$ 616,732
1635	2020	$ 5,272,919	$ 122,860	$ 5,150,059	$ 612,407	$ 612,407
1636	2021	$ 5,150,059	$ 120,402	$ 5,029,657	$ 572,792	$ 572,792
1637	2022	$ 5,029,657	$ 120,402	$ 4,909,255	$ 560,905	$ 560,905
1638	2023	$ 4,909,255	$ 125,419	$ 4,783,835	$ 592,492	$ 592,492
1639	2024	$ -	$ -	$ -	$ -	$ -
1640	2025	$ -	$ -	$ -	$ -	$ -
1641	2026	$ -	$ -	$ -	$ -	$ -
1642	2027	$ -	$ -	$ -	$ -	$ -
1643	2028	$ -	$ -	$ -	$ -	$ -
1644	2029	$ -	$ -	$ -	$ -	$ -
1645	2030	$ -	$ -	$ -	$ -	$ -
1646	2031	$ -	$ -	$ -	$ -	$ -
1647	2032	$ -	$ -	$ -	$ -	$ -
1648	2033	$ -	$ -	$ -	$ -	$ -
1649	2034	$ -	$ -	$ -	$ -	$ -
1650	2035	$ -	$ -	$ -	$ -	$ -
1651	2036	$ -	$ -	$ -	$ -	$ -
1652	2037	$ -	$ -	$ -	$ -	$ -
1653	2038	$ -	$ -	$ -	$ -	$ -
1654	2039	$ -	$ -	$ -	$ -	$ -
1655	2040	$ -	$ -	$ -	$ -	$ -
1656	2041	$ -	$ -	$ -	$ -	$ -
1657	2042	$ -	$ -	$ -	$ -	$ -
1658	2043	$ -	$ -	$ -	$ -	$ -
1659	2044	$ -	$ -	$ -	$ -	$ -
1660	2045	$ -	$ -	$ -	$ -	$ -
1661	2046	$ -	$ -	$ -	$ -	$ -
1662	2047	$ -	$ -	$ -	$ -	$ -
1663	2048	$ -	$ -	$ -	$ -	$ -
1664	2049	$ -	$ -	$ -	$ -	$ -
1665	2050	$ -	$ -	$ -	$ -	$ -
1666	2051	$ -	$ -	$ -	$ -	$ -
1667	2052	$ -	$ -	$ -	$ -	$ -
1668	2053	$ -	$ -	$ -	$ -	$ -
1669	2054	$ -	$ -	$ -	$ -	$ -
1670	2055	$ -	$ -	$ -	$ -	$ -
1671	2056	$ -	$ -	$ -	$ -	$ -
1672	2057	$ -	$ -	$ -	$ -	$ -
1673						
1674	Project Totals				$ 6,806,223	$ 6,806,223

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors

UID - 50098 **100% Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1675	Investment	$ 693,192	Current Year		2023
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.64%
1677	Service Month (1-12)	2			
1678	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 14,442
1679	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	$ 693,192	$ 12,035	$ 681,157	$ 89,463	$ 89,463
1683	2015	$ 681,157	$ 16,121	$ 665,037	$ 92,765	$ 92,765
1684	2016	$ 665,037	$ 16,121	$ 648,916	$ 91,396	$ 91,396
1685	2017	$ 648,916	$ 12,603	$ 636,312	$ 83,364	$ 83,364
1686	2018	$ 636,312	$ 12,603	$ 623,709	$ 69,361	$ 69,361
1687	2019	$ 623,709	$ 14,147	$ 609,562	$ 71,237	$ 71,237
1688	2020	$ 609,562	$ 14,147	$ 595,415	$ 70,742	$ 70,742
1689	2021	$ 595,415	$ 13,864	$ 581,551	$ 66,169	$ 66,169
1690	2022	$ 581,551	$ 13,864	$ 567,687	$ 64,799	$ 64,799
1691	2023	$ 567,687	$ 14,442	$ 553,246	$ 68,455	$ 68,455
1692	2024	$ -	$ -	$ -	$ -	$ -
1693	2025	$ -	$ -	$ -	$ -	$ -
1694	2026	$ -	$ -	$ -	$ -	$ -
1695	2027	$ -	$ -	$ -	$ -	$ -
1696	2028	$ -	$ -	$ -	$ -	$ -
1697	2029	$ -	$ -	$ -	$ -	$ -
1698	2030	$ -	$ -	$ -	$ -	$ -
1699	2031	$ -	$ -	$ -	$ -	$ -
1700	2032	$ -	$ -	$ -	$ -	$ -
1701	2033	$ -	$ -	$ -	$ -	$ -
1702	2034	$ -	$ -	$ -	$ -	$ -
1703	2035	$ -	$ -	$ -	$ -	$ -
1704	2036	$ -	$ -	$ -	$ -	$ -
1705	2037	$ -	$ -	$ -	$ -	$ -
1706	2038	$ -	$ -	$ -	$ -	$ -
1707	2039	$ -	$ -	$ -	$ -	$ -
1708	2040	$ -	$ -	$ -	$ -	$ -
1709	2041	$ -	$ -	$ -	$ -	$ -
1710	2042	$ -	$ -	$ -	$ -	$ -
1711	2043	$ -	$ -	$ -	$ -	$ -
1712	2044	$ -	$ -	$ -	$ -	$ -
1713	2045	$ -	$ -	$ -	$ -	$ -
1714	2046	$ -	$ -	$ -	$ -	$ -
1715	2047	$ -	$ -	$ -	$ -	$ -
1716	2048	$ -	$ -	$ -	$ -	$ -
1717	2049	$ -	$ -	$ -	$ -	$ -
1718	2050	$ -	$ -	$ -	$ -	$ -
1719	2051	$ -	$ -	$ -	$ -	$ -
1720	2052	$ -	$ -	$ -	$ -	$ -
1721	2053	$ -	$ -	$ -	$ -	$ -
1722	2054	$ -	$ -	$ -	$ -	$ -
1723	2055	$ -	$ -	$ -	$ -	$ -
1724	2056	$ -	$ -	$ -	$ -	$ -
1725	2057	$ -	$ -	$ -	$ -	$ -
1726	2058	$ -	$ -	$ -	$ -	$ -
1727						
1728	Project Totals				$ 767,752	$ 767,752

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1729	Investment	$ 2,135,306	Current Year	2023
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.64%
1731	Service Month (1-12)	3		
1732	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 44,486
1733	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1736	2014	$ 2,135,306	$ 31,806	$ 2,103,500	$ 247,812	$ 247,812
1737	2015	$ 2,103,500	$ 49,088	$ 2,054,412	$ 283,021	$ 283,021
1738	2016	$ 2,054,412	$ 49,088	$ 2,005,325	$ 278,854	$ 278,854
1739	2017	$ 2,005,325	$ 38,824	$ 1,966,501	$ 257,501	$ 257,501
1740	2018	$ 1,966,501	$ 38,824	$ 1,927,677	$ 214,237	$ 214,237
1741	2019	$ 1,927,677	$ 43,578	$ 1,884,100	$ 220,032	$ 220,032
1742	2020	$ 1,884,100	$ 43,578	$ 1,840,522	$ 218,516	$ 218,516
1743	2021	$ 1,840,522	$ 42,706	$ 1,797,816	$ 204,395	$ 204,395
1744	2022	$ 1,797,816	$ 42,706	$ 1,755,110	$ 200,175	$ 200,175
1745	2023	$ 1,755,110	$ 44,486	$ 1,710,624	$ 211,486	$ 211,486
1746	2024	$ -	$ -	$ -	$ -	$ -
1747	2025	$ -	$ -	$ -	$ -	$ -
1748	2026	$ -	$ -	$ -	$ -	$ -
1749	2027	$ -	$ -	$ -	$ -	$ -
1750	2028	$ -	$ -	$ -	$ -	$ -
1751	2029	$ -	$ -	$ -	$ -	$ -
1752	2030	$ -	$ -	$ -	$ -	$ -
1753	2031	$ -	$ -	$ -	$ -	$ -
1754	2032	$ -	$ -	$ -	$ -	$ -
1755	2033	$ -	$ -	$ -	$ -	$ -
1756	2034	$ -	$ -	$ -	$ -	$ -
1757	2035	$ -	$ -	$ -	$ -	$ -
1758	2036	$ -	$ -	$ -	$ -	$ -
1759	2037	$ -	$ -	$ -	$ -	$ -
1760	2038	$ -	$ -	$ -	$ -	$ -
1761	2039	$ -	$ -	$ -	$ -	$ -
1762	2040	$ -	$ -	$ -	$ -	$ -
1763	2041	$ -	$ -	$ -	$ -	$ -
1764	2042	$ -	$ -	$ -	$ -	$ -
1765	2043	$ -	$ -	$ -	$ -	$ -
1766	2044	$ -	$ -	$ -	$ -	$ -
1767	2045	$ -	$ -	$ -	$ -	$ -
1768	2046	$ -	$ -	$ -	$ -	$ -
1769	2047	$ -	$ -	$ -	$ -	$ -
1770	2048	$ -	$ -	$ -	$ -	$ -
1771	2049	$ -	$ -	$ -	$ -	$ -
1772	2050	$ -	$ -	$ -	$ -	$ -
1773	2051	$ -	$ -	$ -	$ -	$ -
1774	2052	$ -	$ -	$ -	$ -	$ -
1775	2053	$ -	$ -	$ -	$ -	$ -
1776	2054	$ -	$ -	$ -	$ -	$ -
1777	2055	$ -	$ -	$ -	$ -	$ -
1778	2056	$ -	$ -	$ -	$ -	$ -
1779	2057	$ -	$ -	$ -	$ -	$ -
1780	2058	$ -	$ -	$ -	$ -	$ -
1781						
1782	Project Totals				$ 2,336,028	$ 2,336,028

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

UID - 10792 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1783	Investment	$ 7,449,800	Current Year	2023
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.64%
1785	Service Month (1-12)	4		
1786	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 155,204
1787	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1790	2014	$ 7,449,800	$ 103,463	$ 7,346,337	$ 786,494	$ 786,494
1791	2015	$ 7,346,337	$ 173,239	$ 7,173,098	$ 999,836	$ 999,836
1792	2016	$ 7,173,098	$ 173,239	$ 6,999,859	$ 985,136	$ 985,136
1793	2017	$ 6,999,859	$ 135,451	$ 6,864,408	$ 898,776	$ 898,776
1794	2018	$ 6,864,408	$ 135,451	$ 6,728,957	$ 747,765	$ 747,765
1795	2019	$ 6,728,957	$ 152,037	$ 6,576,920	$ 767,989	$ 767,989
1796	2020	$ 6,576,920	$ 152,037	$ 6,424,884	$ 762,706	$ 762,706
1797	2021	$ 6,424,884	$ 148,996	$ 6,275,888	$ 713,423	$ 713,423
1798	2022	$ 6,275,888	$ 148,996	$ 6,126,892	$ 698,700	$ 698,700
1799	2023	$ 6,126,892	$ 155,204	$ 5,971,687	$ 738,188	$ 738,188
1800	2024	$ -	$ -	$ -	$ -	$ -
1801	2025	$ -	$ -	$ -	$ -	$ -
1802	2026	$ -	$ -	$ -	$ -	$ -
1803	2027	$ -	$ -	$ -	$ -	$ -
1804	2028	$ -	$ -	$ -	$ -	$ -
1805	2029	$ -	$ -	$ -	$ -	$ -
1806	2030	$ -	$ -	$ -	$ -	$ -
1807	2031	$ -	$ -	$ -	$ -	$ -
1808	2032	$ -	$ -	$ -	$ -	$ -
1809	2033	$ -	$ -	$ -	$ -	$ -
1810	2034	$ -	$ -	$ -	$ -	$ -
1811	2035	$ -	$ -	$ -	$ -	$ -
1812	2036	$ -	$ -	$ -	$ -	$ -
1813	2037	$ -	$ -	$ -	$ -	$ -
1814	2038	$ -	$ -	$ -	$ -	$ -
1815	2039	$ -	$ -	$ -	$ -	$ -
1816	2040	$ -	$ -	$ -	$ -	$ -
1817	2041	$ -	$ -	$ -	$ -	$ -
1818	2042	$ -	$ -	$ -	$ -	$ -
1819	2043	$ -	$ -	$ -	$ -	$ -
1820	2044	$ -	$ -	$ -	$ -	$ -
1821	2045	$ -	$ -	$ -	$ -	$ -
1822	2046	$ -	$ -	$ -	$ -	$ -
1823	2047	$ -	$ -	$ -	$ -	$ -
1824	2048	$ -	$ -	$ -	$ -	$ -
1825	2049	$ -	$ -	$ -	$ -	$ -
1826	2050	$ -	$ -	$ -	$ -	$ -
1827	2051	$ -	$ -	$ -	$ -	$ -
1828	2052	$ -	$ -	$ -	$ -	$ -
1829	2053	$ -	$ -	$ -	$ -	$ -
1830	2054	$ -	$ -	$ -	$ -	$ -
1831	2055	$ -	$ -	$ -	$ -	$ -
1832	2056	$ -	$ -	$ -	$ -	$ -
1833	2057	$ -	$ -	$ -	$ -	$ -
1834	2058	$ -	$ -	$ -	$ -	$ -
1835						
1836	Project Totals				$ 8,099,013	$ 8,099,013

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

UID - 50587 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1837	Investment	$ 5,972,510	Current Year			2023
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
1839	Service Month (1-12)	4				
1840	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 124,427
1841	CIAC (Yes or No)	No				
1842 1843	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
1844	2014	$ 5,972,510	$ 82,877	$ 5,889,633	$ 630,007	$ 630,007
1845	2015	$ 5,889,633	$ 138,771	$ 5,750,862	$ 800,902	$ 800,902
1846	2016	$ 5,750,862	$ 138,771	$ 5,612,092	$ 789,126	$ 789,126
1847	2017	$ 5,612,092	$ 108,591	$ 5,503,501	$ 720,583	$ 720,583
1848	2018	$ 5,503,501	$ 108,591	$ 5,394,909	$ 599,511	$ 599,511
1849	2019	$ 5,394,909	$ 121,888	$ 5,273,022	$ 615,725	$ 615,725
1850	2020	$ 5,273,022	$ 121,888	$ 5,151,134	$ 611,490	$ 611,490
1851	2021	$ 5,151,134	$ 119,450	$ 5,031,683	$ 571,978	$ 571,978
1852	2022	$ 5,031,683	$ 119,450	$ 4,912,233	$ 560,175	$ 560,175
1853	2023	$ 4,912,233	$ 124,427	$ 4,787,806	$ 591,835	$ 591,835
1854	2024	$ -	$ -	$ -	$ -	$ -
1855	2025	$ -	$ -	$ -	$ -	$ -
1856	2026	$ -	$ -	$ -	$ -	$ -
1857	2027	$ -	$ -	$ -	$ -	$ -
1858	2028	$ -	$ -	$ -	$ -	$ -
1859	2029	$ -	$ -	$ -	$ -	$ -
1860	2030	$ -	$ -	$ -	$ -	$ -
1861	2031	$ -	$ -	$ -	$ -	$ -
1862	2032	$ -	$ -	$ -	$ -	$ -
1863	2033	$ -	$ -	$ -	$ -	$ -
1864	2034	$ -	$ -	$ -	$ -	$ -
1865	2035	$ -	$ -	$ -	$ -	$ -
1866	2036	$ -	$ -	$ -	$ -	$ -
1867	2037	$ -	$ -	$ -	$ -	$ -
1868	2038	$ -	$ -	$ -	$ -	$ -
1869	2039	$ -	$ -	$ -	$ -	$ -
1870	2040	$ -	$ -	$ -	$ -	$ -
1871	2041	$ -	$ -	$ -	$ -	$ -
1872	2042	$ -	$ -	$ -	$ -	$ -
1873	2043	$ -	$ -	$ -	$ -	$ -
1874	2044	$ -	$ -	$ -	$ -	$ -
1875	2045	$ -	$ -	$ -	$ -	$ -
1876	2046	$ -	$ -	$ -	$ -	$ -
1877	2047	$ -	$ -	$ -	$ -	$ -
1878	2048	$ -	$ -	$ -	$ -	$ -
1879	2049	$ -	$ -	$ -	$ -	$ -
1880	2050	$ -	$ -	$ -	$ -	$ -
1881	2051	$ -	$ -	$ -	$ -	$ -
1882	2052	$ -	$ -	$ -	$ -	$ -
1883	2053	$ -	$ -	$ -	$ -	$ -
1884	2054	$ -	$ -	$ -	$ -	$ -
1885	2055	$ -	$ -	$ -	$ -	$ -
1886	2056	$ -	$ -	$ -	$ -	$ -
1887	2057	$ -	$ -	$ -	$ -	$ -
1888	2058	$ -	$ -	$ -	$ -	$ -
1889						
1890	Project Totals				$ 6,491,332	$ 6,491,332

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation

UID - 50586 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1891	Investment	$ 6,796,769	Current Year	2023
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.64%
1893	Service Month (1-12)	4		
1894	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 141,599
1895	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1896-1897						
1898	2014	$ 6,796,769	$ 93,970	$ 6,702,799	$ 714,333	$ 714,333
1899	2015	$ 6,702,799	$ 158,071	$ 6,544,728	$ 908,787	$ 908,787
1900	2016	$ 6,544,728	$ 158,071	$ 6,386,656	$ 895,352	$ 895,352
1901	2017	$ 6,386,656	$ 123,578	$ 6,263,079	$ 820,035	$ 820,035
1902	2018	$ 6,263,079	$ 123,578	$ 6,139,501	$ 682,253	$ 682,253
1903	2019	$ 6,139,501	$ 138,710	$ 6,000,791	$ 700,705	$ 700,705
1904	2020	$ 6,000,791	$ 138,710	$ 5,862,082	$ 695,886	$ 695,886
1905	2021	$ 5,862,082	$ 135,935	$ 5,726,147	$ 650,920	$ 650,920
1906	2022	$ 5,726,147	$ 135,935	$ 5,590,211	$ 637,488	$ 637,488
1907	2023	$ 5,590,211	$ 141,599	$ 5,448,612	$ 673,518	$ 673,518
1908	2024	$ -	$ -	$ -	$ -	$ -
1909	2025	$ -	$ -	$ -	$ -	$ -
1910	2026	$ -	$ -	$ -	$ -	$ -
1911	2027	$ -	$ -	$ -	$ -	$ -
1912	2028	$ -	$ -	$ -	$ -	$ -
1913	2029	$ -	$ -	$ -	$ -	$ -
1914	2030	$ -	$ -	$ -	$ -	$ -
1915	2031	$ -	$ -	$ -	$ -	$ -
1916	2032	$ -	$ -	$ -	$ -	$ -
1917	2033	$ -	$ -	$ -	$ -	$ -
1918	2034	$ -	$ -	$ -	$ -	$ -
1919	2035	$ -	$ -	$ -	$ -	$ -
1920	2036	$ -	$ -	$ -	$ -	$ -
1921	2037	$ -	$ -	$ -	$ -	$ -
1922	2038	$ -	$ -	$ -	$ -	$ -
1923	2039	$ -	$ -	$ -	$ -	$ -
1924	2040	$ -	$ -	$ -	$ -	$ -
1925	2041	$ -	$ -	$ -	$ -	$ -
1926	2042	$ -	$ -	$ -	$ -	$ -
1927	2043	$ -	$ -	$ -	$ -	$ -
1928	2044	$ -	$ -	$ -	$ -	$ -
1929	2045	$ -	$ -	$ -	$ -	$ -
1930	2046	$ -	$ -	$ -	$ -	$ -
1931	2047	$ -	$ -	$ -	$ -	$ -
1932	2048	$ -	$ -	$ -	$ -	$ -
1933	2049	$ -	$ -	$ -	$ -	$ -
1934	2050	$ -	$ -	$ -	$ -	$ -
1935	2051	$ -	$ -	$ -	$ -	$ -
1936	2052	$ -	$ -	$ -	$ -	$ -
1937	2053	$ -	$ -	$ -	$ -	$ -
1938	2054	$ -	$ -	$ -	$ -	$ -
1939	2055	$ -	$ -	$ -	$ -	$ -
1940	2056	$ -	$ -	$ -	$ -	$ -
1941	2057	$ -	$ -	$ -	$ -	$ -
1942	2058	$ -	$ -	$ -	$ -	$ -
1943						
1944	Project Totals				$ 7,379,275	$ 7,379,275

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
1945	Investment	$ 2,798,276	Current Year	2023
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation	9.64%
1947	Service Month (1-12)	4		
1948	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 58,297
1949	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1952	2014	$ 2,798,276	$ 38,866	$ 2,759,410	$ 295,448	$ 295,448
1953	2015	$ 2,759,410	$ 65,078	$ 2,694,332	$ 375,590	$ 375,590
1954	2016	$ 2,694,332	$ 65,078	$ 2,629,254	$ 370,068	$ 370,068
1955	2017	$ 2,629,254	$ 50,878	$ 2,578,377	$ 337,595	$ 337,595
1956	2018	$ 2,578,377	$ 50,878	$ 2,527,499	$ 280,872	$ 280,872
1957	2019	$ 2,527,499	$ 57,108	$ 2,470,391	$ 288,469	$ 288,469
1958	2020	$ 2,470,391	$ 57,108	$ 2,413,284	$ 286,484	$ 286,484
1959	2021	$ 2,413,284	$ 55,966	$ 2,357,318	$ 267,973	$ 267,973
1960	2022	$ 2,357,318	$ 55,966	$ 2,301,353	$ 262,443	$ 262,443
1961	2023	$ 2,301,353	$ 58,297	$ 2,243,055	$ 277,275	$ 277,275
1962	2024	$ -	$ -	$ -	$ -	$ -
1963	2025	$ -	$ -	$ -	$ -	$ -
1964	2026	$ -	$ -	$ -	$ -	$ -
1965	2027	$ -	$ -	$ -	$ -	$ -
1966	2028	$ -	$ -	$ -	$ -	$ -
1967	2029	$ -	$ -	$ -	$ -	$ -
1968	2030	$ -	$ -	$ -	$ -	$ -
1969	2031	$ -	$ -	$ -	$ -	$ -
1970	2032	$ -	$ -	$ -	$ -	$ -
1971	2033	$ -	$ -	$ -	$ -	$ -
1972	2034	$ -	$ -	$ -	$ -	$ -
1973	2035	$ -	$ -	$ -	$ -	$ -
1974	2036	$ -	$ -	$ -	$ -	$ -
1975	2037	$ -	$ -	$ -	$ -	$ -
1976	2038	$ -	$ -	$ -	$ -	$ -
1977	2039	$ -	$ -	$ -	$ -	$ -
1978	2040	$ -	$ -	$ -	$ -	$ -
1979	2041	$ -	$ -	$ -	$ -	$ -
1980	2042	$ -	$ -	$ -	$ -	$ -
1981	2043	$ -	$ -	$ -	$ -	$ -
1982	2044	$ -	$ -	$ -	$ -	$ -
1983	2045	$ -	$ -	$ -	$ -	$ -
1984	2046	$ -	$ -	$ -	$ -	$ -
1985	2047	$ -	$ -	$ -	$ -	$ -
1986	2048	$ -	$ -	$ -	$ -	$ -
1987	2049	$ -	$ -	$ -	$ -	$ -
1988	2050	$ -	$ -	$ -	$ -	$ -
1989	2051	$ -	$ -	$ -	$ -	$ -
1990	2052	$ -	$ -	$ -	$ -	$ -
1991	2053	$ -	$ -	$ -	$ -	$ -
1992	2054	$ -	$ -	$ -	$ -	$ -
1993	2055	$ -	$ -	$ -	$ -	$ -
1994	2056	$ -	$ -	$ -	$ -	$ -
1995	2057	$ -	$ -	$ -	$ -	$ -
1996	2058	$ -	$ -	$ -	$ -	$ -
1997						
1998	Project Totals				$ 3,042,217	$ 3,042,217

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation

UID - 50589 **100% Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
1999	Investment	$ 3,304,946	Current Year		2023
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.64%
2001	Service Month (1-12)	4			
2002	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 68,853
2003	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2006	2014	$ 3,304,946	$ 45,878	$ 3,259,068	$ 348,751	$ 348,751
2007	2015	$ 3,259,068	$ 76,819	$ 3,182,249	$ 443,353	$ 443,353
2008	2016	$ 3,182,249	$ 76,819	$ 3,105,430	$ 436,835	$ 436,835
2009	2017	$ 3,105,430	$ 60,090	$ 3,045,340	$ 398,733	$ 398,733
2010	2018	$ 3,045,340	$ 60,090	$ 2,985,250	$ 331,738	$ 331,738
2011	2019	$ 2,985,250	$ 67,448	$ 2,917,802	$ 340,711	$ 340,711
2012	2020	$ 2,917,802	$ 67,448	$ 2,850,355	$ 338,367	$ 338,367
2013	2021	$ 2,850,355	$ 66,099	$ 2,784,256	$ 316,503	$ 316,503
2014	2022	$ 2,784,256	$ 66,099	$ 2,718,157	$ 309,972	$ 309,972
2015	2023	$ 2,718,157	$ 68,853	$ 2,649,304	$ 327,490	$ 327,490
2016	2024	$ -	$ -	$ -	$ -	$ -
2017	2025	$ -	$ -	$ -	$ -	$ -
2018	2026	$ -	$ -	$ -	$ -	$ -
2019	2027	$ -	$ -	$ -	$ -	$ -
2020	2028	$ -	$ -	$ -	$ -	$ -
2021	2029	$ -	$ -	$ -	$ -	$ -
2022	2030	$ -	$ -	$ -	$ -	$ -
2023	2031	$ -	$ -	$ -	$ -	$ -
2024	2032	$ -	$ -	$ -	$ -	$ -
2025	2033	$ -	$ -	$ -	$ -	$ -
2026	2034	$ -	$ -	$ -	$ -	$ -
2027	2035	$ -	$ -	$ -	$ -	$ -
2028	2036	$ -	$ -	$ -	$ -	$ -
2029	2037	$ -	$ -	$ -	$ -	$ -
2030	2038	$ -	$ -	$ -	$ -	$ -
2031	2039	$ -	$ -	$ -	$ -	$ -
2032	2040	$ -	$ -	$ -	$ -	$ -
2033	2041	$ -	$ -	$ -	$ -	$ -
2034	2042	$ -	$ -	$ -	$ -	$ -
2035	2043	$ -	$ -	$ -	$ -	$ -
2036	2044	$ -	$ -	$ -	$ -	$ -
2037	2045	$ -	$ -	$ -	$ -	$ -
2038	2046	$ -	$ -	$ -	$ -	$ -
2039	2047	$ -	$ -	$ -	$ -	$ -
2040	2048	$ -	$ -	$ -	$ -	$ -
2041	2049	$ -	$ -	$ -	$ -	$ -
2042	2050	$ -	$ -	$ -	$ -	$ -
2043	2051	$ -	$ -	$ -	$ -	$ -
2044	2052	$ -	$ -	$ -	$ -	$ -
2045	2053	$ -	$ -	$ -	$ -	$ -
2046	2054	$ -	$ -	$ -	$ -	$ -
2047	2055	$ -	$ -	$ -	$ -	$ -
2048	2056	$ -	$ -	$ -	$ -	$ -
2049	2057	$ -	$ -	$ -	$ -	$ -
2050	2058	$ -	$ -	$ -	$ -	$ -
2051						
2052	Project Totals				$ 3,592,453	$ 3,592,453

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	$ 2,126,169	Current Year			2023
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
2055	Service Month (1-12)	7				
2056	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 44,295
2057	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2060	2014	$ 2,126,169	$ 18,456	$ 2,107,713	$ 149,027	$ 149,027
2061	2015	$ 2,107,713	$ 49,446	$ 2,058,267	$ 286,633	$ 286,633
2062	2016	$ 2,058,267	$ 49,446	$ 2,008,821	$ 282,445	$ 282,445
2063	2017	$ 2,008,821	$ 38,658	$ 1,970,163	$ 257,729	$ 257,729
2064	2018	$ 1,970,163	$ 38,658	$ 1,931,506	$ 214,409	$ 214,409
2065	2019	$ 1,931,506	$ 43,391	$ 1,888,115	$ 220,208	$ 220,208
2066	2020	$ 1,888,115	$ 43,391	$ 1,844,723	$ 218,715	$ 218,715
2067	2021	$ 1,844,723	$ 42,523	$ 1,802,200	$ 204,594	$ 204,594
2068	2022	$ 1,802,200	$ 42,523	$ 1,759,677	$ 200,389	$ 200,389
2069	2023	$ 1,759,677	$ 44,295	$ 1,715,382	$ 211,745	$ 211,745
2070	2024	$ -	$ -	$ -	$ -	$ -
2071	2025	$ -	$ -	$ -	$ -	$ -
2072	2026	$ -	$ -	$ -	$ -	$ -
2073	2027	$ -	$ -	$ -	$ -	$ -
2074	2028	$ -	$ -	$ -	$ -	$ -
2075	2029	$ -	$ -	$ -	$ -	$ -
2076	2030	$ -	$ -	$ -	$ -	$ -
2077	2031	$ -	$ -	$ -	$ -	$ -
2078	2032	$ -	$ -	$ -	$ -	$ -
2079	2033	$ -	$ -	$ -	$ -	$ -
2080	2034	$ -	$ -	$ -	$ -	$ -
2081	2035	$ -	$ -	$ -	$ -	$ -
2082	2036	$ -	$ -	$ -	$ -	$ -
2083	2037	$ -	$ -	$ -	$ -	$ -
2084	2038	$ -	$ -	$ -	$ -	$ -
2085	2039	$ -	$ -	$ -	$ -	$ -
2086	2040	$ -	$ -	$ -	$ -	$ -
2087	2041	$ -	$ -	$ -	$ -	$ -
2088	2042	$ -	$ -	$ -	$ -	$ -
2089	2043	$ -	$ -	$ -	$ -	$ -
2090	2044	$ -	$ -	$ -	$ -	$ -
2091	2045	$ -	$ -	$ -	$ -	$ -
2092	2046	$ -	$ -	$ -	$ -	$ -
2093	2047	$ -	$ -	$ -	$ -	$ -
2094	2048	$ -	$ -	$ -	$ -	$ -
2095	2049	$ -	$ -	$ -	$ -	$ -
2096	2050	$ -	$ -	$ -	$ -	$ -
2097	2051	$ -	$ -	$ -	$ -	$ -
2098	2052	$ -	$ -	$ -	$ -	$ -
2099	2053	$ -	$ -	$ -	$ -	$ -
2100	2054	$ -	$ -	$ -	$ -	$ -
2101	2055	$ -	$ -	$ -	$ -	$ -
2102	2056	$ -	$ -	$ -	$ -	$ -
2103	2057	$ -	$ -	$ -	$ -	$ -
2104	2058	$ -	$ -	$ -	$ -	$ -
2105						
2106	Project Totals				$ 2,245,893	$ 2,245,893

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line

UID - 50590 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2107	Investment	$ 5,683,930	Current Year			2023
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
2109	Service Month (1-12)	10				
2110	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 118,415
2111	CIAC (Yes or No)	No				
2112-2113	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2114	2014	$ 5,683,930	$ 19,714	$ 5,664,216	$ 194,658	$ 194,658
2115	2015	$ 5,664,216	$ 132,110	$ 5,532,105	$ 768,858	$ 768,858
2116	2016	$ 5,532,105	$ 132,110	$ 5,399,995	$ 757,687	$ 757,687
2117	2017	$ 5,399,995	$ 103,344	$ 5,296,651	$ 692,270	$ 692,270
2118	2018	$ 5,296,651	$ 103,344	$ 5,193,307	$ 575,865	$ 575,865
2119	2019	$ 5,193,307	$ 115,999	$ 5,077,308	$ 591,443	$ 591,443
2120	2020	$ 5,077,308	$ 115,999	$ 4,961,310	$ 587,493	$ 587,493
2121	2021	$ 4,961,310	$ 113,679	$ 4,847,631	$ 549,591	$ 549,591
2122	2022	$ 4,847,631	$ 113,679	$ 4,733,952	$ 538,344	$ 538,344
2123	2023	$ 4,733,952	$ 118,415	$ 4,615,537	$ 568,931	$ 568,931
2124	2024	$ -	$ -	$ -	$ -	$ -
2125	2025	$ -	$ -	$ -	$ -	$ -
2126	2026	$ -	$ -	$ -	$ -	$ -
2127	2027	$ -	$ -	$ -	$ -	$ -
2128	2028	$ -	$ -	$ -	$ -	$ -
2129	2029	$ -	$ -	$ -	$ -	$ -
2130	2030	$ -	$ -	$ -	$ -	$ -
2131	2031	$ -	$ -	$ -	$ -	$ -
2132	2032	$ -	$ -	$ -	$ -	$ -
2133	2033	$ -	$ -	$ -	$ -	$ -
2134	2034	$ -	$ -	$ -	$ -	$ -
2135	2035	$ -	$ -	$ -	$ -	$ -
2136	2036	$ -	$ -	$ -	$ -	$ -
2137	2037	$ -	$ -	$ -	$ -	$ -
2138	2038	$ -	$ -	$ -	$ -	$ -
2139	2039	$ -	$ -	$ -	$ -	$ -
2140	2040	$ -	$ -	$ -	$ -	$ -
2141	2041	$ -	$ -	$ -	$ -	$ -
2142	2042	$ -	$ -	$ -	$ -	$ -
2143	2043	$ -	$ -	$ -	$ -	$ -
2144	2044	$ -	$ -	$ -	$ -	$ -
2145	2045	$ -	$ -	$ -	$ -	$ -
2146	2046	$ -	$ -	$ -	$ -	$ -
2147	2047	$ -	$ -	$ -	$ -	$ -
2148	2048	$ -	$ -	$ -	$ -	$ -
2149	2049	$ -	$ -	$ -	$ -	$ -
2150	2050	$ -	$ -	$ -	$ -	$ -
2151	2051	$ -	$ -	$ -	$ -	$ -
2152	2052	$ -	$ -	$ -	$ -	$ -
2153	2053	$ -	$ -	$ -	$ -	$ -
2154	2054	$ -	$ -	$ -	$ -	$ -
2155	2055	$ -	$ -	$ -	$ -	$ -
2156	2056	$ -	$ -	$ -	$ -	$ -
2157	2057	$ -	$ -	$ -	$ -	$ -
2158	2058	$ -	$ -	$ -	$ -	$ -
2159						
2160	Project Totals				$ 5,825,141	$ 5,825,141

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV

UID - 11244 & 11245 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	$ 170,769,311	Current Year			2023
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
2163	Service Month (1-12)	4				
2164	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 3,557,694
2165	CIAC (Yes or No)	No				
2166 2167	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2168	2014	$ 170,769,311	$ 2,619,831	$ 168,149,480	$ 17,829,223	$ 17,829,223
2169	2015	$ 168,149,480	$ 3,929,746	$ 164,219,735	$ 22,649,075	$ 22,649,075
2170	2016	$ 164,219,735	$ 3,929,746	$ 160,289,989	$ 22,315,426	$ 22,315,426
2171	2017	$ 160,289,989	$ 3,104,408	$ 157,185,581	$ 20,580,712	$ 20,580,712
2172	2018	$ 157,185,581	$ 3,104,897	$ 154,080,685	$ 17,125,915	$ 17,125,915
2173	2019	$ 154,080,685	$ 3,485,088	$ 150,595,597	$ 17,589,089	$ 17,589,089
2174	2020	$ 150,595,597	$ 3,485,088	$ 147,110,509	$ 17,467,765	$ 17,467,765
2175	2021	$ 147,110,509	$ 3,415,386	$ 143,695,122	$ 16,338,887	$ 16,338,887
2176	2022	$ 143,695,122	$ 3,415,386	$ 140,279,736	$ 16,001,446	$ 16,001,446
2177	2023	$ 140,279,736	$ 3,557,694	$ 136,722,042	$ 16,905,344	$ 16,905,344
2178	2024	$ -	$ -	$ -	$ -	$ -
2179	2025	$ -	$ -	$ -	$ -	$ -
2180	2026	$ -	$ -	$ -	$ -	$ -
2181	2027	$ -	$ -	$ -	$ -	$ -
2182	2028	$ -	$ -	$ -	$ -	$ -
2183	2029	$ -	$ -	$ -	$ -	$ -
2184	2030	$ -	$ -	$ -	$ -	$ -
2185	2031	$ -	$ -	$ -	$ -	$ -
2186	2032	$ -	$ -	$ -	$ -	$ -
2187	2033	$ -	$ -	$ -	$ -	$ -
2188	2034	$ -	$ -	$ -	$ -	$ -
2189	2035	$ -	$ -	$ -	$ -	$ -
2190	2036	$ -	$ -	$ -	$ -	$ -
2191	2037	$ -	$ -	$ -	$ -	$ -
2192	2038	$ -	$ -	$ -	$ -	$ -
2193	2039	$ -	$ -	$ -	$ -	$ -
2194	2040	$ -	$ -	$ -	$ -	$ -
2195	2041	$ -	$ -	$ -	$ -	$ -
2196	2042	$ -	$ -	$ -	$ -	$ -
2197	2043	$ -	$ -	$ -	$ -	$ -
2198	2044	$ -	$ -	$ -	$ -	$ -
2199	2045	$ -	$ -	$ -	$ -	$ -
2200	2046	$ -	$ -	$ -	$ -	$ -
2201	2047	$ -	$ -	$ -	$ -	$ -
2202	2048	$ -	$ -	$ -	$ -	$ -
2203	2049	$ -	$ -	$ -	$ -	$ -
2204	2050	$ -	$ -	$ -	$ -	$ -
2205	2051	$ -	$ -	$ -	$ -	$ -
2206	2052	$ -	$ -	$ -	$ -	$ -
2207	2053	$ -	$ -	$ -	$ -	$ -
2208	2054	$ -	$ -	$ -	$ -	$ -
2209	2055	$ -	$ -	$ -	$ -	$ -
2210	2056	$ -	$ -	$ -	$ -	$ -
2211	2057	$ -	$ -	$ -	$ -	$ -
2212	2058	$ -	$ -	$ -	$ -	$ -
2213						
2214	Project Totals				$ 184,802,880	$ 184,802,880

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.

UID - 11246 & 11247 **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	$ 136,521,855	Current Year			2023
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
2217	Service Month (1-12)	10				
2218	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 2,844,205
2219	CIAC (Yes or No)	No				
2220-2221	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2222	2014	$ 136,521,855	$ 529,454	$ 135,992,401	$ 4,683,230	$ 4,683,230
2223	2015	$ 135,992,401	$ 3,176,722	$ 132,815,679	$ 18,489,889	$ 18,489,889
2224	2016	$ 132,815,679	$ 3,176,722	$ 129,638,957	$ 18,221,301	$ 18,221,301
2225	2017	$ 129,638,957	$ 2,482,216	$ 127,156,742	$ 16,620,627	$ 16,620,627
2226	2018	$ 127,156,742	$ 2,482,216	$ 124,674,526	$ 13,825,979	$ 13,825,979
2227	2019	$ 124,674,526	$ 2,786,160	$ 121,888,366	$ 14,199,990	$ 14,199,990
2228	2020	$ 121,888,366	$ 2,786,160	$ 119,102,206	$ 14,105,019	$ 14,105,019
2229	2021	$ 119,102,206	$ 2,730,437	$ 116,371,769	$ 13,194,980	$ 13,194,980
2230	2022	$ 116,371,769	$ 2,730,437	$ 113,641,332	$ 12,924,856	$ 12,924,856
2231	2023	$ 113,641,332	$ 2,844,205	$ 110,797,126	$ 13,659,031	$ 13,659,031
2232	2024	$ -	$ -	$ -	$ -	$ -
2233	2025	$ -	$ -	$ -	$ -	$ -
2234	2026	$ -	$ -	$ -	$ -	$ -
2235	2027	$ -	$ -	$ -	$ -	$ -
2236	2028	$ -	$ -	$ -	$ -	$ -
2237	2029	$ -	$ -	$ -	$ -	$ -
2238	2030	$ -	$ -	$ -	$ -	$ -
2239	2031	$ -	$ -	$ -	$ -	$ -
2240	2032	$ -	$ -	$ -	$ -	$ -
2241	2033	$ -	$ -	$ -	$ -	$ -
2242	2034	$ -	$ -	$ -	$ -	$ -
2243	2035	$ -	$ -	$ -	$ -	$ -
2244	2036	$ -	$ -	$ -	$ -	$ -
2245	2037	$ -	$ -	$ -	$ -	$ -
2246	2038	$ -	$ -	$ -	$ -	$ -
2247	2039	$ -	$ -	$ -	$ -	$ -
2248	2040	$ -	$ -	$ -	$ -	$ -
2249	2041	$ -	$ -	$ -	$ -	$ -
2250	2042	$ -	$ -	$ -	$ -	$ -
2251	2043	$ -	$ -	$ -	$ -	$ -
2252	2044	$ -	$ -	$ -	$ -	$ -
2253	2045	$ -	$ -	$ -	$ -	$ -
2254	2046	$ -	$ -	$ -	$ -	$ -
2255	2047	$ -	$ -	$ -	$ -	$ -
2256	2048	$ -	$ -	$ -	$ -	$ -
2257	2049	$ -	$ -	$ -	$ -	$ -
2258	2050	$ -	$ -	$ -	$ -	$ -
2259	2051	$ -	$ -	$ -	$ -	$ -
2260	2052	$ -	$ -	$ -	$ -	$ -
2261	2053	$ -	$ -	$ -	$ -	$ -
2262	2054	$ -	$ -	$ -	$ -	$ -
2263	2055	$ -	$ -	$ -	$ -	$ -
2264	2056	$ -	$ -	$ -	$ -	$ -
2265	2057	$ -	$ -	$ -	$ -	$ -
2266	2058	$ -	$ -	$ -	$ -	$ -
2267						
2268	Project Totals				$ 139,924,902	$ 139,924,902

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2269	Investment	$ 7,939,291	Current Year		**2023**
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.64%
2271	Service Month (1-12)	5			
2272	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 165,402
2273	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2276	2015	$ 7,939,291	$ 105,911	$ 7,833,380	$ 696,560	$ 696,560
2277	2016	$ 7,833,380	$ 181,562	$ 7,651,818	$ 1,053,551	$ 1,053,551
2278	2017	$ 7,651,818	$ 144,351	$ 7,507,468	$ 978,976	$ 978,976
2279	2018	$ 7,507,468	$ 144,351	$ 7,363,117	$ 814,198	$ 814,198
2280	2019	$ 7,363,117	$ 162,026	$ 7,201,091	$ 836,229	$ 836,229
2281	2020	$ 7,201,091	$ 162,026	$ 7,039,064	$ 830,859	$ 830,859
2282	2021	$ 7,039,064	$ 158,786	$ 6,880,278	$ 777,366	$ 777,366
2283	2022	$ 6,880,278	$ 158,786	$ 6,721,493	$ 761,630	$ 761,630
2284	2023	$ 6,721,493	$ 165,402	$ 6,556,091	$ 805,198	$ 805,198
2285	2024	$ -	$ -	$ -	$ -	$ -
2286	2025	$ -	$ -	$ -	$ -	$ -
2287	2026	$ -	$ -	$ -	$ -	$ -
2288	2027	$ -	$ -	$ -	$ -	$ -
2289	2028	$ -	$ -	$ -	$ -	$ -
2290	2029	$ -	$ -	$ -	$ -	$ -
2291	2030	$ -	$ -	$ -	$ -	$ -
2292	2031	$ -	$ -	$ -	$ -	$ -
2293	2032	$ -	$ -	$ -	$ -	$ -
2294	2033	$ -	$ -	$ -	$ -	$ -
2295	2034	$ -	$ -	$ -	$ -	$ -
2296	2035	$ -	$ -	$ -	$ -	$ -
2297	2036	$ -	$ -	$ -	$ -	$ -
2298	2037	$ -	$ -	$ -	$ -	$ -
2299	2038	$ -	$ -	$ -	$ -	$ -
2300	2039	$ -	$ -	$ -	$ -	$ -
2301	2040	$ -	$ -	$ -	$ -	$ -
2302	2041	$ -	$ -	$ -	$ -	$ -
2303	2042	$ -	$ -	$ -	$ -	$ -
2304	2043	$ -	$ -	$ -	$ -	$ -
2305	2044	$ -	$ -	$ -	$ -	$ -
2306	2045	$ -	$ -	$ -	$ -	$ -
2307	2046	$ -	$ -	$ -	$ -	$ -
2308	2047	$ -	$ -	$ -	$ -	$ -
2309	2048	$ -	$ -	$ -	$ -	$ -
2310	2049	$ -	$ -	$ -	$ -	$ -
2311	2050	$ -	$ -	$ -	$ -	$ -
2312	2051	$ -	$ -	$ -	$ -	$ -
2313	2052	$ -	$ -	$ -	$ -	$ -
2314	2053	$ -	$ -	$ -	$ -	$ -
2315	2054	$ -	$ -	$ -	$ -	$ -
2316	2055	$ -	$ -	$ -	$ -	$ -
2317	2056	$ -	$ -	$ -	$ -	$ -
2318	2057	$ -	$ -	$ -	$ -	$ -
2319	2058	$ -	$ -	$ -	$ -	$ -
2320	2059	$ -	$ -	$ -	$ -	$ -
2321						
2322	Project Totals				$ 7,554,566	$ 7,554,566

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.

UID - 50627 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2323	Investment	$ 3,462,536	Current Year			2023
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.64%
2325	Service Month (1-12)	5				
2326	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 72,136
2327	CIAC (Yes or No)	No				
2328 2329	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2330	2015	$ 3,462,536	$ 46,496	$ 3,416,040	$ 305,795	$ 305,795
2331	2016	$ 3,416,040	$ 79,707	$ 3,336,333	$ 462,517	$ 462,517
2332	2017	$ 3,336,333	$ 62,938	$ 3,273,395	$ 426,748	$ 426,748
2333	2018	$ 3,273,395	$ 62,955	$ 3,210,439	$ 355,020	$ 355,020
2334	2019	$ 3,210,439	$ 70,664	$ 3,139,775	$ 364,627	$ 364,627
2335	2020	$ 3,139,775	$ 70,664	$ 3,069,111	$ 362,283	$ 362,283
2336	2021	$ 3,069,111	$ 69,251	$ 2,999,861	$ 338,958	$ 338,958
2337	2022	$ 2,999,861	$ 69,251	$ 2,930,610	$ 332,095	$ 332,095
2338	2023	$ 2,930,610	$ 72,136	$ 2,858,474	$ 351,090	$ 351,090
2339	2024	$ -	$ -	$ -	$ -	$ -
2340	2025	$ -	$ -	$ -	$ -	$ -
2341	2026	$ -	$ -	$ -	$ -	$ -
2342	2027	$ -	$ -	$ -	$ -	$ -
2343	2028	$ -	$ -	$ -	$ -	$ -
2344	2029	$ -	$ -	$ -	$ -	$ -
2345	2030	$ -	$ -	$ -	$ -	$ -
2346	2031	$ -	$ -	$ -	$ -	$ -
2347	2032	$ -	$ -	$ -	$ -	$ -
2348	2033	$ -	$ -	$ -	$ -	$ -
2349	2034	$ -	$ -	$ -	$ -	$ -
2350	2035	$ -	$ -	$ -	$ -	$ -
2351	2036	$ -	$ -	$ -	$ -	$ -
2352	2037	$ -	$ -	$ -	$ -	$ -
2353	2038	$ -	$ -	$ -	$ -	$ -
2354	2039	$ -	$ -	$ -	$ -	$ -
2355	2040	$ -	$ -	$ -	$ -	$ -
2356	2041	$ -	$ -	$ -	$ -	$ -
2357	2042	$ -	$ -	$ -	$ -	$ -
2358	2043	$ -	$ -	$ -	$ -	$ -
2359	2044	$ -	$ -	$ -	$ -	$ -
2360	2045	$ -	$ -	$ -	$ -	$ -
2361	2046	$ -	$ -	$ -	$ -	$ -
2362	2047	$ -	$ -	$ -	$ -	$ -
2363	2048	$ -	$ -	$ -	$ -	$ -
2364	2049	$ -	$ -	$ -	$ -	$ -
2365	2050	$ -	$ -	$ -	$ -	$ -
2366	2051	$ -	$ -	$ -	$ -	$ -
2367	2052	$ -	$ -	$ -	$ -	$ -
2368	2053	$ -	$ -	$ -	$ -	$ -
2369	2054	$ -	$ -	$ -	$ -	$ -
2370	2055	$ -	$ -	$ -	$ -	$ -
2371	2056	$ -	$ -	$ -	$ -	$ -
2372	2057	$ -	$ -	$ -	$ -	$ -
2373	2058	$ -	$ -	$ -	$ -	$ -
2374	2059	$ -	$ -	$ -	$ -	$ -
2375						
2376	Project Totals				$ 3,299,133	$ 3,299,133

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2377	Investment	$ 2,641,759	Current Year		2023
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.64%
2379	Service Month (1-12)	5			
2380	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 55,037
2381	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2384	2015	$ 2,641,759	$ 37,064	$ 2,604,695	$ 243,766	$ 243,766
2385	2016	$ 2,604,695	$ 63,539	$ 2,541,156	$ 368,698	$ 368,698
2386	2017	$ 2,541,156	$ 47,714	$ 2,493,442	$ 322,976	$ 322,976
2387	2018	$ 2,493,442	$ 48,032	$ 2,445,410	$ 270,503	$ 270,503
2388	2019	$ 2,445,410	$ 53,913	$ 2,391,497	$ 277,822	$ 277,822
2389	2020	$ 2,391,497	$ 53,913	$ 2,337,584	$ 276,029	$ 276,029
2390	2021	$ 2,337,584	$ 52,835	$ 2,284,748	$ 258,253	$ 258,253
2391	2022	$ 2,284,748	$ 52,835	$ 2,231,913	$ 253,018	$ 253,018
2392	2023	$ 2,231,913	$ 55,037	$ 2,176,877	$ 267,479	$ 267,479
2393	2024	$ -	$ -	$ -	$ -	$ -
2394	2025	$ -	$ -	$ -	$ -	$ -
2395	2026	$ -	$ -	$ -	$ -	$ -
2396	2027	$ -	$ -	$ -	$ -	$ -
2397	2028	$ -	$ -	$ -	$ -	$ -
2398	2029	$ -	$ -	$ -	$ -	$ -
2399	2030	$ -	$ -	$ -	$ -	$ -
2400	2031	$ -	$ -	$ -	$ -	$ -
2401	2032	$ -	$ -	$ -	$ -	$ -
2402	2033	$ -	$ -	$ -	$ -	$ -
2403	2034	$ -	$ -	$ -	$ -	$ -
2404	2035	$ -	$ -	$ -	$ -	$ -
2405	2036	$ -	$ -	$ -	$ -	$ -
2406	2037	$ -	$ -	$ -	$ -	$ -
2407	2038	$ -	$ -	$ -	$ -	$ -
2408	2039	$ -	$ -	$ -	$ -	$ -
2409	2040	$ -	$ -	$ -	$ -	$ -
2410	2041	$ -	$ -	$ -	$ -	$ -
2411	2042	$ -	$ -	$ -	$ -	$ -
2412	2043	$ -	$ -	$ -	$ -	$ -
2413	2044	$ -	$ -	$ -	$ -	$ -
2414	2045	$ -	$ -	$ -	$ -	$ -
2415	2046	$ -	$ -	$ -	$ -	$ -
2416	2047	$ -	$ -	$ -	$ -	$ -
2417	2048	$ -	$ -	$ -	$ -	$ -
2418	2049	$ -	$ -	$ -	$ -	$ -
2419	2050	$ -	$ -	$ -	$ -	$ -
2420	2051	$ -	$ -	$ -	$ -	$ -
2421	2052	$ -	$ -	$ -	$ -	$ -
2422	2053	$ -	$ -	$ -	$ -	$ -
2423	2054	$ -	$ -	$ -	$ -	$ -
2424	2055	$ -	$ -	$ -	$ -	$ -
2425	2056	$ -	$ -	$ -	$ -	$ -
2426	2057	$ -	$ -	$ -	$ -	$ -
2427	2058	$ -	$ -	$ -	$ -	$ -
2428	2059	$ -	$ -	$ -	$ -	$ -
2429						
2430	Project Totals				$ 2,538,546	$ 2,538,546

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

UID - 11496 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2431	Investment	$ 7,581,562	Current Year		2023
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.64%
2433	Service Month (1-12)	5			
2434	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 157,949
2435	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2438	2015	$ 7,581,562	$ 103,630	$ 7,477,932	$ 681,560	$ 681,560
2439	2016	$ 7,477,932	$ 177,652	$ 7,300,280	$ 1,030,865	$ 1,030,865
2440	2017	$ 7,300,280	$ 137,847	$ 7,162,433	$ 934,121	$ 934,121
2441	2018	$ 7,162,433	$ 137,847	$ 7,024,587	$ 776,902	$ 776,902
2442	2019	$ 7,024,587	$ 154,726	$ 6,869,861	$ 797,924	$ 797,924
2443	2020	$ 6,869,861	$ 154,726	$ 6,715,135	$ 792,787	$ 792,787
2444	2021	$ 6,715,135	$ 151,631	$ 6,563,504	$ 741,738	$ 741,738
2445	2022	$ 6,563,504	$ 151,631	$ 6,411,873	$ 726,713	$ 726,713
2446	2023	$ 6,411,873	$ 157,949	$ 6,253,923	$ 768,265	$ 768,265
2447	2024	$ -	$ -	$ -	$ -	$ -
2448	2025	$ -	$ -	$ -	$ -	$ -
2449	2026	$ -	$ -	$ -	$ -	$ -
2450	2027	$ -	$ -	$ -	$ -	$ -
2451	2028	$ -	$ -	$ -	$ -	$ -
2452	2029	$ -	$ -	$ -	$ -	$ -
2453	2030	$ -	$ -	$ -	$ -	$ -
2454	2031	$ -	$ -	$ -	$ -	$ -
2455	2032	$ -	$ -	$ -	$ -	$ -
2456	2033	$ -	$ -	$ -	$ -	$ -
2457	2034	$ -	$ -	$ -	$ -	$ -
2458	2035	$ -	$ -	$ -	$ -	$ -
2459	2036	$ -	$ -	$ -	$ -	$ -
2460	2037	$ -	$ -	$ -	$ -	$ -
2461	2038	$ -	$ -	$ -	$ -	$ -
2462	2039	$ -	$ -	$ -	$ -	$ -
2463	2040	$ -	$ -	$ -	$ -	$ -
2464	2041	$ -	$ -	$ -	$ -	$ -
2465	2042	$ -	$ -	$ -	$ -	$ -
2466	2043	$ -	$ -	$ -	$ -	$ -
2467	2044	$ -	$ -	$ -	$ -	$ -
2468	2045	$ -	$ -	$ -	$ -	$ -
2469	2046	$ -	$ -	$ -	$ -	$ -
2470	2047	$ -	$ -	$ -	$ -	$ -
2471	2048	$ -	$ -	$ -	$ -	$ -
2472	2049	$ -	$ -	$ -	$ -	$ -
2473	2050	$ -	$ -	$ -	$ -	$ -
2474	2051	$ -	$ -	$ -	$ -	$ -
2475	2052	$ -	$ -	$ -	$ -	$ -
2476	2053	$ -	$ -	$ -	$ -	$ -
2477	2054	$ -	$ -	$ -	$ -	$ -
2478	2055	$ -	$ -	$ -	$ -	$ -
2479	2056	$ -	$ -	$ -	$ -	$ -
2480	2057	$ -	$ -	$ -	$ -	$ -
2481	2058	$ -	$ -	$ -	$ -	$ -
2482	2059	$ -	$ -	$ -	$ -	$ -
2483						
2484	Project Totals				$ 7,250,875	$ 7,250,875

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

UID - 11496A **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
2485	Investment	$ 5,054,375	Current Year	2023
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation	9.64%
2487	Service Month (1-12)	5		
2488	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 105,299
2489	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2490-2491						
2492	2015	$ 5,054,375	$ 69,087	$ 4,985,288	$ 454,373	$ 454,373
2493	2016	$ 4,985,288	$ 118,435	$ 4,866,853	$ 687,243	$ 687,243
2494	2017	$ 4,866,853	$ 91,898	$ 4,774,956	$ 622,747	$ 622,747
2495	2018	$ 4,774,956	$ 91,898	$ 4,683,058	$ 517,935	$ 517,935
2496	2019	$ 4,683,058	$ 103,151	$ 4,579,907	$ 531,949	$ 531,949
2497	2020	$ 4,579,907	$ 103,151	$ 4,476,757	$ 528,524	$ 528,524
2498	2021	$ 4,476,757	$ 101,087	$ 4,375,669	$ 494,492	$ 494,492
2499	2022	$ 4,375,669	$ 101,087	$ 4,274,582	$ 484,476	$ 484,476
2500	2023	$ 4,274,582	$ 105,299	$ 4,169,282	$ 512,177	$ 512,177
2501	2024	$ -	$ -	$ -	$ -	$ -
2502	2025	$ -	$ -	$ -	$ -	$ -
2503	2026	$ -	$ -	$ -	$ -	$ -
2504	2027	$ -	$ -	$ -	$ -	$ -
2505	2028	$ -	$ -	$ -	$ -	$ -
2506	2029	$ -	$ -	$ -	$ -	$ -
2507	2030	$ -	$ -	$ -	$ -	$ -
2508	2031	$ -	$ -	$ -	$ -	$ -
2509	2032	$ -	$ -	$ -	$ -	$ -
2510	2033	$ -	$ -	$ -	$ -	$ -
2511	2034	$ -	$ -	$ -	$ -	$ -
2512	2035	$ -	$ -	$ -	$ -	$ -
2513	2036	$ -	$ -	$ -	$ -	$ -
2514	2037	$ -	$ -	$ -	$ -	$ -
2515	2038	$ -	$ -	$ -	$ -	$ -
2516	2039	$ -	$ -	$ -	$ -	$ -
2517	2040	$ -	$ -	$ -	$ -	$ -
2518	2041	$ -	$ -	$ -	$ -	$ -
2519	2042	$ -	$ -	$ -	$ -	$ -
2520	2043	$ -	$ -	$ -	$ -	$ -
2521	2044	$ -	$ -	$ -	$ -	$ -
2522	2045	$ -	$ -	$ -	$ -	$ -
2523	2046	$ -	$ -	$ -	$ -	$ -
2524	2047	$ -	$ -	$ -	$ -	$ -
2525	2048	$ -	$ -	$ -	$ -	$ -
2526	2049	$ -	$ -	$ -	$ -	$ -
2527	2050	$ -	$ -	$ -	$ -	$ -
2528	2051	$ -	$ -	$ -	$ -	$ -
2529	2052	$ -	$ -	$ -	$ -	$ -
2530	2053	$ -	$ -	$ -	$ -	$ -
2531	2054	$ -	$ -	$ -	$ -	$ -
2532	2055	$ -	$ -	$ -	$ -	$ -
2533	2056	$ -	$ -	$ -	$ -	$ -
2534	2057	$ -	$ -	$ -	$ -	$ -
2535	2058	$ -	$ -	$ -	$ -	$ -
2536	2059	$ -	$ -	$ -	$ -	$ -
2537						
2538	Project Totals				$ 4,833,917	$ 4,833,917

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2539	Investment	$ 62,471	Current Year		2023
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		9.64%
2541	Service Month (1-12)	3			
2542	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,301
2543	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2546	2015	$ 62,471	$ 1,090	$ 61,381	$ 6,976	$ 6,976
2547	2016	$ 61,381	$ 1,453	$ 59,929	$ 8,403	$ 8,403
2548	2017	$ 59,929	$ 1,136	$ 58,793	$ 7,672	$ 7,672
2549	2018	$ 58,793	$ 1,136	$ 57,657	$ 6,381	$ 6,381
2550	2019	$ 57,657	$ 1,275	$ 56,382	$ 6,554	$ 6,554
2551	2020	$ 56,382	$ 1,275	$ 55,107	$ 6,511	$ 6,511
2552	2021	$ 55,107	$ 1,249	$ 53,858	$ 6,092	$ 6,092
2553	2022	$ 53,858	$ 1,249	$ 52,608	$ 5,968	$ 5,968
2554	2023	$ 52,608	$ 1,301	$ 51,307	$ 6,309	$ 6,309
2555	2024	$ -	$ -	$ -	$ -	$ -
2556	2025	$ -	$ -	$ -	$ -	$ -
2557	2026	$ -	$ -	$ -	$ -	$ -
2558	2027	$ -	$ -	$ -	$ -	$ -
2559	2028	$ -	$ -	$ -	$ -	$ -
2560	2029	$ -	$ -	$ -	$ -	$ -
2561	2030	$ -	$ -	$ -	$ -	$ -
2562	2031	$ -	$ -	$ -	$ -	$ -
2563	2032	$ -	$ -	$ -	$ -	$ -
2564	2033	$ -	$ -	$ -	$ -	$ -
2565	2034	$ -	$ -	$ -	$ -	$ -
2566	2035	$ -	$ -	$ -	$ -	$ -
2567	2036	$ -	$ -	$ -	$ -	$ -
2568	2037	$ -	$ -	$ -	$ -	$ -
2569	2038	$ -	$ -	$ -	$ -	$ -
2570	2039	$ -	$ -	$ -	$ -	$ -
2571	2040	$ -	$ -	$ -	$ -	$ -
2572	2041	$ -	$ -	$ -	$ -	$ -
2573	2042	$ -	$ -	$ -	$ -	$ -
2574	2043	$ -	$ -	$ -	$ -	$ -
2575	2044	$ -	$ -	$ -	$ -	$ -
2576	2045	$ -	$ -	$ -	$ -	$ -
2577	2046	$ -	$ -	$ -	$ -	$ -
2578	2047	$ -	$ -	$ -	$ -	$ -
2579	2048	$ -	$ -	$ -	$ -	$ -
2580	2049	$ -	$ -	$ -	$ -	$ -
2581	2050	$ -	$ -	$ -	$ -	$ -
2582	2051	$ -	$ -	$ -	$ -	$ -
2583	2052	$ -	$ -	$ -	$ -	$ -
2584	2053	$ -	$ -	$ -	$ -	$ -
2585	2054	$ -	$ -	$ -	$ -	$ -
2586	2055	$ -	$ -	$ -	$ -	$ -
2587	2056	$ -	$ -	$ -	$ -	$ -
2588	2057	$ -	$ -	$ -	$ -	$ -
2589	2058	$ -	$ -	$ -	$ -	$ -
2590	2059	$ -	$ -	$ -	$ -	$ -
2591						
2592	Project Totals				$ 60,866	$ 60,866

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190 **100% Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2593	Investment	$ 213,362	Current Year			2023
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.64%
2595	Service Month (1-12)	1				
2596	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 4,445
2597	CIAC (Yes or No)	No				
2598 2599	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2600	2016	$ 213,362	$ 8,265	$ 205,096	$ 52,216	$ 52,216
2601	2017	$ 205,096	$ 3,879	$ 201,217	$ 26,250	$ 26,250
2602	2018	$ 201,217	$ 3,879	$ 197,338	$ 21,832	$ 21,832
2603	2019	$ 197,338	$ 4,354	$ 192,983	$ 22,423	$ 22,423
2604	2020	$ 192,983	$ 4,354	$ 188,629	$ 22,278	$ 22,278
2605	2021	$ 188,629	$ 4,267	$ 184,362	$ 20,843	$ 20,843
2606	2022	$ 184,362	$ 4,267	$ 180,095	$ 20,420	$ 20,420
2607	2023	$ 180,095	$ 4,445	$ 175,650	$ 21,587	$ 21,587
2608	2024	$ -	$ -	$ -	$ -	$ -
2609	2025	$ -	$ -	$ -	$ -	$ -
2610	2026	$ -	$ -	$ -	$ -	$ -
2611	2027	$ -	$ -	$ -	$ -	$ -
2612	2028	$ -	$ -	$ -	$ -	$ -
2613	2029	$ -	$ -	$ -	$ -	$ -
2614	2030	$ -	$ -	$ -	$ -	$ -
2615	2031	$ -	$ -	$ -	$ -	$ -
2616	2032	$ -	$ -	$ -	$ -	$ -
2617	2033	$ -	$ -	$ -	$ -	$ -
2618	2034	$ -	$ -	$ -	$ -	$ -
2619	2035	$ -	$ -	$ -	$ -	$ -
2620	2036	$ -	$ -	$ -	$ -	$ -
2621	2037	$ -	$ -	$ -	$ -	$ -
2622	2038	$ -	$ -	$ -	$ -	$ -
2623	2039	$ -	$ -	$ -	$ -	$ -
2624	2040	$ -	$ -	$ -	$ -	$ -
2625	2041	$ -	$ -	$ -	$ -	$ -
2626	2042	$ -	$ -	$ -	$ -	$ -
2627	2043	$ -	$ -	$ -	$ -	$ -
2628	2044	$ -	$ -	$ -	$ -	$ -
2629	2045	$ -	$ -	$ -	$ -	$ -
2630	2046	$ -	$ -	$ -	$ -	$ -
2631	2047	$ -	$ -	$ -	$ -	$ -
2632	2048	$ -	$ -	$ -	$ -	$ -
2633	2049	$ -	$ -	$ -	$ -	$ -
2634	2050	$ -	$ -	$ -	$ -	$ -
2635	2051	$ -	$ -	$ -	$ -	$ -
2636	2052	$ -	$ -	$ -	$ -	$ -
2637	2053	$ -	$ -	$ -	$ -	$ -
2638	2054	$ -	$ -	$ -	$ -	$ -
2639	2055	$ -	$ -	$ -	$ -	$ -
2640	2056	$ -	$ -	$ -	$ -	$ -
2641	2057	$ -	$ -	$ -	$ -	$ -
2642	2058	$ -	$ -	$ -	$ -	$ -
2643	2059	$ -	$ -	$ -	$ -	$ -
2644	2060	$ -	$ -	$ -	$ -	$ -
2645						
2646	Project Totals				$ 207,849	$ 207,849

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating

UID - 50915 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
2647	Investment	$ 32,923	Current Year	2023
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.64%
2649	Service Month (1-12)	2		
2650	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 686
2651	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2654	2016	$ 32,923	$ 653	$ 32,270	$ 10,373	$ 10,373
2655	2017	$ 32,270	$ 599	$ 31,671	$ 4,119	$ 4,119
2656	2018	$ 31,671	$ 599	$ 31,073	$ 3,425	$ 3,425
2657	2019	$ 31,073	$ 672	$ 30,401	$ 3,518	$ 3,518
2658	2020	$ 30,401	$ 672	$ 29,729	$ 3,496	$ 3,496
2659	2021	$ 29,729	$ 658	$ 29,070	$ 3,272	$ 3,272
2660	2022	$ 29,070	$ 658	$ 28,412	$ 3,206	$ 3,206
2661	2023	$ 28,412	$ 686	$ 27,726	$ 3,391	$ 3,391
2662	2024	$ -	$ -	$ -	$ -	$ -
2663	2025	$ -	$ -	$ -	$ -	$ -
2664	2026	$ -	$ -	$ -	$ -	$ -
2665	2027	$ -	$ -	$ -	$ -	$ -
2666	2028	$ -	$ -	$ -	$ -	$ -
2667	2029	$ -	$ -	$ -	$ -	$ -
2668	2030	$ -	$ -	$ -	$ -	$ -
2669	2031	$ -	$ -	$ -	$ -	$ -
2670	2032	$ -	$ -	$ -	$ -	$ -
2671	2033	$ -	$ -	$ -	$ -	$ -
2672	2034	$ -	$ -	$ -	$ -	$ -
2673	2035	$ -	$ -	$ -	$ -	$ -
2674	2036	$ -	$ -	$ -	$ -	$ -
2675	2037	$ -	$ -	$ -	$ -	$ -
2676	2038	$ -	$ -	$ -	$ -	$ -
2677	2039	$ -	$ -	$ -	$ -	$ -
2678	2040	$ -	$ -	$ -	$ -	$ -
2679	2041	$ -	$ -	$ -	$ -	$ -
2680	2042	$ -	$ -	$ -	$ -	$ -
2681	2043	$ -	$ -	$ -	$ -	$ -
2682	2044	$ -	$ -	$ -	$ -	$ -
2683	2045	$ -	$ -	$ -	$ -	$ -
2684	2046	$ -	$ -	$ -	$ -	$ -
2685	2047	$ -	$ -	$ -	$ -	$ -
2686	2048	$ -	$ -	$ -	$ -	$ -
2687	2049	$ -	$ -	$ -	$ -	$ -
2688	2050	$ -	$ -	$ -	$ -	$ -
2689	2051	$ -	$ -	$ -	$ -	$ -
2690	2052	$ -	$ -	$ -	$ -	$ -
2691	2053	$ -	$ -	$ -	$ -	$ -
2692	2054	$ -	$ -	$ -	$ -	$ -
2693	2055	$ -	$ -	$ -	$ -	$ -
2694	2056	$ -	$ -	$ -	$ -	$ -
2695	2057	$ -	$ -	$ -	$ -	$ -
2696	2058	$ -	$ -	$ -	$ -	$ -
2697	2059	$ -	$ -	$ -	$ -	$ -
2698	2060	$ -	$ -	$ -	$ -	$ -
2699						
2700	Project Totals				$ 34,799	$ 34,799

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line

UID - 50458 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2701	Investment	$ 22,981,628	Current Year		2023
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.64%
2703	Service Month (1-12)	1			
2704	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 478,784
2705	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2708	2016	$ 22,981,628	$ 425,671	$ 22,555,957	$ 2,689,157	$ 2,689,157
2709	2017	$ 22,555,957	$ 412,114	$ 22,143,843	$ 2,838,429	$ 2,838,429
2710	2018	$ 22,143,843	$ 416,747	$ 21,727,096	$ 2,387,464	$ 2,387,464
2711	2019	$ 21,727,096	$ 469,013	$ 21,258,083	$ 2,458,872	$ 2,458,872
2712	2020	$ 21,258,083	$ 469,013	$ 20,789,070	$ 2,443,886	$ 2,443,886
2713	2021	$ 20,789,070	$ 459,633	$ 20,329,437	$ 2,286,953	$ 2,286,953
2714	2022	$ 20,329,437	$ 459,633	$ 19,869,805	$ 2,241,305	$ 2,241,305
2715	2023	$ 19,869,805	$ 478,784	$ 19,391,021	$ 2,370,612	$ 2,370,612
2716	2024	$ -	$ -	$ -	$ -	$ -
2717	2025	$ -	$ -	$ -	$ -	$ -
2718	2026	$ -	$ -	$ -	$ -	$ -
2719	2027	$ -	$ -	$ -	$ -	$ -
2720	2028	$ -	$ -	$ -	$ -	$ -
2721	2029	$ -	$ -	$ -	$ -	$ -
2722	2030	$ -	$ -	$ -	$ -	$ -
2723	2031	$ -	$ -	$ -	$ -	$ -
2724	2032	$ -	$ -	$ -	$ -	$ -
2725	2033	$ -	$ -	$ -	$ -	$ -
2726	2034	$ -	$ -	$ -	$ -	$ -
2727	2035	$ -	$ -	$ -	$ -	$ -
2728	2036	$ -	$ -	$ -	$ -	$ -
2729	2037	$ -	$ -	$ -	$ -	$ -
2730	2038	$ -	$ -	$ -	$ -	$ -
2731	2039	$ -	$ -	$ -	$ -	$ -
2732	2040	$ -	$ -	$ -	$ -	$ -
2733	2041	$ -	$ -	$ -	$ -	$ -
2734	2042	$ -	$ -	$ -	$ -	$ -
2735	2043	$ -	$ -	$ -	$ -	$ -
2736	2044	$ -	$ -	$ -	$ -	$ -
2737	2045	$ -	$ -	$ -	$ -	$ -
2738	2046	$ -	$ -	$ -	$ -	$ -
2739	2047	$ -	$ -	$ -	$ -	$ -
2740	2048	$ -	$ -	$ -	$ -	$ -
2741	2049	$ -	$ -	$ -	$ -	$ -
2742	2050	$ -	$ -	$ -	$ -	$ -
2743	2051	$ -	$ -	$ -	$ -	$ -
2744	2052	$ -	$ -	$ -	$ -	$ -
2745	2053	$ -	$ -	$ -	$ -	$ -
2746	2054	$ -	$ -	$ -	$ -	$ -
2747	2055	$ -	$ -	$ -	$ -	$ -
2748	2056	$ -	$ -	$ -	$ -	$ -
2749	2057	$ -	$ -	$ -	$ -	$ -
2750	2058	$ -	$ -	$ -	$ -	$ -
2751	2059	$ -	$ -	$ -	$ -	$ -
2752	2060	$ -	$ -	$ -	$ -	$ -
2753						
2754	Project Totals				$ 19,716,678	$ 19,716,678

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron

UID - 50456 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
2755	Investment	$ 27,766,293	Current Year	2023
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.64%
2757	Service Month (1-12)	6		
2758	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 578,464
2759	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2762	2016	$ 27,766,293	$ 382,981	$ 27,383,311	$ 2,580,696	$ 2,580,696
2763	2017	$ 27,383,311	$ 502,363	$ 26,880,949	$ 3,474,979	$ 3,474,979
2764	2018	$ 26,880,949	$ 504,291	$ 26,376,658	$ 2,900,556	$ 2,900,556
2765	2019	$ 26,376,658	$ 566,659	$ 25,809,999	$ 2,982,471	$ 2,982,471
2766	2020	$ 25,809,999	$ 566,659	$ 25,243,340	$ 2,964,535	$ 2,964,535
2767	2021	$ 25,243,340	$ 555,326	$ 24,688,014	$ 2,774,292	$ 2,774,292
2768	2022	$ 24,688,014	$ 555,326	$ 24,132,688	$ 2,719,110	$ 2,719,110
2769	2023	$ 24,132,688	$ 578,464	$ 23,554,224	$ 2,876,313	$ 2,876,313
2770	2024	$ -	$ -	$ -	$ -	$ -
2771	2025	$ -	$ -	$ -	$ -	$ -
2772	2026	$ -	$ -	$ -	$ -	$ -
2773	2027	$ -	$ -	$ -	$ -	$ -
2774	2028	$ -	$ -	$ -	$ -	$ -
2775	2029	$ -	$ -	$ -	$ -	$ -
2776	2030	$ -	$ -	$ -	$ -	$ -
2777	2031	$ -	$ -	$ -	$ -	$ -
2778	2032	$ -	$ -	$ -	$ -	$ -
2779	2033	$ -	$ -	$ -	$ -	$ -
2780	2034	$ -	$ -	$ -	$ -	$ -
2781	2035	$ -	$ -	$ -	$ -	$ -
2782	2036	$ -	$ -	$ -	$ -	$ -
2783	2037	$ -	$ -	$ -	$ -	$ -
2784	2038	$ -	$ -	$ -	$ -	$ -
2785	2039	$ -	$ -	$ -	$ -	$ -
2786	2040	$ -	$ -	$ -	$ -	$ -
2787	2041	$ -	$ -	$ -	$ -	$ -
2788	2042	$ -	$ -	$ -	$ -	$ -
2789	2043	$ -	$ -	$ -	$ -	$ -
2790	2044	$ -	$ -	$ -	$ -	$ -
2791	2045	$ -	$ -	$ -	$ -	$ -
2792	2046	$ -	$ -	$ -	$ -	$ -
2793	2047	$ -	$ -	$ -	$ -	$ -
2794	2048	$ -	$ -	$ -	$ -	$ -
2795	2049	$ -	$ -	$ -	$ -	$ -
2796	2050	$ -	$ -	$ -	$ -	$ -
2797	2051	$ -	$ -	$ -	$ -	$ -
2798	2052	$ -	$ -	$ -	$ -	$ -
2799	2053	$ -	$ -	$ -	$ -	$ -
2800	2054	$ -	$ -	$ -	$ -	$ -
2801	2055	$ -	$ -	$ -	$ -	$ -
2802	2056	$ -	$ -	$ -	$ -	$ -
2803	2057	$ -	$ -	$ -	$ -	$ -
2804	2058	$ -	$ -	$ -	$ -	$ -
2805	2059	$ -	$ -	$ -	$ -	$ -
2806	2060	$ -	$ -	$ -	$ -	$ -
2807						
2808	Project Totals				$ 23,272,952	$ 23,272,952

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50764 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2809	Investment	$ 6,447,435	Current Year			2023
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.64%
2811	Service Month (1-12)	5				
2812	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 134,322
2813	CIAC (Yes or No)	No				
2814 2815	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2816	2016	$ 6,447,435	$ 94,000	$ 6,353,434	$ 621,492	$ 621,492
2817	2017	$ 6,353,434	$ 117,226	$ 6,236,208	$ 810,375	$ 810,375
2818	2018	$ 6,236,208	$ 117,226	$ 6,118,982	$ 673,767	$ 673,767
2819	2019	$ 6,118,982	$ 131,580	$ 5,987,402	$ 692,006	$ 692,006
2820	2020	$ 5,987,402	$ 131,580	$ 5,855,821	$ 687,833	$ 687,833
2821	2021	$ 5,855,821	$ 134,322	$ 5,721,500	$ 643,688	$ 643,688
2822	2022	$ 5,721,500	$ 128,949	$ 5,592,551	$ 630,875	$ 630,875
2823	2023	$ 5,592,551	$ 134,322	$ 5,458,230	$ 666,816	$ 666,816
2824	2024	$ -	$ -	$ -	$ -	$ -
2825	2025	$ -	$ -	$ -	$ -	$ -
2826	2026	$ -	$ -	$ -	$ -	$ -
2827	2027	$ -	$ -	$ -	$ -	$ -
2828	2028	$ -	$ -	$ -	$ -	$ -
2829	2029	$ -	$ -	$ -	$ -	$ -
2830	2030	$ -	$ -	$ -	$ -	$ -
2831	2031	$ -	$ -	$ -	$ -	$ -
2832	2032	$ -	$ -	$ -	$ -	$ -
2833	2033	$ -	$ -	$ -	$ -	$ -
2834	2034	$ -	$ -	$ -	$ -	$ -
2835	2035	$ -	$ -	$ -	$ -	$ -
2836	2036	$ -	$ -	$ -	$ -	$ -
2837	2037	$ -	$ -	$ -	$ -	$ -
2838	2038	$ -	$ -	$ -	$ -	$ -
2839	2039	$ -	$ -	$ -	$ -	$ -
2840	2040	$ -	$ -	$ -	$ -	$ -
2841	2041	$ -	$ -	$ -	$ -	$ -
2842	2042	$ -	$ -	$ -	$ -	$ -
2843	2043	$ -	$ -	$ -	$ -	$ -
2844	2044	$ -	$ -	$ -	$ -	$ -
2845	2045	$ -	$ -	$ -	$ -	$ -
2846	2046	$ -	$ -	$ -	$ -	$ -
2847	2047	$ -	$ -	$ -	$ -	$ -
2848	2048	$ -	$ -	$ -	$ -	$ -
2849	2049	$ -	$ -	$ -	$ -	$ -
2850	2050	$ -	$ -	$ -	$ -	$ -
2851	2051	$ -	$ -	$ -	$ -	$ -
2852	2052	$ -	$ -	$ -	$ -	$ -
2853	2053	$ -	$ -	$ -	$ -	$ -
2854	2054	$ -	$ -	$ -	$ -	$ -
2855	2055	$ -	$ -	$ -	$ -	$ -
2856	2056	$ -	$ -	$ -	$ -	$ -
2857	2057	$ -	$ -	$ -	$ -	$ -
2858	2058	$ -	$ -	$ -	$ -	$ -
2859	2059	$ -	$ -	$ -	$ -	$ -
2860	2060	$ -	$ -	$ -	$ -	$ -
2861						
2862	Project Totals				$ 5,426,852	$ 5,426,852

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including teminal facilities

UID - 50763 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
2863	Investment	$ 8,105,017	Current Year	2023
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.64%
2865	Service Month (1-12)	6		
2866	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 168,855
2867	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2870	2016	$ 8,105,017	$ 65,573	$ 8,039,444	$ 441,858	$ 441,858
2871	2017	$ 8,039,444	$ 147,359	$ 7,892,085	$ 1,024,475	$ 1,024,475
2872	2018	$ 7,892,085	$ 147,363	$ 7,744,722	$ 851,721	$ 851,721
2873	2019	$ 7,744,722	$ 165,409	$ 7,579,313	$ 874,785	$ 874,785
2874	2020	$ 7,579,313	$ 165,409	$ 7,413,905	$ 869,611	$ 869,611
2875	2021	$ 7,413,905	$ 162,100	$ 7,251,804	$ 813,849	$ 813,849
2876	2022	$ 7,251,804	$ 162,100	$ 7,089,704	$ 797,731	$ 797,731
2877	2023	$ 7,089,704	$ 168,855	$ 6,920,850	$ 843,969	$ 843,969
2878	2024	$ -	$ -	$ -	$ -	$ -
2879	2025	$ -	$ -	$ -	$ -	$ -
2880	2026	$ -	$ -	$ -	$ -	$ -
2881	2027	$ -	$ -	$ -	$ -	$ -
2882	2028	$ -	$ -	$ -	$ -	$ -
2883	2029	$ -	$ -	$ -	$ -	$ -
2884	2030	$ -	$ -	$ -	$ -	$ -
2885	2031	$ -	$ -	$ -	$ -	$ -
2886	2032	$ -	$ -	$ -	$ -	$ -
2887	2033	$ -	$ -	$ -	$ -	$ -
2888	2034	$ -	$ -	$ -	$ -	$ -
2889	2035	$ -	$ -	$ -	$ -	$ -
2890	2036	$ -	$ -	$ -	$ -	$ -
2891	2037	$ -	$ -	$ -	$ -	$ -
2892	2038	$ -	$ -	$ -	$ -	$ -
2893	2039	$ -	$ -	$ -	$ -	$ -
2894	2040	$ -	$ -	$ -	$ -	$ -
2895	2041	$ -	$ -	$ -	$ -	$ -
2896	2042	$ -	$ -	$ -	$ -	$ -
2897	2043	$ -	$ -	$ -	$ -	$ -
2898	2044	$ -	$ -	$ -	$ -	$ -
2899	2045	$ -	$ -	$ -	$ -	$ -
2900	2046	$ -	$ -	$ -	$ -	$ -
2901	2047	$ -	$ -	$ -	$ -	$ -
2902	2048	$ -	$ -	$ -	$ -	$ -
2903	2049	$ -	$ -	$ -	$ -	$ -
2904	2050	$ -	$ -	$ -	$ -	$ -
2905	2051	$ -	$ -	$ -	$ -	$ -
2906	2052	$ -	$ -	$ -	$ -	$ -
2907	2053	$ -	$ -	$ -	$ -	$ -
2908	2054	$ -	$ -	$ -	$ -	$ -
2909	2055	$ -	$ -	$ -	$ -	$ -
2910	2056	$ -	$ -	$ -	$ -	$ -
2911	2057	$ -	$ -	$ -	$ -	$ -
2912	2058	$ -	$ -	$ -	$ -	$ -
2913	2059	$ -	$ -	$ -	$ -	$ -
2914	2060	$ -	$ -	$ -	$ -	$ -
2915						
2916	Project Totals				$ 6,518,000	$ 6,518,000

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2917	Investment	$ 2,727,680	Current Year			2023
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.64%
2919	Service Month (1-12)	10				
2920	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 56,827
2921	CIAC (Yes or No)	No				
2922 / 2923	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
2924	2016	$ 2,727,680	$ 8,222	$ 2,719,458	$ 69,222	$ 69,222
2925	2017	$ 2,719,458	$ 49,511	$ 2,669,947	$ 345,732	$ 345,732
2926	2018	$ 2,669,947	$ 49,594	$ 2,620,353	$ 287,896	$ 287,896
2927	2019	$ 2,620,353	$ 55,667	$ 2,564,686	$ 295,691	$ 295,691
2928	2020	$ 2,564,686	$ 55,667	$ 2,509,019	$ 293,969	$ 293,969
2929	2021	$ 2,509,019	$ 54,554	$ 2,454,465	$ 275,133	$ 275,133
2930	2022	$ 2,454,465	$ 54,554	$ 2,399,912	$ 269,705	$ 269,705
2931	2023	$ 2,399,912	$ 56,827	$ 2,343,085	$ 285,373	$ 285,373
2932	2024	$ -	$ -	$ -	$ -	$ -
2933	2025	$ -	$ -	$ -	$ -	$ -
2934	2026	$ -	$ -	$ -	$ -	$ -
2935	2027	$ -	$ -	$ -	$ -	$ -
2936	2028	$ -	$ -	$ -	$ -	$ -
2937	2029	$ -	$ -	$ -	$ -	$ -
2938	2030	$ -	$ -	$ -	$ -	$ -
2939	2031	$ -	$ -	$ -	$ -	$ -
2940	2032	$ -	$ -	$ -	$ -	$ -
2941	2033	$ -	$ -	$ -	$ -	$ -
2942	2034	$ -	$ -	$ -	$ -	$ -
2943	2035	$ -	$ -	$ -	$ -	$ -
2944	2036	$ -	$ -	$ -	$ -	$ -
2945	2037	$ -	$ -	$ -	$ -	$ -
2946	2038	$ -	$ -	$ -	$ -	$ -
2947	2039	$ -	$ -	$ -	$ -	$ -
2948	2040	$ -	$ -	$ -	$ -	$ -
2949	2041	$ -	$ -	$ -	$ -	$ -
2950	2042	$ -	$ -	$ -	$ -	$ -
2951	2043	$ -	$ -	$ -	$ -	$ -
2952	2044	$ -	$ -	$ -	$ -	$ -
2953	2045	$ -	$ -	$ -	$ -	$ -
2954	2046	$ -	$ -	$ -	$ -	$ -
2955	2047	$ -	$ -	$ -	$ -	$ -
2956	2048	$ -	$ -	$ -	$ -	$ -
2957	2049	$ -	$ -	$ -	$ -	$ -
2958	2050	$ -	$ -	$ -	$ -	$ -
2959	2051	$ -	$ -	$ -	$ -	$ -
2960	2052	$ -	$ -	$ -	$ -	$ -
2961	2053	$ -	$ -	$ -	$ -	$ -
2962	2054	$ -	$ -	$ -	$ -	$ -
2963	2055	$ -	$ -	$ -	$ -	$ -
2964	2056	$ -	$ -	$ -	$ -	$ -
2965	2057	$ -	$ -	$ -	$ -	$ -
2966	2058	$ -	$ -	$ -	$ -	$ -
2967	2059	$ -	$ -	$ -	$ -	$ -
2968	2060	$ -	$ -	$ -	$ -	$ -
2969						
2970	Project Totals				$ 2,122,721	$ 2,122,721

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
2971	Investment	$ 6,305,551	Current Year	2023
2972	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.64%
2973	Service Month (1-12)	12		
2974	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 131,366
2975	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2978	2016	$ 6,305,551	0	$ 6,305,551	$ 64,442	$ 64,442
2979	2017	$ 6,305,551	$ 114,545	$ 6,191,005	$ 801,958	$ 801,958
2980	2018	$ 6,191,005	$ 114,619	$ 6,076,386	$ 667,071	$ 667,071
2981	2019	$ 6,076,386	$ 128,685	$ 5,947,701	$ 685,301	$ 685,301
2982	2020	$ 5,947,701	$ 128,685	$ 5,819,016	$ 681,345	$ 681,345
2983	2021	$ 5,819,016	$ 126,111	$ 5,692,905	$ 637,705	$ 637,705
2984	2022	$ 5,692,905	$ 126,111	$ 5,566,794	$ 625,153	$ 625,153
2985	2023	$ 5,566,794	$ 131,366	$ 5,435,429	$ 661,520	$ 661,520
2986	2024	$ -	$ -	$ -	$ -	$ -
2987	2025	$ -	$ -	$ -	$ -	$ -
2988	2026	$ -	$ -	$ -	$ -	$ -
2989	2027	$ -	$ -	$ -	$ -	$ -
2990	2028	$ -	$ -	$ -	$ -	$ -
2991	2029	$ -	$ -	$ -	$ -	$ -
2992	2030	$ -	$ -	$ -	$ -	$ -
2993	2031	$ -	$ -	$ -	$ -	$ -
2994	2032	$ -	$ -	$ -	$ -	$ -
2995	2033	$ -	$ -	$ -	$ -	$ -
2996	2034	$ -	$ -	$ -	$ -	$ -
2997	2035	$ -	$ -	$ -	$ -	$ -
2998	2036	$ -	$ -	$ -	$ -	$ -
2999	2037	$ -	$ -	$ -	$ -	$ -
3000	2038	$ -	$ -	$ -	$ -	$ -
3001	2039	$ -	$ -	$ -	$ -	$ -
3002	2040	$ -	$ -	$ -	$ -	$ -
3003	2041	$ -	$ -	$ -	$ -	$ -
3004	2042	$ -	$ -	$ -	$ -	$ -
3005	2043	$ -	$ -	$ -	$ -	$ -
3006	2044	$ -	$ -	$ -	$ -	$ -
3007	2045	$ -	$ -	$ -	$ -	$ -
3008	2046	$ -	$ -	$ -	$ -	$ -
3009	2047	$ -	$ -	$ -	$ -	$ -
3010	2048	$ -	$ -	$ -	$ -	$ -
3011	2049	$ -	$ -	$ -	$ -	$ -
3012	2050	$ -	$ -	$ -	$ -	$ -
3013	2051	$ -	$ -	$ -	$ -	$ -
3014	2052	$ -	$ -	$ -	$ -	$ -
3015	2053	$ -	$ -	$ -	$ -	$ -
3016	2054	$ -	$ -	$ -	$ -	$ -
3017	2055	$ -	$ -	$ -	$ -	$ -
3018	2056	$ -	$ -	$ -	$ -	$ -
3019	2057	$ -	$ -	$ -	$ -	$ -
3020	2058	$ -	$ -	$ -	$ -	$ -
3021	2059	$ -	$ -	$ -	$ -	$ -
3022	2060	$ -	$ -	$ -	$ -	$ -
3023						
3024	Project Totals				$ 4,824,495	$ 4,824,495

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
3025	Investment	$ 11,538,456	Current Year	2023
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	9.64%
3027	Service Month (1-12)	12		
3028	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 240,385
3029	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3032	2016	$ 11,538,456	$ -	$ 11,538,456	$ 122,235	$ 122,235
3033	2017	$ 11,538,456	$ 209,412	$ 11,329,045	$ 1,466,136	$ 1,466,136
3034	2018	$ 11,329,045	$ 209,768	$ 11,119,276	$ 1,220,848	$ 1,220,848
3035	2019	$ 11,119,276	$ 235,479	$ 10,883,798	$ 1,254,040	$ 1,254,040
3036	2020	$ 10,883,798	$ 235,479	$ 10,648,319	$ 1,246,800	$ 1,246,800
3037	2021	$ 10,648,319	$ 230,769	$ 10,417,550	$ 1,166,943	$ 1,166,943
3038	2022	$ 10,417,550	$ 230,769	$ 10,186,781	$ 1,143,974	$ 1,143,974
3039	2023	$ 10,186,781	$ 240,385	$ 9,946,396	$ 1,210,525	$ 1,210,525
3040	2024	$ -	$ -	$ -	$ -	$ -
3041	2025	$ -	$ -	$ -	$ -	$ -
3042	2026	$ -	$ -	$ -	$ -	$ -
3043	2027	$ -	$ -	$ -	$ -	$ -
3044	2028	$ -	$ -	$ -	$ -	$ -
3045	2029	$ -	$ -	$ -	$ -	$ -
3046	2030	$ -	$ -	$ -	$ -	$ -
3047	2031	$ -	$ -	$ -	$ -	$ -
3048	2032	$ -	$ -	$ -	$ -	$ -
3049	2033	$ -	$ -	$ -	$ -	$ -
3050	2034	$ -	$ -	$ -	$ -	$ -
3051	2035	$ -	$ -	$ -	$ -	$ -
3052	2036	$ -	$ -	$ -	$ -	$ -
3053	2037	$ -	$ -	$ -	$ -	$ -
3054	2038	$ -	$ -	$ -	$ -	$ -
3055	2039	$ -	$ -	$ -	$ -	$ -
3056	2040	$ -	$ -	$ -	$ -	$ -
3057	2041	$ -	$ -	$ -	$ -	$ -
3058	2042	$ -	$ -	$ -	$ -	$ -
3059	2043	$ -	$ -	$ -	$ -	$ -
3060	2044	$ -	$ -	$ -	$ -	$ -
3061	2045	$ -	$ -	$ -	$ -	$ -
3062	2046	$ -	$ -	$ -	$ -	$ -
3063	2047	$ -	$ -	$ -	$ -	$ -
3064	2048	$ -	$ -	$ -	$ -	$ -
3065	2049	$ -	$ -	$ -	$ -	$ -
3066	2050	$ -	$ -	$ -	$ -	$ -
3067	2051	$ -	$ -	$ -	$ -	$ -
3068	2052	$ -	$ -	$ -	$ -	$ -
3069	2053	$ -	$ -	$ -	$ -	$ -
3070	2054	$ -	$ -	$ -	$ -	$ -
3071	2055	$ -	$ -	$ -	$ -	$ -
3072	2056	$ -	$ -	$ -	$ -	$ -
3073	2057	$ -	$ -	$ -	$ -	$ -
3074	2058	$ -	$ -	$ -	$ -	$ -
3075	2059	$ -	$ -	$ -	$ -	$ -
3076	2060	$ -	$ -	$ -	$ -	$ -
3077						
3078	Project Totals				$ 8,831,501	$ 8,831,501

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220 **100% ZONAL**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3079	Investment	$ 2,226,773	Current Year		2023
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.64%
3081	Service Month (1-12)	6			
3082	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 46,391
3083	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3086	2016	$ 2,226,773	$ 29,826	$ 2,196,948	$ 200,978	$ 200,978
3087	2017	$ 2,196,948	$ 40,459	$ 2,156,489	$ 279,979	$ 279,979
3088	2018	$ 2,156,489	$ 40,487	$ 2,116,002	$ 232,942	$ 232,942
3089	2019	$ 2,116,002	$ 45,444	$ 2,070,558	$ 239,248	$ 239,248
3090	2020	$ 2,070,558	$ 45,444	$ 2,025,113	$ 237,810	$ 237,810
3091	2021	$ 2,025,113	$ 44,535	$ 1,980,578	$ 222,550	$ 222,550
3092	2022	$ 1,980,578	$ 44,535	$ 1,936,042	$ 218,124	$ 218,124
3093	2023	$ 1,936,042	$ 46,391	$ 1,889,651	$ 230,737	$ 230,737
3094	2024	$ -	$ -	$ -	$ -	$ -
3095	2025	$ -	$ -	$ -	$ -	$ -
3096	2026	$ -	$ -	$ -	$ -	$ -
3097	2027	$ -	$ -	$ -	$ -	$ -
3098	2028	$ -	$ -	$ -	$ -	$ -
3099	2029	$ -	$ -	$ -	$ -	$ -
3100	2030	$ -	$ -	$ -	$ -	$ -
3101	2031	$ -	$ -	$ -	$ -	$ -
3102	2032	$ -	$ -	$ -	$ -	$ -
3103	2033	$ -	$ -	$ -	$ -	$ -
3104	2034	$ -	$ -	$ -	$ -	$ -
3105	2035	$ -	$ -	$ -	$ -	$ -
3106	2036	$ -	$ -	$ -	$ -	$ -
3107	2037	$ -	$ -	$ -	$ -	$ -
3108	2038	$ -	$ -	$ -	$ -	$ -
3109	2039	$ -	$ -	$ -	$ -	$ -
3110	2040	$ -	$ -	$ -	$ -	$ -
3111	2041	$ -	$ -	$ -	$ -	$ -
3112	2042	$ -	$ -	$ -	$ -	$ -
3113	2043	$ -	$ -	$ -	$ -	$ -
3114	2044	$ -	$ -	$ -	$ -	$ -
3115	2045	$ -	$ -	$ -	$ -	$ -
3116	2046	$ -	$ -	$ -	$ -	$ -
3117	2047	$ -	$ -	$ -	$ -	$ -
3118	2048	$ -	$ -	$ -	$ -	$ -
3119	2049	$ -	$ -	$ -	$ -	$ -
3120	2050	$ -	$ -	$ -	$ -	$ -
3121	2051	$ -	$ -	$ -	$ -	$ -
3122	2052	$ -	$ -	$ -	$ -	$ -
3123	2053	$ -	$ -	$ -	$ -	$ -
3124	2054	$ -	$ -	$ -	$ -	$ -
3125	2055	$ -	$ -	$ -	$ -	$ -
3126	2056	$ -	$ -	$ -	$ -	$ -
3127	2057	$ -	$ -	$ -	$ -	$ -
3128	2058	$ -	$ -	$ -	$ -	$ -
3129	2059	$ -	$ -	$ -	$ -	$ -
3130	2060	$ -	$ -	$ -	$ -	$ -
3131						
3132	Project Totals				$ 1,862,366	$ 1,862,366

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59: Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3133	Investment	$ 11,350,328	Current Year			2023
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.64%
3135	Service Month (1-12)	10				
3136	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 236,465
3137	CIAC (Yes or No)	No				
3138-3139	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3140	2017	$ 11,350,328	$ 30,678	$ 11,319,650	$ 310,218	$ 310,218
3141	2018	$ 11,319,650	$ 202,193	$ 11,117,457	$ 1,192,178	$ 1,192,178
3142	2019	$ 11,117,457	$ 231,694	$ 10,885,763	$ 1,250,511	$ 1,250,511
3143	2020	$ 10,885,763	$ 231,639	$ 10,654,124	$ 1,243,326	$ 1,243,326
3144	2021	$ 10,654,124	$ 227,007	$ 10,427,117	$ 1,163,864	$ 1,163,864
3145	2022	$ 10,427,117	$ 227,007	$ 10,200,111	$ 1,141,227	$ 1,141,227
3146	2023	$ 10,200,111	$ 236,465	$ 9,963,645	$ 1,208,079	$ 1,208,079
3147	2024	$ -	$ -	$ -	$ -	$ -
3148	2025	$ -	$ -	$ -	$ -	$ -
3149	2026	$ -	$ -	$ -	$ -	$ -
3150	2027	$ -	$ -	$ -	$ -	$ -
3151	2028	$ -	$ -	$ -	$ -	$ -
3152	2029	$ -	$ -	$ -	$ -	$ -
3153	2030	$ -	$ -	$ -	$ -	$ -
3154	2031	$ -	$ -	$ -	$ -	$ -
3155	2032	$ -	$ -	$ -	$ -	$ -
3156	2033	$ -	$ -	$ -	$ -	$ -
3157	2034	$ -	$ -	$ -	$ -	$ -
3158	2035	$ -	$ -	$ -	$ -	$ -
3159	2036	$ -	$ -	$ -	$ -	$ -
3160	2037	$ -	$ -	$ -	$ -	$ -
3161	2038	$ -	$ -	$ -	$ -	$ -
3162	2039	$ -	$ -	$ -	$ -	$ -
3163	2040	$ -	$ -	$ -	$ -	$ -
3164	2041	$ -	$ -	$ -	$ -	$ -
3165	2042	$ -	$ -	$ -	$ -	$ -
3166	2043	$ -	$ -	$ -	$ -	$ -
3167	2044	$ -	$ -	$ -	$ -	$ -
3168	2045	$ -	$ -	$ -	$ -	$ -
3169	2046	$ -	$ -	$ -	$ -	$ -
3170	2047	$ -	$ -	$ -	$ -	$ -
3171	2048	$ -	$ -	$ -	$ -	$ -
3172	2049	$ -	$ -	$ -	$ -	$ -
3173	2050	$ -	$ -	$ -	$ -	$ -
3174	2051	$ -	$ -	$ -	$ -	$ -
3175	2052	$ -	$ -	$ -	$ -	$ -
3176	2053	$ -	$ -	$ -	$ -	$ -
3177	2054	$ -	$ -	$ -	$ -	$ -
3178	2055	$ -	$ -	$ -	$ -	$ -
3179	2056	$ -	$ -	$ -	$ -	$ -
3180	2057	$ -	$ -	$ -	$ -	$ -
3181	2058	$ -	$ -	$ -	$ -	$ -
3182	2059	$ -	$ -	$ -	$ -	$ -
3183	2060	$ -	$ -	$ -	$ -	$ -
3184	2061	$ -	$ -	$ -	$ -	$ -
3185						
3186	Project Totals				$ 7,509,403	$ 7,509,403

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60: Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.

UID - 50419 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	$ 35,957,009	Current Year			2023
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.64%
3189	Service Month (1-12)	11				
3190	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 749,104
3191	CIAC (Yes or No)	No				
3192 / 3193	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3194	2017	$ 35,957,009	$ 51,590	$ 35,905,418	$ 678,374	$ 678,374
3195	2018	$ 35,905,418	$ 635,743	$ 35,269,675	$ 3,752,542	$ 3,752,542
3196	2019	$ 35,269,675	$ 733,898	$ 34,535,777	$ 3,965,682	$ 3,965,682
3197	2020	$ 34,535,777	$ 733,817	$ 33,801,961	$ 3,943,507	$ 3,943,507
3198	2021	$ 33,801,961	$ 719,140	$ 33,082,821	$ 3,691,522	$ 3,691,522
3199	2022	$ 33,082,821	$ 719,140	$ 32,363,680	$ 3,619,797	$ 3,619,797
3200	2023	$ 32,363,680	$ 749,104	$ 31,614,576	$ 3,831,970	$ 3,831,970
3201	2024	$ -	$ -	$ -	$ -	$ -
3202	2025	$ -	$ -	$ -	$ -	$ -
3203	2026	$ -	$ -	$ -	$ -	$ -
3204	2027	$ -	$ -	$ -	$ -	$ -
3205	2028	$ -	$ -	$ -	$ -	$ -
3206	2029	$ -	$ -	$ -	$ -	$ -
3207	2030	$ -	$ -	$ -	$ -	$ -
3208	2031	$ -	$ -	$ -	$ -	$ -
3209	2032	$ -	$ -	$ -	$ -	$ -
3210	2033	$ -	$ -	$ -	$ -	$ -
3211	2034	$ -	$ -	$ -	$ -	$ -
3212	2035	$ -	$ -	$ -	$ -	$ -
3213	2036	$ -	$ -	$ -	$ -	$ -
3214	2037	$ -	$ -	$ -	$ -	$ -
3215	2038	$ -	$ -	$ -	$ -	$ -
3216	2039	$ -	$ -	$ -	$ -	$ -
3217	2040	$ -	$ -	$ -	$ -	$ -
3218	2041	$ -	$ -	$ -	$ -	$ -
3219	2042	$ -	$ -	$ -	$ -	$ -
3220	2043	$ -	$ -	$ -	$ -	$ -
3221	2044	$ -	$ -	$ -	$ -	$ -
3222	2045	$ -	$ -	$ -	$ -	$ -
3223	2046	$ -	$ -	$ -	$ -	$ -
3224	2047	$ -	$ -	$ -	$ -	$ -
3225	2048	$ -	$ -	$ -	$ -	$ -
3226	2049	$ -	$ -	$ -	$ -	$ -
3227	2050	$ -	$ -	$ -	$ -	$ -
3228	2051	$ -	$ -	$ -	$ -	$ -
3229	2052	$ -	$ -	$ -	$ -	$ -
3230	2053	$ -	$ -	$ -	$ -	$ -
3231	2054	$ -	$ -	$ -	$ -	$ -
3232	2055	$ -	$ -	$ -	$ -	$ -
3233	2056	$ -	$ -	$ -	$ -	$ -
3234	2057	$ -	$ -	$ -	$ -	$ -
3235	2058	$ -	$ -	$ -	$ -	$ -
3236	2059	$ -	$ -	$ -	$ -	$ -
3237	2060	$ -	$ -	$ -	$ -	$ -
3238	2061	$ -	$ -	$ -	$ -	$ -
3239						
3240	Project Totals				$ 23,483,396	$ 23,483,396

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3241	Investment	$ 1,121,449	Current Year		2023
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.64%
3243	Service Month (1-12)	12			
3244	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 23,364
3245	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3248	2017	$ 1,121,449	$ -	$ 1,121,449	$ 9,006	$ 9,006
3249	2018	$ 1,121,449	$ 20,390	$ 1,101,059	$ 120,503	$ 120,503
3250	2019	$ 1,101,059	$ 22,887	$ 1,078,172	$ 123,767	$ 123,767
3251	2020	$ 1,078,172	$ 22,887	$ 1,055,286	$ 123,091	$ 123,091
3252	2021	$ 1,055,286	$ 22,429	$ 1,032,857	$ 115,227	$ 115,227
3253	2022	$ 1,032,857	$ 22,429	$ 1,010,428	$ 112,989	$ 112,989
3254	2023	$ 1,010,428	$ 23,364	$ 987,064	$ 119,615	$ 119,615
3255	2024	$ -	$ -	$ -	$ -	$ -
3256	2025	$ -	$ -	$ -	$ -	$ -
3257	2026	$ -	$ -	$ -	$ -	$ -
3258	2027	$ -	$ -	$ -	$ -	$ -
3259	2028	$ -	$ -	$ -	$ -	$ -
3260	2029	$ -	$ -	$ -	$ -	$ -
3261	2030	$ -	$ -	$ -	$ -	$ -
3262	2031	$ -	$ -	$ -	$ -	$ -
3263	2032	$ -	$ -	$ -	$ -	$ -
3264	2033	$ -	$ -	$ -	$ -	$ -
3265	2034	$ -	$ -	$ -	$ -	$ -
3266	2035	$ -	$ -	$ -	$ -	$ -
3267	2036	$ -	$ -	$ -	$ -	$ -
3268	2037	$ -	$ -	$ -	$ -	$ -
3269	2038	$ -	$ -	$ -	$ -	$ -
3270	2039	$ -	$ -	$ -	$ -	$ -
3271	2040	$ -	$ -	$ -	$ -	$ -
3272	2041	$ -	$ -	$ -	$ -	$ -
3273	2042	$ -	$ -	$ -	$ -	$ -
3274	2043	$ -	$ -	$ -	$ -	$ -
3275	2044	$ -	$ -	$ -	$ -	$ -
3276	2045	$ -	$ -	$ -	$ -	$ -
3277	2046	$ -	$ -	$ -	$ -	$ -
3278	2047	$ -	$ -	$ -	$ -	$ -
3279	2048	$ -	$ -	$ -	$ -	$ -
3280	2049	$ -	$ -	$ -	$ -	$ -
3281	2050	$ -	$ -	$ -	$ -	$ -
3282	2051	$ -	$ -	$ -	$ -	$ -
3283	2052	$ -	$ -	$ -	$ -	$ -
3284	2053	$ -	$ -	$ -	$ -	$ -
3285	2054	$ -	$ -	$ -	$ -	$ -
3286	2055	$ -	$ -	$ -	$ -	$ -
3287	2056	$ -	$ -	$ -	$ -	$ -
3288	2057	$ -	$ -	$ -	$ -	$ -
3289	2058	$ -	$ -	$ -	$ -	$ -
3290	2059	$ -	$ -	$ -	$ -	$ -
3291	2060	$ -	$ -	$ -	$ -	$ -
3292	2061	$ -	$ -	$ -	$ -	$ -
3293						
3294	Project Totals				$ 724,198	$ 724,198

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities

UID - 50421 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	$ 58,735,913	Current Year			2023
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.64%
3297	Service Month (1-12)	2				
3298	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 1,223,665
3299	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3300-3301	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3302	2018	$ 58,735,913	$ 886,957	$ 57,848,956	$ 5,687,982	$ 5,687,982
3303	2019	$ 57,848,956	$ 1,205,311	$ 56,643,645	$ 6,535,402	$ 6,535,402
3304	2020	$ 56,643,645	$ 1,205,248	$ 55,438,397	$ 6,499,701	$ 6,499,701
3305	2021	$ 55,438,397	$ 1,174,718	$ 54,263,679	$ 6,049,916	$ 6,049,916
3306	2022	$ 54,263,679	$ 1,174,718	$ 53,088,960	$ 5,932,698	$ 5,932,698
3307	2023	$ 53,088,960	$ 1,223,665	$ 51,865,296	$ 6,281,007	$ 6,281,007
3308	2024	$ -	$ -	$ -	$ -	$ -
3309	2025	$ -	$ -	$ -	$ -	$ -
3310	2026	$ -	$ -	$ -	$ -	$ -
3311	2027	$ -	$ -	$ -	$ -	$ -
3312	2028	$ -	$ -	$ -	$ -	$ -
3313	2029	$ -	$ -	$ -	$ -	$ -
3314	2030	$ -	$ -	$ -	$ -	$ -
3315	2031	$ -	$ -	$ -	$ -	$ -
3316	2032	$ -	$ -	$ -	$ -	$ -
3317	2033	$ -	$ -	$ -	$ -	$ -
3318	2034	$ -	$ -	$ -	$ -	$ -
3319	2035	$ -	$ -	$ -	$ -	$ -
3320	2036	$ -	$ -	$ -	$ -	$ -
3321	2037	$ -	$ -	$ -	$ -	$ -
3322	2038	$ -	$ -	$ -	$ -	$ -
3323	2039	$ -	$ -	$ -	$ -	$ -
3324	2040	$ -	$ -	$ -	$ -	$ -
3325	2041	$ -	$ -	$ -	$ -	$ -
3326	2042	$ -	$ -	$ -	$ -	$ -
3327	2043	$ -	$ -	$ -	$ -	$ -
3328	2044	$ -	$ -	$ -	$ -	$ -
3329	2045	$ -	$ -	$ -	$ -	$ -
3330	2046	$ -	$ -	$ -	$ -	$ -
3331	2047	$ -	$ -	$ -	$ -	$ -
3332	2048	$ -	$ -	$ -	$ -	$ -
3333	2049	$ -	$ -	$ -	$ -	$ -
3334	2050	$ -	$ -	$ -	$ -	$ -
3335	2051	$ -	$ -	$ -	$ -	$ -
3336	2052	$ -	$ -	$ -	$ -	$ -
3337	2053	$ -	$ -	$ -	$ -	$ -
3338	2054	$ -	$ -	$ -	$ -	$ -
3339	2055	$ -	$ -	$ -	$ -	$ -
3340	2056	$ -	$ -	$ -	$ -	$ -
3341	2057	$ -	$ -	$ -	$ -	$ -
3342	2058	$ -	$ -	$ -	$ -	$ -
3343	2059	$ -	$ -	$ -	$ -	$ -
3344	2060	$ -	$ -	$ -	$ -	$ -
3345	2061	$ -	$ -	$ -	$ -	$ -
3346	2062	$ -	$ -	$ -	$ -	$ -
3347						
3348	Project Totals				$ 36,986,705	$ 36,986,705

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

UID - 50420 **Highway**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3349	Investment	$ 49,059,894	Current Year		2023
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.64%
3351	Service Month (1-12)	1			
3352	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,022,081
3353	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3356	2018	$ 49,059,894	$ 811,303	$ 48,248,591	$ 5,160,183	$ 5,160,183
3357	2019	$ 48,248,591	$ 1,008,087	$ 47,240,504	$ 5,459,586	$ 5,459,586
3358	2020	$ 47,240,504	$ 1,008,053	$ 46,232,451	$ 5,429,738	$ 5,429,738
3359	2021	$ 46,232,451	$ 981,198	$ 45,251,253	$ 5,046,765	$ 5,046,765
3360	2022	$ 45,251,253	$ 981,198	$ 44,270,055	$ 4,949,875	$ 4,949,875
3361	2023	$ 44,270,055	$ 1,022,081	$ 43,247,974	$ 5,239,238	$ 5,239,238
3362	2024	$ -	$ -	$ -	$ -	$ -
3363	2025	$ -	$ -	$ -	$ -	$ -
3364	2026	$ -	$ -	$ -	$ -	$ -
3365	2027	$ -	$ -	$ -	$ -	$ -
3366	2028	$ -	$ -	$ -	$ -	$ -
3367	2029	$ -	$ -	$ -	$ -	$ -
3368	2030	$ -	$ -	$ -	$ -	$ -
3369	2031	$ -	$ -	$ -	$ -	$ -
3370	2032	$ -	$ -	$ -	$ -	$ -
3371	2033	$ -	$ -	$ -	$ -	$ -
3372	2034	$ -	$ -	$ -	$ -	$ -
3373	2035	$ -	$ -	$ -	$ -	$ -
3374	2036	$ -	$ -	$ -	$ -	$ -
3375	2037	$ -	$ -	$ -	$ -	$ -
3376	2038	$ -	$ -	$ -	$ -	$ -
3377	2039	$ -	$ -	$ -	$ -	$ -
3378	2040	$ -	$ -	$ -	$ -	$ -
3379	2041	$ -	$ -	$ -	$ -	$ -
3380	2042	$ -	$ -	$ -	$ -	$ -
3381	2043	$ -	$ -	$ -	$ -	$ -
3382	2044	$ -	$ -	$ -	$ -	$ -
3383	2045	$ -	$ -	$ -	$ -	$ -
3384	2046	$ -	$ -	$ -	$ -	$ -
3385	2047	$ -	$ -	$ -	$ -	$ -
3386	2048	$ -	$ -	$ -	$ -	$ -
3387	2049	$ -	$ -	$ -	$ -	$ -
3388	2050	$ -	$ -	$ -	$ -	$ -
3389	2051	$ -	$ -	$ -	$ -	$ -
3390	2052	$ -	$ -	$ -	$ -	$ -
3391	2053	$ -	$ -	$ -	$ -	$ -
3392	2054	$ -	$ -	$ -	$ -	$ -
3393	2055	$ -	$ -	$ -	$ -	$ -
3394	2056	$ -	$ -	$ -	$ -	$ -
3395	2057	$ -	$ -	$ -	$ -	$ -
3396	2058	$ -	$ -	$ -	$ -	$ -
3397	2059	$ -	$ -	$ -	$ -	$ -
3398	2060	$ -	$ -	$ -	$ -	$ -
3399	2061	$ -	$ -	$ -	$ -	$ -
3400	2062	$ -	$ -	$ -	$ -	$ -
3401						
3402	Project Totals				$ 31,285,385	$ 31,285,385

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

UID - 50807 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3403	Investment	$ 9,409,590	Current Year			2023
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.64%
3405	Service Month (1-12)	5				
3406	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 196,033
3407	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3410	2018	$ 9,409,590	$ 98,227	$ 9,311,363	$ 652,991	$ 652,991
3411	2019	$ 9,311,363	$ 192,063	$ 9,119,300	$ 1,045,388	$ 1,045,388
3412	2020	$ 9,119,300	$ 192,032	$ 8,927,268	$ 1,039,645	$ 1,039,645
3413	2021	$ 8,927,268	$ 188,192	$ 8,739,076	$ 973,290	$ 973,290
3414	2022	$ 8,739,076	$ 188,192	$ 8,550,884	$ 954,501	$ 954,501
3415	2023	$ 8,550,884	$ 196,033	$ 8,354,851	$ 1,010,655	$ 1,010,655
3416	2024	$ -	$ -	$ -	$ -	$ -
3417	2025	$ -	$ -	$ -	$ -	$ -
3418	2026	$ -	$ -	$ -	$ -	$ -
3419	2027	$ -	$ -	$ -	$ -	$ -
3420	2028	$ -	$ -	$ -	$ -	$ -
3421	2029	$ -	$ -	$ -	$ -	$ -
3422	2030	$ -	$ -	$ -	$ -	$ -
3423	2031	$ -	$ -	$ -	$ -	$ -
3424	2032	$ -	$ -	$ -	$ -	$ -
3425	2033	$ -	$ -	$ -	$ -	$ -
3426	2034	$ -	$ -	$ -	$ -	$ -
3427	2035	$ -	$ -	$ -	$ -	$ -
3428	2036	$ -	$ -	$ -	$ -	$ -
3429	2037	$ -	$ -	$ -	$ -	$ -
3430	2038	$ -	$ -	$ -	$ -	$ -
3431	2039	$ -	$ -	$ -	$ -	$ -
3432	2040	$ -	$ -	$ -	$ -	$ -
3433	2041	$ -	$ -	$ -	$ -	$ -
3434	2042	$ -	$ -	$ -	$ -	$ -
3435	2043	$ -	$ -	$ -	$ -	$ -
3436	2044	$ -	$ -	$ -	$ -	$ -
3437	2045	$ -	$ -	$ -	$ -	$ -
3438	2046	$ -	$ -	$ -	$ -	$ -
3439	2047	$ -	$ -	$ -	$ -	$ -
3440	2048	$ -	$ -	$ -	$ -	$ -
3441	2049	$ -	$ -	$ -	$ -	$ -
3442	2050	$ -	$ -	$ -	$ -	$ -
3443	2051	$ -	$ -	$ -	$ -	$ -
3444	2052	$ -	$ -	$ -	$ -	$ -
3445	2053	$ -	$ -	$ -	$ -	$ -
3446	2054	$ -	$ -	$ -	$ -	$ -
3447	2055	$ -	$ -	$ -	$ -	$ -
3448	2056	$ -	$ -	$ -	$ -	$ -
3449	2057	$ -	$ -	$ -	$ -	$ -
3450	2058	$ -	$ -	$ -	$ -	$ -
3451	2059	$ -	$ -	$ -	$ -	$ -
3452	2060	$ -	$ -	$ -	$ -	$ -
3453	2061	$ -	$ -	$ -	$ -	$ -
3454	2062	$ -	$ -	$ -	$ -	$ -
3455						
3456	Project Totals				$ 5,676,471	$ 5,676,471

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration

UID - 50168 **MW MILE**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3457	Investment	$ 22,602,536	Current Year		2023
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.64%
3459	Service Month (1-12)	11			
3460	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 470,886
3461	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3464	2017	$ 22,602,536	$ 239,514	$ 22,363,022	$ 1,592,239	$ 1,592,239
3465	2018	$ 22,363,022	$ 461,192	$ 21,901,829	$ 2,509,909	$ 2,509,909
3466	2019	$ 21,901,829	$ 461,276	$ 21,440,553	$ 2,496,984	$ 2,496,984
3467	2020	$ 21,440,553	$ 470,886	$ 20,969,667	$ 2,514,472	$ 2,514,472
3468	2021	$ 20,969,667	$ 452,051	$ 20,517,616	$ 2,297,434	$ 2,297,434
3469	2022	$ 20,517,616	$ 452,051	$ 20,065,566	$ 2,252,409	$ 2,252,409
3470	2023	$ 20,065,566	$ 470,886	$ 19,594,679	$ 2,381,961	$ 2,381,961
3471	2024	$ -	$ -	$ -	$ -	$ -
3472	2025	$ -	$ -	$ -	$ -	$ -
3473	2026	$ -	$ -	$ -	$ -	$ -
3474	2027	$ -	$ -	$ -	$ -	$ -
3475	2028	$ -	$ -	$ -	$ -	$ -
3476	2029	$ -	$ -	$ -	$ -	$ -
3477	2030	$ -	$ -	$ -	$ -	$ -
3478	2031	$ -	$ -	$ -	$ -	$ -
3479	2032	$ -	$ -	$ -	$ -	$ -
3480	2033	$ -	$ -	$ -	$ -	$ -
3481	2034	$ -	$ -	$ -	$ -	$ -
3482	2035	$ -	$ -	$ -	$ -	$ -
3483	2036	$ -	$ -	$ -	$ -	$ -
3484	2037	$ -	$ -	$ -	$ -	$ -
3485	2038	$ -	$ -	$ -	$ -	$ -
3486	2039	$ -	$ -	$ -	$ -	$ -
3487	2040	$ -	$ -	$ -	$ -	$ -
3488	2041	$ -	$ -	$ -	$ -	$ -
3489	2042	$ -	$ -	$ -	$ -	$ -
3490	2043	$ -	$ -	$ -	$ -	$ -
3491	2044	$ -	$ -	$ -	$ -	$ -
3492	2045	$ -	$ -	$ -	$ -	$ -
3493	2046	$ -	$ -	$ -	$ -	$ -
3494	2047	$ -	$ -	$ -	$ -	$ -
3495	2048	$ -	$ -	$ -	$ -	$ -
3496	2049	$ -	$ -	$ -	$ -	$ -
3497	2050	$ -	$ -	$ -	$ -	$ -
3498	2051	$ -	$ -	$ -	$ -	$ -
3499	2052	$ -	$ -	$ -	$ -	$ -
3500	2053	$ -	$ -	$ -	$ -	$ -
3501	2054	$ -	$ -	$ -	$ -	$ -
3502	2055	$ -	$ -	$ -	$ -	$ -
3503	2056	$ -	$ -	$ -	$ -	$ -
3504	2057	$ -	$ -	$ -	$ -	$ -
3505	2058	$ -	$ -	$ -	$ -	$ -
3506	2059	$ -	$ -	$ -	$ -	$ -
3507	2060	$ -	$ -	$ -	$ -	$ -
3508	2061	$ -	$ -	$ -	$ -	$ -
3509						
3510	Project Totals				$ 16,045,408	$ 16,045,408

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3511	Investment	$ 8,520,472	Current Year		2023
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.64%
3513	Service Month (1-12)	5			
3514	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 177,510
3515	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3518	2018	$ 8,520,472	$ 83,764	$ 8,436,708	$ 556,848	$ 556,848
3519	2019	$ 8,436,708	$ 173,801	$ 8,262,906	$ 946,466	$ 946,466
3520	2020	$ 8,262,906	$ 174,403	$ 8,088,503	$ 944,771	$ 944,771
3521	2021	$ 8,088,503	$ 170,489	$ 7,918,014	$ 882,180	$ 882,180
3522	2022	$ 7,918,014	$ 170,489	$ 7,747,524	$ 864,726	$ 864,726
3523	2023	$ 7,747,524	$ 177,510	$ 7,570,015	$ 915,603	$ 915,603
3524	2024	$ -	$ -	$ -	$ -	$ -
3525	2025	$ -	$ -	$ -	$ -	$ -
3526	2026	$ -	$ -	$ -	$ -	$ -
3527	2027	$ -	$ -	$ -	$ -	$ -
3528	2028	$ -	$ -	$ -	$ -	$ -
3529	2029	$ -	$ -	$ -	$ -	$ -
3530	2030	$ -	$ -	$ -	$ -	$ -
3531	2031	$ -	$ -	$ -	$ -	$ -
3532	2032	$ -	$ -	$ -	$ -	$ -
3533	2033	$ -	$ -	$ -	$ -	$ -
3534	2034	$ -	$ -	$ -	$ -	$ -
3535	2035	$ -	$ -	$ -	$ -	$ -
3536	2036	$ -	$ -	$ -	$ -	$ -
3537	2037	$ -	$ -	$ -	$ -	$ -
3538	2038	$ -	$ -	$ -	$ -	$ -
3539	2039	$ -	$ -	$ -	$ -	$ -
3540	2040	$ -	$ -	$ -	$ -	$ -
3541	2041	$ -	$ -	$ -	$ -	$ -
3542	2042	$ -	$ -	$ -	$ -	$ -
3543	2043	$ -	$ -	$ -	$ -	$ -
3544	2044	$ -	$ -	$ -	$ -	$ -
3545	2045	$ -	$ -	$ -	$ -	$ -
3546	2046	$ -	$ -	$ -	$ -	$ -
3547	2047	$ -	$ -	$ -	$ -	$ -
3548	2048	$ -	$ -	$ -	$ -	$ -
3549	2049	$ -	$ -	$ -	$ -	$ -
3550	2050	$ -	$ -	$ -	$ -	$ -
3551	2051	$ -	$ -	$ -	$ -	$ -
3552	2052	$ -	$ -	$ -	$ -	$ -
3553	2053	$ -	$ -	$ -	$ -	$ -
3554	2054	$ -	$ -	$ -	$ -	$ -
3555	2055	$ -	$ -	$ -	$ -	$ -
3556	2056	$ -	$ -	$ -	$ -	$ -
3557	2057	$ -	$ -	$ -	$ -	$ -
3558	2058	$ -	$ -	$ -	$ -	$ -
3559	2059	$ -	$ -	$ -	$ -	$ -
3560	2060	$ -	$ -	$ -	$ -	$ -
3561	2061	$ -	$ -	$ -	$ -	$ -
3562	2062	$ -	$ -	$ -	$ -	$ -
3563						
3564	Project Totals				$ 5,110,595	$ 5,110,595

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 67: Muskogee Substation - replace wavetrap on 161 kV Muskogee - Hankcock Line for 234 MVA emergency rating

UID - 51826 **Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3565	Investment	$ 59,841	Current Year		2023
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.64%
3567	Service Month (1-12)	7			
3568	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,247
3569	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3572	2018	$ 59,841	$ 423	$ 59,418	$ 2,941	$ 2,941
3573	2019	$ 59,418	$ 1,243	$ 58,175	$ 6,786	$ 6,786
3574	2020	$ 58,175	$ 1,243	$ 56,931	$ 6,750	$ 6,750
3575	2021	$ 56,931	$ 1,197	$ 55,735	$ 6,204	$ 6,204
3576	2022	$ 55,735	$ 1,197	$ 54,538	$ 6,084	$ 6,084
3577	2023	$ 54,538	$ 1,247	$ 53,291	$ 6,443	$ 6,443
3578	2024	$ -	$ -	$ -	$ -	$ -
3579	2025	$ -	$ -	$ -	$ -	$ -
3580	2026	$ -	$ -	$ -	$ -	$ -
3581	2027	$ -	$ -	$ -	$ -	$ -
3582	2028	$ -	$ -	$ -	$ -	$ -
3583	2029	$ -	$ -	$ -	$ -	$ -
3584	2030	$ -	$ -	$ -	$ -	$ -
3585	2031	$ -	$ -	$ -	$ -	$ -
3586	2032	$ -	$ -	$ -	$ -	$ -
3587	2033	$ -	$ -	$ -	$ -	$ -
3588	2034	$ -	$ -	$ -	$ -	$ -
3589	2035	$ -	$ -	$ -	$ -	$ -
3590	2036	$ -	$ -	$ -	$ -	$ -
3591	2037	$ -	$ -	$ -	$ -	$ -
3592	2038	$ -	$ -	$ -	$ -	$ -
3593	2039	$ -	$ -	$ -	$ -	$ -
3594	2040	$ -	$ -	$ -	$ -	$ -
3595	2041	$ -	$ -	$ -	$ -	$ -
3596	2042	$ -	$ -	$ -	$ -	$ -
3597	2043	$ -	$ -	$ -	$ -	$ -
3598	2044	$ -	$ -	$ -	$ -	$ -
3599	2045	$ -	$ -	$ -	$ -	$ -
3600	2046	$ -	$ -	$ -	$ -	$ -
3601	2047	$ -	$ -	$ -	$ -	$ -
3602	2048	$ -	$ -	$ -	$ -	$ -
3603	2049	$ -	$ -	$ -	$ -	$ -
3604	2050	$ -	$ -	$ -	$ -	$ -
3605	2051	$ -	$ -	$ -	$ -	$ -
3606	2052	$ -	$ -	$ -	$ -	$ -
3607	2053	$ -	$ -	$ -	$ -	$ -
3608	2054	$ -	$ -	$ -	$ -	$ -
3609	2055	$ -	$ -	$ -	$ -	$ -
3610	2056	$ -	$ -	$ -	$ -	$ -
3611	2057	$ -	$ -	$ -	$ -	$ -
3612	2058	$ -	$ -	$ -	$ -	$ -
3613	2059	$ -	$ -	$ -	$ -	$ -
3614	2060	$ -	$ -	$ -	$ -	$ -
3615	2061	$ -	$ -	$ -	$ -	$ -
3616	2062	$ -	$ -	$ -	$ -	$ -
3617						
3618	Project Totals				$ 35,207	$ 35,207

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3565	Investment	$ 4,366,856	Current Year		2023
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.64%
3567	Service Month (1-12)	8			
3568	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 90,976
3569	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3572	2018	$ 4,366,856	$ 26,315	$ 4,340,541	$ 189,499	$ 189,499
3573	2019	$ 4,340,541	$ 89,120	$ 4,251,421	$ 486,857	$ 486,857
3574	2020	$ 4,251,421	$ 89,120	$ 4,162,302	$ 484,296	$ 484,296
3575	2021	$ 4,162,302	$ 87,337	$ 4,074,965	$ 453,404	$ 453,404
3576	2022	$ 4,074,965	$ 87,337	$ 3,987,628	$ 444,680	$ 444,680
3577	2023	$ 3,987,628	$ 90,976	$ 3,896,652	$ 470,889	$ 470,889
3578	2024	$ -	$ -	$ -	$ -	$ -
3579	2025	$ -	$ -	$ -	$ -	$ -
3580	2026	$ -	$ -	$ -	$ -	$ -
3581	2027	$ -	$ -	$ -	$ -	$ -
3582	2028	$ -	$ -	$ -	$ -	$ -
3583	2029	$ -	$ -	$ -	$ -	$ -
3584	2030	$ -	$ -	$ -	$ -	$ -
3585	2031	$ -	$ -	$ -	$ -	$ -
3586	2032	$ -	$ -	$ -	$ -	$ -
3587	2033	$ -	$ -	$ -	$ -	$ -
3588	2034	$ -	$ -	$ -	$ -	$ -
3589	2035	$ -	$ -	$ -	$ -	$ -
3590	2036	$ -	$ -	$ -	$ -	$ -
3591	2037	$ -	$ -	$ -	$ -	$ -
3592	2038	$ -	$ -	$ -	$ -	$ -
3593	2039	$ -	$ -	$ -	$ -	$ -
3594	2040	$ -	$ -	$ -	$ -	$ -
3595	2041	$ -	$ -	$ -	$ -	$ -
3596	2042	$ -	$ -	$ -	$ -	$ -
3597	2043	$ -	$ -	$ -	$ -	$ -
3598	2044	$ -	$ -	$ -	$ -	$ -
3599	2045	$ -	$ -	$ -	$ -	$ -
3600	2046	$ -	$ -	$ -	$ -	$ -
3601	2047	$ -	$ -	$ -	$ -	$ -
3602	2048	$ -	$ -	$ -	$ -	$ -
3603	2049	$ -	$ -	$ -	$ -	$ -
3604	2050	$ -	$ -	$ -	$ -	$ -
3605	2051	$ -	$ -	$ -	$ -	$ -
3606	2052	$ -	$ -	$ -	$ -	$ -
3607	2053	$ -	$ -	$ -	$ -	$ -
3608	2054	$ -	$ -	$ -	$ -	$ -
3609	2055	$ -	$ -	$ -	$ -	$ -
3610	2056	$ -	$ -	$ -	$ -	$ -
3611	2057	$ -	$ -	$ -	$ -	$ -
3612	2058	$ -	$ -	$ -	$ -	$ -
3613	2059	$ -	$ -	$ -	$ -	$ -
3614	2060	$ -	$ -	$ -	$ -	$ -
3615	2061	$ -	$ -	$ -	$ -	$ -
3616	2062	$ -	$ -	$ -	$ -	$ -
3617						
3618	Project Totals				$ 2,529,625	$ 2,529,625

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69: Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
3619	Investment	$ 168,835	Current Year					2023
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation					9.64%
3621	Service Month (1-12)	12						
3622	Useful Life	48	Annual Depreciation Expense		(Investment / Useful Life)			$ 3,517
3623	CIAC (Yes or No)	No						
3624/3625	**Investment Year**	**Beginning Balance**	**Depreciation Expense**		**Ending Balance**		**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3626	2018	$ 168,835	$ 818		$ 168,017		$ 5,892	$ 5,892
3627	2019	$ 168,017	$ 3,429		$ 164,588		$ 18,751	$ 18,751
3628	2020	$ 164,588	$ 3,429		$ 161,159		$ 18,653	$ 18,653
3629	2021	$ 161,159	$ 3,377		$ 157,782		$ 17,551	$ 17,551
3630	2022	$ 157,782	$ 3,377		$ 154,405		$ 17,213	$ 17,213
3631	2023	$ 154,405	$ 3,517		$ 150,888		$ 18,228	$ 18,228
3632	2024	$ -	$ -		$ -		$ -	$ -
3633	2025	$ -	$ -		$ -		$ -	$ -
3634	2026	$ -	$ -		$ -		$ -	$ -
3635	2027	$ -	$ -		$ -		$ -	$ -
3636	2028	$ -	$ -		$ -		$ -	$ -
3637	2029	$ -	$ -		$ -		$ -	$ -
3638	2030	$ -	$ -		$ -		$ -	$ -
3639	2031	$ -	$ -		$ -		$ -	$ -
3640	2032	$ -	$ -		$ -		$ -	$ -
3641	2033	$ -	$ -		$ -		$ -	$ -
3642	2034	$ -	$ -		$ -		$ -	$ -
3643	2035	$ -	$ -		$ -		$ -	$ -
3644	2036	$ -	$ -		$ -		$ -	$ -
3645	2037	$ -	$ -		$ -		$ -	$ -
3646	2038	$ -	$ -		$ -		$ -	$ -
3647	2039	$ -	$ -		$ -		$ -	$ -
3648	2040	$ -	$ -		$ -		$ -	$ -
3649	2041	$ -	$ -		$ -		$ -	$ -
3650	2042	$ -	$ -		$ -		$ -	$ -
3651	2043	$ -	$ -		$ -		$ -	$ -
3652	2044	$ -	$ -		$ -		$ -	$ -
3653	2045	$ -	$ -		$ -		$ -	$ -
3654	2046	$ -	$ -		$ -		$ -	$ -
3655	2047	$ -	$ -		$ -		$ -	$ -
3656	2048	$ -	$ -		$ -		$ -	$ -
3657	2049	$ -	$ -		$ -		$ -	$ -
3658	2050	$ -	$ -		$ -		$ -	$ -
3659	2051	$ -	$ -		$ -		$ -	$ -
3660	2052	$ -	$ -		$ -		$ -	$ -
3661	2053	$ -	$ -		$ -		$ -	$ -
3662	2054	$ -	$ -		$ -		$ -	$ -
3663	2055	$ -	$ -		$ -		$ -	$ -
3664	2056	$ -	$ -		$ -		$ -	$ -
3665	2057	$ -	$ -		$ -		$ -	$ -
3666	2058	$ -	$ -		$ -		$ -	$ -
3667	2059	$ -	$ -		$ -		$ -	$ -
3668	2060	$ -	$ -		$ -		$ -	$ -
3669	2061	$ -	$ -		$ -		$ -	$ -
3670	2062	$ -	$ -		$ -		$ -	$ -
3671								
3672	Project Totals						$ 96,288	$ 96,288

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line

UID - 51528 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
3673	Investment	$ 14,665,954	Current Year	2023
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.64%
3675	Service Month (1-12)	4		
3676	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 305,541
3677	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3680	2019	$ 14,665,954	$ 199,427	$ 14,466,527	$ 1,212,620	$ 1,212,620
3681	2020	$ 14,466,527	$ 299,243	$ 14,167,284	$ 1,643,833	$ 1,643,833
3682	2021	$ 14,167,284	$ 293,319	$ 13,873,965	$ 1,539,482	$ 1,539,482
3683	2022	$ 13,873,965	$ 293,319	$ 13,580,646	$ 1,510,136	$ 1,510,136
3684	2023	$ 13,580,646	$ 305,541	$ 13,275,105	$ 1,599,616	$ 1,599,616
3685	2024	$ -	$ -	$ -	$ -	$ -
3686	2025	$ -	$ -	$ -	$ -	$ -
3687	2026	$ -	$ -	$ -	$ -	$ -
3688	2027	$ -	$ -	$ -	$ -	$ -
3689	2028	$ -	$ -	$ -	$ -	$ -
3690	2029	$ -	$ -	$ -	$ -	$ -
3691	2030	$ -	$ -	$ -	$ -	$ -
3692	2031	$ -	$ -	$ -	$ -	$ -
3693	2032	$ -	$ -	$ -	$ -	$ -
3694	2033	$ -	$ -	$ -	$ -	$ -
3695	2034	$ -	$ -	$ -	$ -	$ -
3696	2035	$ -	$ -	$ -	$ -	$ -
3697	2036	$ -	$ -	$ -	$ -	$ -
3698	2037	$ -	$ -	$ -	$ -	$ -
3699	2038	$ -	$ -	$ -	$ -	$ -
3700	2039	$ -	$ -	$ -	$ -	$ -
3701	2040	$ -	$ -	$ -	$ -	$ -
3702	2041	$ -	$ -	$ -	$ -	$ -
3703	2042	$ -	$ -	$ -	$ -	$ -
3704	2043	$ -	$ -	$ -	$ -	$ -
3705	2044	$ -	$ -	$ -	$ -	$ -
3706	2045	$ -	$ -	$ -	$ -	$ -
3707	2046	$ -	$ -	$ -	$ -	$ -
3708	2047	$ -	$ -	$ -	$ -	$ -
3709	2048	$ -	$ -	$ -	$ -	$ -
3710	2049	$ -	$ -	$ -	$ -	$ -
3711	2050	$ -	$ -	$ -	$ -	$ -
3712	2051	$ -	$ -	$ -	$ -	$ -
3713	2052	$ -	$ -	$ -	$ -	$ -
3714	2053	$ -	$ -	$ -	$ -	$ -
3715	2054	$ -	$ -	$ -	$ -	$ -
3716	2055	$ -	$ -	$ -	$ -	$ -
3717	2056	$ -	$ -	$ -	$ -	$ -
3718	2057	$ -	$ -	$ -	$ -	$ -
3719	2058	$ -	$ -	$ -	$ -	$ -
3720	2059	$ -	$ -	$ -	$ -	$ -
3721	2060	$ -	$ -	$ -	$ -	$ -
3722	2061	$ -	$ -	$ -	$ -	$ -
3723	2062	$ -	$ -	$ -	$ -	$ -
3724	2063	$ -	$ -	$ -	$ -	$ -
3725						
3726	Project Totals				$ 7,505,686	$ 7,505,686

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation

UID - 51529 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3727	Investment	$ 8,043,852	Current Year			2023
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.64%
3729	Service Month (1-12)	4				
3730	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 167,580
3731	CIAC (Yes or No)	No				
3732 3733	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3734	2019	$ 8,043,852	$ 108,112	$ 7,935,740	$ 657,378	$ 657,378
3735	2020	$ 7,935,740	$ 164,389	$ 7,771,351	$ 903,172	$ 903,172
3736	2021	$ 7,771,351	$ 160,877	$ 7,610,474	$ 844,451	$ 844,451
3737	2022	$ 7,610,474	$ 160,877	$ 7,449,597	$ 823,355	$ 823,355
3738	2023	$ 7,449,597	$ 167,580	$ 7,282,017	$ 877,440	$ 877,440
3739	2024	$ -	$ -	$ -	$ -	$ -
3740	2025	$ -	$ -	$ -	$ -	$ -
3741	2026	$ -	$ -	$ -	$ -	$ -
3742	2027	$ -	$ -	$ -	$ -	$ -
3743	2028	$ -	$ -	$ -	$ -	$ -
3744	2029	$ -	$ -	$ -	$ -	$ -
3745	2030	$ -	$ -	$ -	$ -	$ -
3746	2031	$ -	$ -	$ -	$ -	$ -
3747	2032	$ -	$ -	$ -	$ -	$ -
3748	2033	$ -	$ -	$ -	$ -	$ -
3749	2034	$ -	$ -	$ -	$ -	$ -
3750	2035	$ -	$ -	$ -	$ -	$ -
3751	2036	$ -	$ -	$ -	$ -	$ -
3752	2037	$ -	$ -	$ -	$ -	$ -
3753	2038	$ -	$ -	$ -	$ -	$ -
3754	2039	$ -	$ -	$ -	$ -	$ -
3755	2040	$ -	$ -	$ -	$ -	$ -
3756	2041	$ -	$ -	$ -	$ -	$ -
3757	2042	$ -	$ -	$ -	$ -	$ -
3758	2043	$ -	$ -	$ -	$ -	$ -
3759	2044	$ -	$ -	$ -	$ -	$ -
3760	2045	$ -	$ -	$ -	$ -	$ -
3761	2046	$ -	$ -	$ -	$ -	$ -
3762	2047	$ -	$ -	$ -	$ -	$ -
3763	2048	$ -	$ -	$ -	$ -	$ -
3764	2049	$ -	$ -	$ -	$ -	$ -
3765	2050	$ -	$ -	$ -	$ -	$ -
3766	2051	$ -	$ -	$ -	$ -	$ -
3767	2052	$ -	$ -	$ -	$ -	$ -
3768	2053	$ -	$ -	$ -	$ -	$ -
3769	2054	$ -	$ -	$ -	$ -	$ -
3770	2055	$ -	$ -	$ -	$ -	$ -
3771	2056	$ -	$ -	$ -	$ -	$ -
3772	2057	$ -	$ -	$ -	$ -	$ -
3773	2058	$ -	$ -	$ -	$ -	$ -
3774	2059	$ -	$ -	$ -	$ -	$ -
3775	2060	$ -	$ -	$ -	$ -	$ -
3776	2061	$ -	$ -	$ -	$ -	$ -
3777	2062	$ -	$ -	$ -	$ -	$ -
3778	2063	$ -	$ -	$ -	$ -	$ -
3779						
3780	Project Totals				$ 4,105,796	$ 4,105,796

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations

UID - 51530 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3781	Investment	$ 7,590,427	Current Year		2023
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.64%
3783	Service Month (1-12)	4			
3784	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 158,134
3785	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3786-3787						
3788	2019	$ 7,590,427	$ 103,057	$ 7,487,370	$ 626,641	$ 626,641
3789	2020	$ 7,487,370	$ 154,896	$ 7,332,474	$ 850,904	$ 850,904
3790	2021	$ 7,332,474	$ 151,809	$ 7,180,666	$ 796,777	$ 796,777
3791	2022	$ 7,180,666	$ 151,809	$ 7,028,857	$ 781,589	$ 781,589
3792	2023	$ 7,028,857	$ 158,134	$ 6,870,723	$ 827,901	$ 827,901
3793	2024	$ -	$ -	$ -	$ -	$ -
3794	2025	$ -	$ -	$ -	$ -	$ -
3795	2026	$ -	$ -	$ -	$ -	$ -
3796	2027	$ -	$ -	$ -	$ -	$ -
3797	2028	$ -	$ -	$ -	$ -	$ -
3798	2029	$ -	$ -	$ -	$ -	$ -
3799	2030	$ -	$ -	$ -	$ -	$ -
3800	2031	$ -	$ -	$ -	$ -	$ -
3801	2032	$ -	$ -	$ -	$ -	$ -
3802	2033	$ -	$ -	$ -	$ -	$ -
3803	2034	$ -	$ -	$ -	$ -	$ -
3804	2035	$ -	$ -	$ -	$ -	$ -
3805	2036	$ -	$ -	$ -	$ -	$ -
3806	2037	$ -	$ -	$ -	$ -	$ -
3807	2038	$ -	$ -	$ -	$ -	$ -
3808	2039	$ -	$ -	$ -	$ -	$ -
3809	2040	$ -	$ -	$ -	$ -	$ -
3810	2041	$ -	$ -	$ -	$ -	$ -
3811	2042	$ -	$ -	$ -	$ -	$ -
3812	2043	$ -	$ -	$ -	$ -	$ -
3813	2044	$ -	$ -	$ -	$ -	$ -
3814	2045	$ -	$ -	$ -	$ -	$ -
3815	2046	$ -	$ -	$ -	$ -	$ -
3816	2047	$ -	$ -	$ -	$ -	$ -
3817	2048	$ -	$ -	$ -	$ -	$ -
3818	2049	$ -	$ -	$ -	$ -	$ -
3819	2050	$ -	$ -	$ -	$ -	$ -
3820	2051	$ -	$ -	$ -	$ -	$ -
3821	2052	$ -	$ -	$ -	$ -	$ -
3822	2053	$ -	$ -	$ -	$ -	$ -
3823	2054	$ -	$ -	$ -	$ -	$ -
3824	2055	$ -	$ -	$ -	$ -	$ -
3825	2056	$ -	$ -	$ -	$ -	$ -
3826	2057	$ -	$ -	$ -	$ -	$ -
3827	2058	$ -	$ -	$ -	$ -	$ -
3828	2059	$ -	$ -	$ -	$ -	$ -
3829	2060	$ -	$ -	$ -	$ -	$ -
3830	2061	$ -	$ -	$ -	$ -	$ -
3831	2062	$ -	$ -	$ -	$ -	$ -
3832	2063	$ -	$ -	$ -	$ -	$ -
3833						
3834	Project Totals				$ 3,883,812	$ 3,883,812

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345 kV Line - install 3rd line between substations

UID - 11343 **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3835	Investment	$ 16,839,382	Current Year			2023
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.64%
3837	Service Month (1-12)	6				
3838	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 350,820
3839	CIAC (Yes or No)	No				
3840-3841	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3842	2019	$ 16,839,382	$ 166,479	$ 16,672,903	$ 1,046,314	$ 1,046,314
3843	2020	$ 16,672,903	$ 341,287	$ 16,331,617	$ 1,880,518	$ 1,880,518
3844	2021	$ 16,331,617	$ 336,729	$ 15,994,888	$ 1,773,068	$ 1,773,068
3845	2022	$ 15,994,888	$ 336,735	$ 15,658,153	$ 1,739,396	$ 1,739,396
3846	2023	$ 15,658,153	$ 350,820	$ 15,307,333	$ 1,842,928	$ 1,842,928
3847	2024	$ -	$ -	$ -	$ -	$ -
3848	2025	$ -	$ -	$ -	$ -	$ -
3849	2026	$ -	$ -	$ -	$ -	$ -
3850	2027	$ -	$ -	$ -	$ -	$ -
3851	2028	$ -	$ -	$ -	$ -	$ -
3852	2029	$ -	$ -	$ -	$ -	$ -
3853	2030	$ -	$ -	$ -	$ -	$ -
3854	2031	$ -	$ -	$ -	$ -	$ -
3855	2032	$ -	$ -	$ -	$ -	$ -
3856	2033	$ -	$ -	$ -	$ -	$ -
3857	2034	$ -	$ -	$ -	$ -	$ -
3858	2035	$ -	$ -	$ -	$ -	$ -
3859	2036	$ -	$ -	$ -	$ -	$ -
3860	2037	$ -	$ -	$ -	$ -	$ -
3861	2038	$ -	$ -	$ -	$ -	$ -
3862	2039	$ -	$ -	$ -	$ -	$ -
3863	2040	$ -	$ -	$ -	$ -	$ -
3864	2041	$ -	$ -	$ -	$ -	$ -
3865	2042	$ -	$ -	$ -	$ -	$ -
3866	2043	$ -	$ -	$ -	$ -	$ -
3867	2044	$ -	$ -	$ -	$ -	$ -
3868	2045	$ -	$ -	$ -	$ -	$ -
3869	2046	$ -	$ -	$ -	$ -	$ -
3870	2047	$ -	$ -	$ -	$ -	$ -
3871	2048	$ -	$ -	$ -	$ -	$ -
3872	2049	$ -	$ -	$ -	$ -	$ -
3873	2050	$ -	$ -	$ -	$ -	$ -
3874	2051	$ -	$ -	$ -	$ -	$ -
3875	2052	$ -	$ -	$ -	$ -	$ -
3876	2053	$ -	$ -	$ -	$ -	$ -
3877	2054	$ -	$ -	$ -	$ -	$ -
3878	2055	$ -	$ -	$ -	$ -	$ -
3879	2056	$ -	$ -	$ -	$ -	$ -
3880	2057	$ -	$ -	$ -	$ -	$ -
3881	2058	$ -	$ -	$ -	$ -	$ -
3882	2059	$ -	$ -	$ -	$ -	$ -
3883	2060	$ -	$ -	$ -	$ -	$ -
3884	2061	$ -	$ -	$ -	$ -	$ -
3885	2062	$ -	$ -	$ -	$ -	$ -
3886	2063	$ -	$ -	$ -	$ -	$ -
3887						
3888	Project Totals				$ 8,282,223	$ 8,282,223

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 74: Lincoln County Substation - install new 138 kV line terminal for the 138 kV WFEC Meeker to OG&E Lincoln County Line

UID - 51444 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3889	Investment	$ 666,605	Current Year			2023
3890	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.64%
3891	Service Month (1-12)	9				
3892	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 13,888
3893	CIAC (Yes or No)	No				
3894 3895	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
3896	2019	$ 666,605	$ 3,288	$ 663,317	$ 23,224	$ 23,224
3897	2020	$ 663,317	$ 13,303	$ 650,015	$ 73,600	$ 73,600
3898	2021	$ 650,015	$ 13,332	$ 636,683	$ 70,513	$ 70,513
3899	2022	$ 636,683	$ 13,332	$ 623,351	$ 69,178	$ 69,178
3900	2023	$ 623,351	$ 13,888	$ 609,463	$ 73,292	$ 73,292
3901	2024	$ -	$ -	$ -	$ -	$ -
3902	2025	$ -	$ -	$ -	$ -	$ -
3903	2026	$ -	$ -	$ -	$ -	$ -
3904	2027	$ -	$ -	$ -	$ -	$ -
3905	2028	$ -	$ -	$ -	$ -	$ -
3906	2029	$ -	$ -	$ -	$ -	$ -
3907	2030	$ -	$ -	$ -	$ -	$ -
3908	2031	$ -	$ -	$ -	$ -	$ -
3909	2032	$ -	$ -	$ -	$ -	$ -
3910	2033	$ -	$ -	$ -	$ -	$ -
3911	2034	$ -	$ -	$ -	$ -	$ -
3912	2035	$ -	$ -	$ -	$ -	$ -
3913	2036	$ -	$ -	$ -	$ -	$ -
3914	2037	$ -	$ -	$ -	$ -	$ -
3915	2038	$ -	$ -	$ -	$ -	$ -
3916	2039	$ -	$ -	$ -	$ -	$ -
3917	2040	$ -	$ -	$ -	$ -	$ -
3918	2041	$ -	$ -	$ -	$ -	$ -
3919	2042	$ -	$ -	$ -	$ -	$ -
3920	2043	$ -	$ -	$ -	$ -	$ -
3921	2044	$ -	$ -	$ -	$ -	$ -
3922	2045	$ -	$ -	$ -	$ -	$ -
3923	2046	$ -	$ -	$ -	$ -	$ -
3924	2047	$ -	$ -	$ -	$ -	$ -
3925	2048	$ -	$ -	$ -	$ -	$ -
3926	2049	$ -	$ -	$ -	$ -	$ -
3927	2050	$ -	$ -	$ -	$ -	$ -
3928	2051	$ -	$ -	$ -	$ -	$ -
3929	2052	$ -	$ -	$ -	$ -	$ -
3930	2053	$ -	$ -	$ -	$ -	$ -
3931	2054	$ -	$ -	$ -	$ -	$ -
3932	2055	$ -	$ -	$ -	$ -	$ -
3933	2056	$ -	$ -	$ -	$ -	$ -
3934	2057	$ -	$ -	$ -	$ -	$ -
3935	2058	$ -	$ -	$ -	$ -	$ -
3936	2059	$ -	$ -	$ -	$ -	$ -
3937	2060	$ -	$ -	$ -	$ -	$ -
3938	2061	$ -	$ -	$ -	$ -	$ -
3939	2062	$ -	$ -	$ -	$ -	$ -
3940	2063	$ -	$ -	$ -	$ -	$ -
3941						
3942	Project Totals				$ 309,807	$ 309,807

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 75: Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA

UID - 112449 **Highway**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3943	Investment	$ 85,055	Current Year		2023
3944	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation		9.64%
3945	Service Month (1-12)	6			
3946	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,772
3947	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3950	2020	$ 85,055	$ 3,326	$ 81,729	$ 8,101	$ 8,101
3951	2021	$ 81,729	$ 1,119	$ 80,610	$ 5,748	$ 5,748
3952	2022	$ 80,610	$ 1,701	$ 78,909	$ 8,771	$ 8,771
3953	2023	$ 78,909	$ 1,772	$ 77,137	$ 9,291	$ 9,291
3954	2024	$ -	$ -	$ -	$ -	$ -
3955	2025	$ -	$ -	$ -	$ -	$ -
3956	2026	$ -	$ -	$ -	$ -	$ -
3957	2027	$ -	$ -	$ -	$ -	$ -
3958	2028	$ -	$ -	$ -	$ -	$ -
3959	2029	$ -	$ -	$ -	$ -	$ -
3960	2030	$ -	$ -	$ -	$ -	$ -
3961	2031	$ -	$ -	$ -	$ -	$ -
3962	2032	$ -	$ -	$ -	$ -	$ -
3963	2033	$ -	$ -	$ -	$ -	$ -
3964	2034	$ -	$ -	$ -	$ -	$ -
3965	2035	$ -	$ -	$ -	$ -	$ -
3966	2036	$ -	$ -	$ -	$ -	$ -
3967	2037	$ -	$ -	$ -	$ -	$ -
3968	2038	$ -	$ -	$ -	$ -	$ -
3969	2039	$ -	$ -	$ -	$ -	$ -
3970	2040	$ -	$ -	$ -	$ -	$ -
3971	2041	$ -	$ -	$ -	$ -	$ -
3972	2042	$ -	$ -	$ -	$ -	$ -
3973	2043	$ -	$ -	$ -	$ -	$ -
3974	2044	$ -	$ -	$ -	$ -	$ -
3975	2045	$ -	$ -	$ -	$ -	$ -
3976	2046	$ -	$ -	$ -	$ -	$ -
3977	2047	$ -	$ -	$ -	$ -	$ -
3978	2048	$ -	$ -	$ -	$ -	$ -
3979	2049	$ -	$ -	$ -	$ -	$ -
3980	2050	$ -	$ -	$ -	$ -	$ -
3981	2051	$ -	$ -	$ -	$ -	$ -
3982	2052	$ -	$ -	$ -	$ -	$ -
3983	2053	$ -	$ -	$ -	$ -	$ -
3984	2054	$ -	$ -	$ -	$ -	$ -
3985	2055	$ -	$ -	$ -	$ -	$ -
3986	2056	$ -	$ -	$ -	$ -	$ -
3987	2057	$ -	$ -	$ -	$ -	$ -
3988	2058	$ -	$ -	$ -	$ -	$ -
3989	2059	$ -	$ -	$ -	$ -	$ -
3990	2060	$ -	$ -	$ -	$ -	$ -
3991	2061	$ -	$ -	$ -	$ -	$ -
3992	2062	$ -	$ -	$ -	$ -	$ -
3993	2063	$ -	$ -	$ -	$ -	$ -
3994	2064	$ -	$ -	$ -	$ -	$ -
3995						
3996	Project Totals				$ 31,911	$ 31,911

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA

UID - 112450 **Highway**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3997	Investment	$ 167,295	Current Year			2023
3998	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.64%
3999	Service Month (1-12)	6				
4000	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 3,485
4001	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4004	2020	$ 167,295	$ 3,326	$ 163,969	$ 12,775	$ 12,775
4005	2021	$ 163,969	$ 2,833	$ 161,136	$ 15,002	$ 15,002
4006	2022	$ 161,136	$ 3,346	$ 157,790	$ 17,481	$ 17,481
4007	2023	$ 157,790	$ 3,485	$ 154,305	$ 18,524	$ 18,524
4008	2024	$ -	$ -	$ -	$ -	$ -
4009	2025	$ -	$ -	$ -	$ -	$ -
4010	2026	$ -	$ -	$ -	$ -	$ -
4011	2027	$ -	$ -	$ -	$ -	$ -
4012	2028	$ -	$ -	$ -	$ -	$ -
4013	2029	$ -	$ -	$ -	$ -	$ -
4014	2030	$ -	$ -	$ -	$ -	$ -
4015	2031	$ -	$ -	$ -	$ -	$ -
4016	2032	$ -	$ -	$ -	$ -	$ -
4017	2033	$ -	$ -	$ -	$ -	$ -
4018	2034	$ -	$ -	$ -	$ -	$ -
4019	2035	$ -	$ -	$ -	$ -	$ -
4020	2036	$ -	$ -	$ -	$ -	$ -
4021	2037	$ -	$ -	$ -	$ -	$ -
4022	2038	$ -	$ -	$ -	$ -	$ -
4023	2039	$ -	$ -	$ -	$ -	$ -
4024	2040	$ -	$ -	$ -	$ -	$ -
4025	2041	$ -	$ -	$ -	$ -	$ -
4026	2042	$ -	$ -	$ -	$ -	$ -
4027	2043	$ -	$ -	$ -	$ -	$ -
4028	2044	$ -	$ -	$ -	$ -	$ -
4029	2045	$ -	$ -	$ -	$ -	$ -
4030	2046	$ -	$ -	$ -	$ -	$ -
4031	2047	$ -	$ -	$ -	$ -	$ -
4032	2048	$ -	$ -	$ -	$ -	$ -
4033	2049	$ -	$ -	$ -	$ -	$ -
4034	2050	$ -	$ -	$ -	$ -	$ -
4035	2051	$ -	$ -	$ -	$ -	$ -
4036	2052	$ -	$ -	$ -	$ -	$ -
4037	2053	$ -	$ -	$ -	$ -	$ -
4038	2054	$ -	$ -	$ -	$ -	$ -
4039	2055	$ -	$ -	$ -	$ -	$ -
4040	2056	$ -	$ -	$ -	$ -	$ -
4041	2057	$ -	$ -	$ -	$ -	$ -
4042	2058	$ -	$ -	$ -	$ -	$ -
4043	2059	$ -	$ -	$ -	$ -	$ -
4044	2060	$ -	$ -	$ -	$ -	$ -
4045	2061	$ -	$ -	$ -	$ -	$ -
4046	2062	$ -	$ -	$ -	$ -	$ -
4047	2063	$ -	$ -	$ -	$ -	$ -
4048	2064	$ -	$ -	$ -	$ -	$ -
4049						
4050	Project Totals				$ 63,782	$ 63,782

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 77: Forest Hill 69 kV Terminal Upgrade, increase the rating of the Forest Hill - Tecumseh 69 kV line to 143 MVA.

UID - 122639 **Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4051	Investment	$ 25,000	Current Year			2023
4052	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.64%
4053	Service Month (1-12)	10				
4054	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		$ 521
4055	CIAC (Yes or No)	No				
4056-4057	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
4058	2020	$ 25,000	$ -	$ 25,000	$ 196	$ 196
4059	2021	$ 25,000	$ 500	$ 24,500	$ 2,700	$ 2,700
4060	2022	$ 24,500	$ 500	$ 24,000	$ 2,650	$ 2,650
4061	2023	$ 24,000	$ 521	$ 23,479	$ 2,809	$ 2,809
4062	2024	$ -	$ -	$ -	$ -	$ -
4063	2025	$ -	$ -	$ -	$ -	$ -
4064	2026	$ -	$ -	$ -	$ -	$ -
4065	2027	$ -	$ -	$ -	$ -	$ -
4066	2028	$ -	$ -	$ -	$ -	$ -
4067	2029	$ -	$ -	$ -	$ -	$ -
4068	2030	$ -	$ -	$ -	$ -	$ -
4069	2031	$ -	$ -	$ -	$ -	$ -
4070	2032	$ -	$ -	$ -	$ -	$ -
4071	2033	$ -	$ -	$ -	$ -	$ -
4072	2034	$ -	$ -	$ -	$ -	$ -
4073	2035	$ -	$ -	$ -	$ -	$ -
4074	2036	$ -	$ -	$ -	$ -	$ -
4075	2037	$ -	$ -	$ -	$ -	$ -
4076	2038	$ -	$ -	$ -	$ -	$ -
4077	2039	$ -	$ -	$ -	$ -	$ -
4078	2040	$ -	$ -	$ -	$ -	$ -
4079	2041	$ -	$ -	$ -	$ -	$ -
4080	2042	$ -	$ -	$ -	$ -	$ -
4081	2043	$ -	$ -	$ -	$ -	$ -
4082	2044	$ -	$ -	$ -	$ -	$ -
4083	2045	$ -	$ -	$ -	$ -	$ -
4084	2046	$ -	$ -	$ -	$ -	$ -
4085	2047	$ -	$ -	$ -	$ -	$ -
4086	2048	$ -	$ -	$ -	$ -	$ -
4087	2049	$ -	$ -	$ -	$ -	$ -
4088	2050	$ -	$ -	$ -	$ -	$ -
4089	2051	$ -	$ -	$ -	$ -	$ -
4090	2052	$ -	$ -	$ -	$ -	$ -
4091	2053	$ -	$ -	$ -	$ -	$ -
4092	2054	$ -	$ -	$ -	$ -	$ -
4093	2055	$ -	$ -	$ -	$ -	$ -
4094	2056	$ -	$ -	$ -	$ -	$ -
4095	2057	$ -	$ -	$ -	$ -	$ -
4096	2058	$ -	$ -	$ -	$ -	$ -
4097	2059	$ -	$ -	$ -	$ -	$ -
4098	2060	$ -	$ -	$ -	$ -	$ -
4099	2061	$ -	$ -	$ -	$ -	$ -
4100	2062	$ -	$ -	$ -	$ -	$ -
4101	2063	$ -	$ -	$ -	$ -	$ -
4102	2064	$ -	$ -	$ -	$ -	$ -
4103						
4104	Project Totals				$ 8,354	$ 8,354

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 78: Westmoore 138kV breakers

UID - 112358 **Byway**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4105	Investment	$ 371,760	Current Year		2023
4106	Service Year (yyyy)	2021	NPCC w/o incentives, less depreciation		9.64%
4107	Service Month (1-12)	1			
4108	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 7,745
4109	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4112	2021	$ 371,760	$ 4,392	$ 367,368	$ 23,717	$ 23,717
4113	2022	$ 367,368	$ 7,267	$ 360,101	$ 38,761	$ 38,761
4114	2023	$ 360,101	$ 7,745	$ 352,356	42075.61539	$ 42,076
4115	2024	$ -	$ -	$ -	$ -	$ -
4116	2025	$ -	$ -	$ -	$ -	$ -
4117	2026	$ -	$ -	$ -	$ -	$ -
4118	2027	$ -	$ -	$ -	$ -	$ -
4119	2028	$ -	$ -	$ -	$ -	$ -
4120	2029	$ -	$ -	$ -	$ -	$ -
4121	2030	$ -	$ -	$ -	$ -	$ -
4122	2031	$ -	$ -	$ -	$ -	$ -
4123	2032	$ -	$ -	$ -	$ -	$ -
4124	2033	$ -	$ -	$ -	$ -	$ -
4125	2034	$ -	$ -	$ -	$ -	$ -
4126	2035	$ -	$ -	$ -	$ -	$ -
4127	2036	$ -	$ -	$ -	$ -	$ -
4128	2037	$ -	$ -	$ -	$ -	$ -
4129	2038	$ -	$ -	$ -	$ -	$ -
4130	2039	$ -	$ -	$ -	$ -	$ -
4131	2040	$ -	$ -	$ -	$ -	$ -
4132	2041	$ -	$ -	$ -	$ -	$ -
4133	2042	$ -	$ -	$ -	$ -	$ -
4134	2043	$ -	$ -	$ -	$ -	$ -
4135	2044	$ -	$ -	$ -	$ -	$ -
4136	2045	$ -	$ -	$ -	$ -	$ -
4137	2046	$ -	$ -	$ -	$ -	$ -
4138	2047	$ -	$ -	$ -	$ -	$ -
4139	2048	$ -	$ -	$ -	$ -	$ -
4140	2049	$ -	$ -	$ -	$ -	$ -
4141	2050	$ -	$ -	$ -	$ -	$ -
4142	2051	$ -	$ -	$ -	$ -	$ -
4143	2052	$ -	$ -	$ -	$ -	$ -
4144	2053	$ -	$ -	$ -	$ -	$ -
4145	2054	$ -	$ -	$ -	$ -	$ -
4146	2055	$ -	$ -	$ -	$ -	$ -
4147	2056	$ -	$ -	$ -	$ -	$ -
4148	2057	$ -	$ -	$ -	$ -	$ -
4149	2058	$ -	$ -	$ -	$ -	$ -
4150	2059	$ -	$ -	$ -	$ -	$ -
4151	2060	$ -	$ -	$ -	$ -	$ -
4152	2061	$ -	$ -	$ -	$ -	$ -
4153	2062	$ -	$ -	$ -	$ -	$ -
4154	2063	$ -	$ -	$ -	$ -	$ -
4155	2064	$ -	$ -	$ -	$ -	$ -
4156	2065	$ -	$ -	$ -	$ -	$ -
4157						
4158	Project Totals				$ 104,554	$ 104,554

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 79: Midwest 138kV Ckt 1 Terminal Upgrades

UID 122863 **Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4159	Investment	$ 81,163	Current Year		2023
4160	Service Year (yyyy)	2021	NPCC w/o incentives, less depreciation		9.64%
4161	Service Month (1-12)	4			
4162	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 1,691
4163	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4166	2021	$ 81,163	$ -	$ 81,163	$ -	$ -
4167	2022	$ 81,163	$ -	$ 81,163	$ -	$ -
4168	2023	$ 81,163	$ 1,691	$ 79,472	$ 7,903	$ 7,903
4169	2024	$ -	$ -	$ -	$ -	$ -
4170	2025	$ -	$ -	$ -	$ -	$ -
4171	2026	$ -	$ -	$ -	$ -	$ -
4172	2027	$ -	$ -	$ -	$ -	$ -
4173	2028	$ -	$ -	$ -	$ -	$ -
4174	2029	$ -	$ -	$ -	$ -	$ -
4175	2030	$ -	$ -	$ -	$ -	$ -
4176	2031	$ -	$ -	$ -	$ -	$ -
4177	2032	$ -	$ -	$ -	$ -	$ -
4178	2033	$ -	$ -	$ -	$ -	$ -
4179	2034	$ -	$ -	$ -	$ -	$ -
4180	2035	$ -	$ -	$ -	$ -	$ -
4181	2036	$ -	$ -	$ -	$ -	$ -
4182	2037	$ -	$ -	$ -	$ -	$ -
4183	2038	$ -	$ -	$ -	$ -	$ -
4184	2039	$ -	$ -	$ -	$ -	$ -
4185	2040	$ -	$ -	$ -	$ -	$ -
4186	2041	$ -	$ -	$ -	$ -	$ -
4187	2042	$ -	$ -	$ -	$ -	$ -
4188	2043	$ -	$ -	$ -	$ -	$ -
4189	2044	$ -	$ -	$ -	$ -	$ -
4190	2045	$ -	$ -	$ -	$ -	$ -
4191	2046	$ -	$ -	$ -	$ -	$ -
4192	2047	$ -	$ -	$ -	$ -	$ -
4193	2048	$ -	$ -	$ -	$ -	$ -
4194	2049	$ -	$ -	$ -	$ -	$ -
4195	2050	$ -	$ -	$ -	$ -	$ -
4196	2051	$ -	$ -	$ -	$ -	$ -
4197	2052	$ -	$ -	$ -	$ -	$ -
4198	2053	$ -	$ -	$ -	$ -	$ -
4199	2054	$ -	$ -	$ -	$ -	$ -
4200	2055	$ -	$ -	$ -	$ -	$ -
4201	2056	$ -	$ -	$ -	$ -	$ -
4202	2057	$ -	$ -	$ -	$ -	$ -
4203	2058	$ -	$ -	$ -	$ -	$ -
4204	2059	$ -	$ -	$ -	$ -	$ -
4205	2060	$ -	$ -	$ -	$ -	$ -
4206	2061	$ -	$ -	$ -	$ -	$ -
4207	2062	$ -	$ -	$ -	$ -	$ -
4208	2063	$ -	$ -	$ -	$ -	$ -
4209	2064	$ -	$ -	$ -	$ -	$ -
4210	2065	$ -	$ -	$ -	$ -	$ -
4211						
4212	Project Totals				$ 7,903	$ 7,903

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 80: Upgrade terminal equipment at Cleo Corner and/or Cleo Junction

UID - 112402 **Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4213	Investment	17,442	Current Year		2023
4214	Service Year (yyyy)	2022	NPCC w/o incentives, less depreciation		9.64%
4215	Service Month (1-12)	6			
4216	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ 363
4217	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4220	2022	$ 17,442	$ 182	$ 17,260	$ 1,161	$ 1,161
4221	2023	$ 17,260	$ 363	$ 16,897	$ 1,681	$ 1,681
4222	2024	$ -	$ -	$ -	$ -	$ -
4223	2025	$ -	$ -	$ -	$ -	$ -
4224	2026	$ -	$ -	$ -	$ -	$ -
4225	2027	$ -	$ -	$ -	$ -	$ -
4226	2028	$ -	$ -	$ -	$ -	$ -
4227	2029	$ -	$ -	$ -	$ -	$ -
4228	2030	$ -	$ -	$ -	$ -	$ -
4229	2031	$ -	$ -	$ -	$ -	$ -
4230	2032	$ -	$ -	$ -	$ -	$ -
4231	2033	$ -	$ -	$ -	$ -	$ -
4232	2034	$ -	$ -	$ -	$ -	$ -
4233	2035	$ -	$ -	$ -	$ -	$ -
4234	2036	$ -	$ -	$ -	$ -	$ -
4235	2037	$ -	$ -	$ -	$ -	$ -
4236	2038	$ -	$ -	$ -	$ -	$ -
4237	2039	$ -	$ -	$ -	$ -	$ -
4238	2040	$ -	$ -	$ -	$ -	$ -
4239	2041	$ -	$ -	$ -	$ -	$ -
4240	2042	$ -	$ -	$ -	$ -	$ -
4241	2043	$ -	$ -	$ -	$ -	$ -
4242	2044	$ -	$ -	$ -	$ -	$ -
4243	2045	$ -	$ -	$ -	$ -	$ -
4244	2046	$ -	$ -	$ -	$ -	$ -
4245	2047	$ -	$ -	$ -	$ -	$ -
4246	2048	$ -	$ -	$ -	$ -	$ -
4247	2049	$ -	$ -	$ -	$ -	$ -
4248	2050	$ -	$ -	$ -	$ -	$ -
4249	2051	$ -	$ -	$ -	$ -	$ -
4250	2052	$ -	$ -	$ -	$ -	$ -
4251	2053	$ -	$ -	$ -	$ -	$ -
4252	2054	$ -	$ -	$ -	$ -	$ -
4253	2055	$ -	$ -	$ -	$ -	$ -
4254	2056	$ -	$ -	$ -	$ -	$ -
4255	2057	$ -	$ -	$ -	$ -	$ -
4256	2058	$ -	$ -	$ -	$ -	$ -
4257	2059	$ -	$ -	$ -	$ -	$ -
4258	2060	$ -	$ -	$ -	$ -	$ -
4259	2061	$ -	$ -	$ -	$ -	$ -
4260	2062	$ -	$ -	$ -	$ -	$ -
4261	2063	$ -	$ -	$ -	$ -	$ -
4262	2064	$ -	$ -	$ -	$ -	$ -
4263	2065	$ -	$ -	$ -	$ -	$ -
4264	2066	$ -	$ -	$ -	$ -	$ -
4265						
4266	Project Totals				$ 2,842	$ 2,842

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 81: Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equipment at the Cleo Corner 69 kV substation

UID 143786 **Zonal**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
4267	Investment	$ 188,000	Current Year	2023
4268	Service Year (yyyy)	2023	NPCC w/o incentives, less depreciation	9.64%
4269	Service Month (1-12)	3		
4270	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ 3,917
4271	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4274	2023	$ 188,000	$ 2,938	$ 185,063	$ 17,941	$ 17,941
4275	2024	$ -	$ -	$ -	$ -	$ -
4276	2025	$ -	$ -	$ -	$ -	$ -
4277	2026	$ -	$ -	$ -	$ -	$ -
4278	2027	$ -	$ -	$ -	$ -	$ -
4279	2028	$ -	$ -	$ -	$ -	$ -
4280	2029	$ -	$ -	$ -	$ -	$ -
4281	2030	$ -	$ -	$ -	$ -	$ -
4282	2031	$ -	$ -	$ -	$ -	$ -
4283	2032	$ -	$ -	$ -	$ -	$ -
4284	2033	$ -	$ -	$ -	$ -	$ -
4285	2034	$ -	$ -	$ -	$ -	$ -
4286	2035	$ -	$ -	$ -	$ -	$ -
4287	2036	$ -	$ -	$ -	$ -	$ -
4288	2037	$ -	$ -	$ -	$ -	$ -
4289	2038	$ -	$ -	$ -	$ -	$ -
4290	2039	$ -	$ -	$ -	$ -	$ -
4291	2040	$ -	$ -	$ -	$ -	$ -
4292	2041	$ -	$ -	$ -	$ -	$ -
4293	2042	$ -	$ -	$ -	$ -	$ -
4294	2043	$ -	$ -	$ -	$ -	$ -
4295	2044	$ -	$ -	$ -	$ -	$ -
4296	2045	$ -	$ -	$ -	$ -	$ -
4297	2046	$ -	$ -	$ -	$ -	$ -
4298	2047	$ -	$ -	$ -	$ -	$ -
4299	2048	$ -	$ -	$ -	$ -	$ -
4300	2049	$ -	$ -	$ -	$ -	$ -
4301	2050	$ -	$ -	$ -	$ -	$ -
4302	2051	$ -	$ -	$ -	$ -	$ -
4303	2052	$ -	$ -	$ -	$ -	$ -
4304	2053	$ -	$ -	$ -	$ -	$ -
4305	2054	$ -	$ -	$ -	$ -	$ -
4306	2055	$ -	$ -	$ -	$ -	$ -
4307	2056	$ -	$ -	$ -	$ -	$ -
4308	2057	$ -	$ -	$ -	$ -	$ -
4309	2058	$ -	$ -	$ -	$ -	$ -
4310	2059	$ -	$ -	$ -	$ -	$ -
4311	2060	$ -	$ -	$ -	$ -	$ -
4312	2061	$ -	$ -	$ -	$ -	$ -
4313	2062	$ -	$ -	$ -	$ -	$ -
4314	2063	$ -	$ -	$ -	$ -	$ -
4315	2064	$ -	$ -	$ -	$ -	$ -
4316	2065	$ -	$ -	$ -	$ -	$ -
4317	2066	$ -	$ -	$ -	$ -	$ -
4318	2067	$ -	$ -	$ -	$ -	$ -
4319						
4320	Project Totals				$ 17,941	$ 17,941

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 82:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
4321	Investment		Current Year	2023
4322	Service Year (yyyy)		NPCC w/o incentives, less depreciation	9.64%
4323	Service Month (1-12)			
4324	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	$ -
4325	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4328	-	$ -	$ -	$ -	$ -	$ -
4329	#VALUE!	$ -	$ -	$ -	$ -	$ -
4330	#VALUE!	$ -	$ -	$ -	$ -	$ -
4331	#VALUE!	$ -	$ -	$ -	$ -	$ -
4332	#VALUE!	$ -	$ -	$ -	$ -	$ -
4333	#VALUE!	$ -	$ -	$ -	$ -	$ -
4334	#VALUE!	$ -	$ -	$ -	$ -	$ -
4335	#VALUE!	$ -	$ -	$ -	$ -	$ -
4336	#VALUE!	$ -	$ -	$ -	$ -	$ -
4337	#VALUE!	$ -	$ -	$ -	$ -	$ -
4338	#VALUE!	$ -	$ -	$ -	$ -	$ -
4339	#VALUE!	$ -	$ -	$ -	$ -	$ -
4340	#VALUE!	$ -	$ -	$ -	$ -	$ -
4341	#VALUE!	$ -	$ -	$ -	$ -	$ -
4342	#VALUE!	$ -	$ -	$ -	$ -	$ -
4343	#VALUE!	$ -	$ -	$ -	$ -	$ -
4344	#VALUE!	$ -	$ -	$ -	$ -	$ -
4345	#VALUE!	$ -	$ -	$ -	$ -	$ -
4346	#VALUE!	$ -	$ -	$ -	$ -	$ -
4347	#VALUE!	$ -	$ -	$ -	$ -	$ -
4348	#VALUE!	$ -	$ -	$ -	$ -	$ -
4349	#VALUE!	$ -	$ -	$ -	$ -	$ -
4350	#VALUE!	$ -	$ -	$ -	$ -	$ -
4351	#VALUE!	$ -	$ -	$ -	$ -	$ -
4352	#VALUE!	$ -	$ -	$ -	$ -	$ -
4353	#VALUE!	$ -	$ -	$ -	$ -	$ -
4354	#VALUE!	$ -	$ -	$ -	$ -	$ -
4355	#VALUE!	$ -	$ -	$ -	$ -	$ -
4356	#VALUE!	$ -	$ -	$ -	$ -	$ -
4357	#VALUE!	$ -	$ -	$ -	$ -	$ -
4358	#VALUE!	$ -	$ -	$ -	$ -	$ -
4359	#VALUE!	$ -	$ -	$ -	$ -	$ -
4360	#VALUE!	$ -	$ -	$ -	$ -	$ -
4361	#VALUE!	$ -	$ -	$ -	$ -	$ -
4362	#VALUE!	$ -	$ -	$ -	$ -	$ -
4363	#VALUE!	$ -	$ -	$ -	$ -	$ -
4364	#VALUE!	$ -	$ -	$ -	$ -	$ -
4365	#VALUE!	$ -	$ -	$ -	$ -	$ -
4366	#VALUE!	$ -	$ -	$ -	$ -	$ -
4367	#VALUE!	$ -	$ -	$ -	$ -	$ -
4368	#VALUE!	$ -	$ -	$ -	$ -	$ -
4369	#VALUE!	$ -	$ -	$ -	$ -	$ -
4370	#VALUE!	$ -	$ -	$ -	$ -	$ -
4371	#VALUE!	$ -	$ -	$ -	$ -	$ -
4372	#VALUE!	$ -	$ -	$ -	$ -	$ -
4373						
4374	Project Totals				$ -	$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 83:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4375	Investment	$ -	Current Year		2023
4376	Service Year (yyyy)		NPCC w/o incentives, less depreciation		9.64%
4377	Service Month (1-12)				
4378	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	$ -
4379	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4382	-	$ -	$ -	$ -	$ -	$ -
4383	#VALUE!	$ -	$ -	$ -	$ -	$ -
4384	#VALUE!	$ -	$ -	$ -	$ -	$ -
4385	#VALUE!	$ -	$ -	$ -	$ -	$ -
4386	#VALUE!	$ -	$ -	$ -	$ -	$ -
4387	#VALUE!	$ -	$ -	$ -	$ -	$ -
4388	#VALUE!	$ -	$ -	$ -	$ -	$ -
4389	#VALUE!	$ -	$ -	$ -	$ -	$ -
4390	#VALUE!	$ -	$ -	$ -	$ -	$ -
4391	#VALUE!	$ -	$ -	$ -	$ -	$ -
4392	#VALUE!	$ -	$ -	$ -	$ -	$ -
4393	#VALUE!	$ -	$ -	$ -	$ -	$ -
4394	#VALUE!	$ -	$ -	$ -	$ -	$ -
4395	#VALUE!	$ -	$ -	$ -	$ -	$ -
4396	#VALUE!	$ -	$ -	$ -	$ -	$ -
4397	#VALUE!	$ -	$ -	$ -	$ -	$ -
4398	#VALUE!	$ -	$ -	$ -	$ -	$ -
4399	#VALUE!	$ -	$ -	$ -	$ -	$ -
4400	#VALUE!	$ -	$ -	$ -	$ -	$ -
4401	#VALUE!	$ -	$ -	$ -	$ -	$ -
4402	#VALUE!	$ -	$ -	$ -	$ -	$ -
4403	#VALUE!	$ -	$ -	$ -	$ -	$ -
4404	#VALUE!	$ -	$ -	$ -	$ -	$ -
4405	#VALUE!	$ -	$ -	$ -	$ -	$ -
4406	#VALUE!	$ -	$ -	$ -	$ -	$ -
4407	#VALUE!	$ -	$ -	$ -	$ -	$ -
4408	#VALUE!	$ -	$ -	$ -	$ -	$ -
4409	#VALUE!	$ -	$ -	$ -	$ -	$ -
4410	#VALUE!	$ -	$ -	$ -	$ -	$ -
4411	#VALUE!	$ -	$ -	$ -	$ -	$ -
4412	#VALUE!	$ -	$ -	$ -	$ -	$ -
4413	#VALUE!	$ -	$ -	$ -	$ -	$ -
4414	#VALUE!	$ -	$ -	$ -	$ -	$ -
4415	#VALUE!	$ -	$ -	$ -	$ -	$ -
4416	#VALUE!	$ -	$ -	$ -	$ -	$ -
4417	#VALUE!	$ -	$ -	$ -	$ -	$ -
4418	#VALUE!	$ -	$ -	$ -	$ -	$ -
4419	#VALUE!	$ -	$ -	$ -	$ -	$ -
4420	#VALUE!	$ -	$ -	$ -	$ -	$ -
4421	#VALUE!	$ -	$ -	$ -	$ -	$ -
4422	#VALUE!	$ -	$ -	$ -	$ -	$ -
4423	#VALUE!	$ -	$ -	$ -	$ -	$ -
4424	#VALUE!	$ -	$ -	$ -	$ -	$ -
4425	#VALUE!	$ -	$ -	$ -	$ -	$ -
4426	#VALUE!	$ -	$ -	$ -	$ -	$ -
4427						
4428	Project Totals				$ -	$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
4321	Investment	218,000,000	Current Year	**2010**
4322	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation	15.41%
4323	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity	100.00%
4324	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)	10,900,000
4325	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4328	2010	$ 218,000,000	$ 7,266,667	$ 210,733,333	$ 32,182,068	$ 32,182,068
4329	2011	$ 210,733,333	$ 10,900,000	$ 199,833,333	$ 42,534,162	$ 42,534,162
4330	2012	$ 199,833,333	$ 10,900,000	$ 188,933,333	$ 40,854,472	$ 40,854,472
4331	2013	$ 188,933,333	$ 10,900,000	$ 178,033,333	$ 39,174,782	$ 39,174,782
4332	2014	$ 178,033,333	$ 10,900,000	$ 167,133,333	$ 37,495,092	$ 37,495,092
4333	2015	$ 167,133,333	$ 10,900,000	$ 156,233,333	$ 35,815,402	$ 35,815,402
4334	2016	$ 156,233,333	$ 10,900,000	$ 145,333,333	$ 34,135,712	$ 34,135,712
4335	2017	$ 145,333,333	$ 10,900,000	$ 134,433,333	$ 32,456,022	$ 32,456,022
4336	2018	$ 134,433,333	$ 10,900,000	$ 123,533,333	$ 30,776,332	$ 30,776,332
4337	2019	$ 123,533,333	$ 10,900,000	$ 112,633,333	$ 29,096,642	$ 29,096,642
4338	2020	$ 112,633,333	$ 10,900,000	$ 101,733,333	$ 27,416,952	$ 27,416,952
4339	2021	$ 101,733,333	$ 10,900,000	$ 90,833,333	$ 25,737,262	$ 25,737,262
4340	2022	$ 90,833,333	$ 10,900,000	$ 79,933,333	$ 24,057,572	$ 24,057,572
4341	2023	$ 79,933,333	$ 10,900,000	$ 69,033,333	$ 22,377,882	$ 22,377,882
4342	2024	$ 69,033,333	$ 10,900,000	$ 58,133,333	$ 20,698,192	$ 20,698,192
4343	2025	$ 58,133,333	$ 10,900,000	$ 47,233,333	$ 19,018,502	$ 19,018,502
4344	2026	$ 47,233,333	$ 10,900,000	$ 36,333,333	$ 17,338,812	$ 17,338,812
4345	2027	$ 36,333,333	$ 10,900,000	$ 25,433,333	$ 15,659,122	$ 15,659,122
4346	2028	$ 25,433,333	$ 10,900,000	$ 14,533,333	$ 13,979,432	$ 13,979,432
4347	2029	$ 14,533,333	$ 10,900,000	$ 3,633,333	$ 12,299,742	$ 12,299,742
4348	2030	$ 3,633,333	$ 3,633,333	$ -	$ 3,913,282	$ 3,913,282
4349	2031	$ -	$ -	$ -	$ -	$ -
4350	2032	$ -	$ -	$ -	$ -	$ -
4351	2033	$ -	$ -	$ -	$ -	$ -
4352	2034	$ -	$ -	$ -	$ -	$ -
4353	2035	$ -	$ -	$ -	$ -	$ -
4354	2036	$ -	$ -	$ -	$ -	$ -
4355	2037	$ -	$ -	$ -	$ -	$ -
4356	2038	$ -	$ -	$ -	$ -	$ -
4357	2039	$ -	$ -	$ -	$ -	$ -
4358	2040	$ -	$ -	$ -	$ -	$ -
4359	2041	$ -	$ -	$ -	$ -	$ -
4360	2042	$ -	$ -	$ -	$ -	$ -
4361	2043	$ -	$ -	$ -	$ -	$ -
4362	2044	$ -	$ -	$ -	$ -	$ -
4363	2045	$ -	$ -	$ -	$ -	$ -
4364	2046	$ -	$ -	$ -	$ -	$ -
4365	2047	$ -	$ -	$ -	$ -	$ -
4366	2048	$ -	$ -	$ -	$ -	$ -
4367	2049	$ -	$ -	$ -	$ -	$ -
4368	2050	$ -	$ -	$ -	$ -	$ -
4369	2051	$ -	$ -	$ -	$ -	$ -
4370	2052	$ -	$ -	$ -	$ -	$ -
4371	2053	$ -	$ -	$ -	$ -	$ -
4372	2054	$ -	$ -	$ -	$ -	$ -
4373	2055	$ -	$ -	$ -	$ -	$ -
4374	2056	$ -	$ -	$ -	$ -	$ -
4375	2057	$ -	$ -	$ -	$ -	$ -
4376	2058	$ -	$ -	$ -	$ -	$ -
4377	2059	$ -	$ -	$ -	$ -	$ -
4378	2060	$ -	$ -	$ -	$ -	$ -
4379						
4380						

Net Present Value	$288,459,791
Monthly Payment	$2,599,059
Annual Payment	$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC =	15.41%
Rate of Return =	9.02%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation

UID - 10946 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4381	Investment	13,752,689	Current Year			2023
4382	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.64%
4383	Service Month (1-12)	11				
4384	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		286,514
4385	CIAC (Yes or No)	No				
4386 / 4387	**Investment Year**	**Beginning Balance**	**Depreciation Expense**	**Ending Balance**	**Revenue Requirement**	**Rev. Req. for SPP Allocation**
4388	2011	$ 13,752,689	$ 26,653	$ 13,726,037	$ 389,949	$ 389,949
4389	2012	$ 13,726,037	$ 323,266	$ 13,402,771	$ 2,587,812	$ 2,587,812
4390	2013	$ 13,402,771	$ 286,514	$ 13,116,256	$ 2,401,199	$ 2,401,199
4391	2014	$ 13,116,256	$ 286,514	$ 12,829,742	$ 1,879,893	$ 1,879,893
4392	2015	$ 12,829,742	$ 319,830	$ 12,509,912	$ 1,762,523	$ 1,762,523
4393	2016	$ 12,509,912	$ 319,830	$ 12,190,082	$ 1,734,865	$ 1,734,865
4394	2017	$ 12,190,082	$ 250,049	$ 11,940,033	$ 1,578,582	$ 1,578,582
4395	2018	$ 11,940,033	$ 250,049	$ 11,689,984	$ 1,314,465	$ 1,314,465
4396	2019	$ 11,689,984	$ 280,667	$ 11,409,317	$ 1,349,974	$ 1,349,974
4397	2020	$ 11,409,317	$ 280,667	$ 11,128,650	$ 1,339,232	$ 1,339,232
4398	2021	$ 11,128,650	$ 275,054	$ 10,853,596	$ 1,251,952	$ 1,251,952
4399	2022	$ 10,853,596	$ 275,054	$ 10,578,543	$ 1,224,948	$ 1,224,948
4400	2023	$ 10,578,543	$ 286,514	$ 10,292,028	$ 1,292,187	$ 1,292,187
4401	2024	$ -	$ -	$ -	$ -	$ -
4402	2025	$ -	$ -	$ -	$ -	$ -
4403	2026	$ -	$ -	$ -	$ -	$ -
4404	2027	$ -	$ -	$ -	$ -	$ -
4405	2028	$ -	$ -	$ -	$ -	$ -
4406	2029	$ -	$ -	$ -	$ -	$ -
4407	2030	$ -	$ -	$ -	$ -	$ -
4408	2031	$ -	$ -	$ -	$ -	$ -
4409	2032	$ -	$ -	$ -	$ -	$ -
4410	2033	$ -	$ -	$ -	$ -	$ -
4411	2034	$ -	$ -	$ -	$ -	$ -
4412	2035	$ -	$ -	$ -	$ -	$ -
4413	2036	$ -	$ -	$ -	$ -	$ -
4414	2037	$ -	$ -	$ -	$ -	$ -
4415	2038	$ -	$ -	$ -	$ -	$ -
4416	2039	$ -	$ -	$ -	$ -	$ -
4417	2040	$ -	$ -	$ -	$ -	$ -
4418	2041	$ -	$ -	$ -	$ -	$ -
4419	2042	$ -	$ -	$ -	$ -	$ -
4420	2043	$ -	$ -	$ -	$ -	$ -
4421	2044	$ -	$ -	$ -	$ -	$ -
4422	2045	$ -	$ -	$ -	$ -	$ -
4423	2046	$ -	$ -	$ -	$ -	$ -
4424	2047	$ -	$ -	$ -	$ -	$ -
4425	2048	$ -	$ -	$ -	$ -	$ -
4426	2049	$ -	$ -	$ -	$ -	$ -
4427	2050	$ -	$ -	$ -	$ -	$ -
4428	2051	$ -	$ -	$ -	$ -	$ -
4429	2052	$ -	$ -	$ -	$ -	$ -
4430	2053	$ -	$ -	$ -	$ -	$ -
4431	2054	$ -	$ -	$ -	$ -	$ -
4432	2055	$ -	$ -	$ -	$ -	$ -
4433	2056	$ -	$ -	$ -	$ -	$ -
4434	2057	$ -	$ -	$ -	$ -	$ -
4435	2058	$ -	$ -	$ -	$ -	$ -
4436	2059	$ -	$ -	$ -	$ -	$ -
4437	2060	$ -	$ -	$ -	$ -	$ -
4438	2061	$ -	$ -	$ -	$ -	$ -
4439						
4440	Project Totals				$ 20,107,581	$ 20,107,581

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.

UID - 10929 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4441	Investment	46,601,334	Current Year		2023
4442	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
4443	Service Month (1-12)	2			
4444	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	970,861
4445	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4446 / 4447						
4448	2013	$ 46,601,334	$ 801,376	$ 45,799,958	$ 7,426,305	$ 7,426,305
4449	2014	$ 45,799,958	$ 970,861	$ 44,829,097	$ 6,536,512	$ 6,536,512
4450	2015	$ 44,829,097	$ 1,083,752	$ 43,745,345	$ 6,126,668	$ 6,126,668
4451	2016	$ 43,745,345	$ 1,083,752	$ 42,661,593	$ 6,033,909	$ 6,033,909
4452	2017	$ 42,661,593	$ 847,297	$ 41,814,296	$ 5,498,290	$ 5,498,290
4453	2018	$ 41,814,296	$ 847,297	$ 40,966,999	$ 4,576,188	$ 4,576,188
4454	2019	$ 40,966,999	$ 951,048	$ 40,015,951	$ 4,699,891	$ 4,699,891
4455	2020	$ 40,015,951	$ 951,048	$ 39,064,904	$ 4,665,322	$ 4,665,322
4456	2021	$ 39,064,904	$ 932,027	$ 38,132,877	$ 4,362,722	$ 4,362,722
4457	2022	$ 38,132,877	$ 932,027	$ 37,200,850	$ 4,270,895	$ 4,270,895
4458	2023	$ 37,200,850	$ 970,861	$ 36,229,989	$ 4,509,211	$ 4,509,211
4459	2024	$ -	$ -	$ -	$ -	$ -
4460	2025	$ -	$ -	$ -	$ -	$ -
4461	2026	$ -	$ -	$ -	$ -	$ -
4462	2027	$ -	$ -	$ -	$ -	$ -
4463	2028	$ -	$ -	$ -	$ -	$ -
4464	2029	$ -	$ -	$ -	$ -	$ -
4465	2030	$ -	$ -	$ -	$ -	$ -
4466	2031	$ -	$ -	$ -	$ -	$ -
4467	2032	$ -	$ -	$ -	$ -	$ -
4468	2033	$ -	$ -	$ -	$ -	$ -
4469	2034	$ -	$ -	$ -	$ -	$ -
4470	2035	$ -	$ -	$ -	$ -	$ -
4471	2036	$ -	$ -	$ -	$ -	$ -
4472	2037	$ -	$ -	$ -	$ -	$ -
4473	2038	$ -	$ -	$ -	$ -	$ -
4474	2039	$ -	$ -	$ -	$ -	$ -
4475	2040	$ -	$ -	$ -	$ -	$ -
4476	2041	$ -	$ -	$ -	$ -	$ -
4477	2042	$ -	$ -	$ -	$ -	$ -
4478	2043	$ -	$ -	$ -	$ -	$ -
4479	2044	$ -	$ -	$ -	$ -	$ -
4480	2045	$ -	$ -	$ -	$ -	$ -
4481	2046	$ -	$ -	$ -	$ -	$ -
4482	2047	$ -	$ -	$ -	$ -	$ -
4483	2048	$ -	$ -	$ -	$ -	$ -
4484	2049	$ -	$ -	$ -	$ -	$ -
4485	2050	$ -	$ -	$ -	$ -	$ -
4486	2051	$ -	$ -	$ -	$ -	$ -
4487	2052	$ -	$ -	$ -	$ -	$ -
4488	2053	$ -	$ -	$ -	$ -	$ -
4489	2054	$ -	$ -	$ -	$ -	$ -
4490	2055	$ -	$ -	$ -	$ -	$ -
4491	2056	$ -	$ -	$ -	$ -	$ -
4492	2057	$ -	$ -	$ -	$ -	$ -
4493	2058	$ -	$ -	$ -	$ -	$ -
4494	2059	$ -	$ -	$ -	$ -	$ -
4495	2060	$ -	$ -	$ -	$ -	$ -
4496	2061	$ -	$ -	$ -	$ -	$ -
4497	2062	$ -	$ -	$ -	$ -	$ -
4498	2063	$ -	$ -	$ -	$ -	$ -
4499						
4500	Project Totals				$ 58,705,912	$ 58,705,912

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4501	Investment	17,869,966	Current Year			2023
4502	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
4503	Service Month (1-12)	6				
4504	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)		372,291
4505	CIAC (Yes or No)	No				

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4508	2013	$ 17,869,966	$ 186,107	$ 17,683,858	$ 1,836,950	$ 1,836,950
4509	2014	$ 17,683,858	$ 372,291	$ 17,311,567	$ 2,521,407	$ 2,521,407
4510	2015	$ 17,311,567	$ 415,581	$ 16,895,986	$ 2,363,161	$ 2,363,161
4511	2016	$ 16,895,986	$ 415,581	$ 16,480,406	$ 2,327,677	$ 2,327,677
4512	2017	$ 16,480,406	$ 324,908	$ 16,155,497	$ 2,121,745	$ 2,121,745
4513	2018	$ 16,155,497	$ 324,908	$ 15,830,589	$ 1,765,725	$ 1,765,725
4514	2019	$ 15,830,589	$ 364,693	$ 15,465,896	$ 1,813,462	$ 1,813,462
4515	2020	$ 15,465,896	$ 364,693	$ 15,101,203	$ 1,800,370	$ 1,800,370
4516	2021	$ 15,101,203	$ 357,399	$ 14,743,803	$ 1,683,721	$ 1,683,721
4517	2022	$ 14,743,803	$ 357,399	$ 14,386,404	$ 1,648,480	$ 1,648,480
4518	2023	$ 14,386,404	$ 372,291	$ 14,014,113	$ 1,740,803	$ 1,740,803
4519	2024	$ -	$ -	$ -	$ -	$ -
4520	2025	$ -	$ -	$ -	$ -	$ -
4521	2026	$ -	$ -	$ -	$ -	$ -
4522	2027	$ -	$ -	$ -	$ -	$ -
4523	2028	$ -	$ -	$ -	$ -	$ -
4524	2029	$ -	$ -	$ -	$ -	$ -
4525	2030	$ -	$ -	$ -	$ -	$ -
4526	2031	$ -	$ -	$ -	$ -	$ -
4527	2032	$ -	$ -	$ -	$ -	$ -
4528	2033	$ -	$ -	$ -	$ -	$ -
4529	2034	$ -	$ -	$ -	$ -	$ -
4530	2035	$ -	$ -	$ -	$ -	$ -
4531	2036	$ -	$ -	$ -	$ -	$ -
4532	2037	$ -	$ -	$ -	$ -	$ -
4533	2038	$ -	$ -	$ -	$ -	$ -
4534	2039	$ -	$ -	$ -	$ -	$ -
4535	2040	$ -	$ -	$ -	$ -	$ -
4536	2041	$ -	$ -	$ -	$ -	$ -
4537	2042	$ -	$ -	$ -	$ -	$ -
4538	2043	$ -	$ -	$ -	$ -	$ -
4539	2044	$ -	$ -	$ -	$ -	$ -
4540	2045	$ -	$ -	$ -	$ -	$ -
4541	2046	$ -	$ -	$ -	$ -	$ -
4542	2047	$ -	$ -	$ -	$ -	$ -
4543	2048	$ -	$ -	$ -	$ -	$ -
4544	2049	$ -	$ -	$ -	$ -	$ -
4545	2050	$ -	$ -	$ -	$ -	$ -
4546	2051	$ -	$ -	$ -	$ -	$ -
4547	2052	$ -	$ -	$ -	$ -	$ -
4548	2053	$ -	$ -	$ -	$ -	$ -
4549	2054	$ -	$ -	$ -	$ -	$ -
4550	2055	$ -	$ -	$ -	$ -	$ -
4551	2056	$ -	$ -	$ -	$ -	$ -
4552	2057	$ -	$ -	$ -	$ -	$ -
4553	2058	$ -	$ -	$ -	$ -	$ -
4554	2059	$ -	$ -	$ -	$ -	$ -
4555	2060	$ -	$ -	$ -	$ -	$ -
4556	2061	$ -	$ -	$ -	$ -	$ -
4557	2062	$ -	$ -	$ -	$ -	$ -
4558	2063	$ -	$ -	$ -	$ -	$ -
4559						
4560	Project Totals				$ 21,623,501	$ 21,623,501

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details			
4561	Investment	145,586,284	Current Year	2023
4562	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation	9.64%
4563	Service Month (1-12)	12		
4564	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	3,033,048
4565	CIAC (Yes or No)	No		

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4568	2013	$ 145,586,284	$ -	$ 145,586,284	$ 1,864,400	$ 1,864,400
4569	2014	$ 145,586,284	$ 3,033,048	$ 142,553,236	$ 20,728,079	$ 20,728,079
4570	2015	$ 142,553,236	$ 3,385,728	$ 139,167,509	$ 19,425,277	$ 19,425,277
4571	2016	$ 139,167,509	$ 3,385,728	$ 135,781,781	$ 19,137,267	$ 19,137,267
4572	2017	$ 135,781,781	$ 2,647,023	$ 133,134,758	$ 17,452,773	$ 17,452,773
4573	2018	$ 133,134,758	$ 2,647,023	$ 130,487,735	$ 14,521,923	$ 14,521,923
4574	2019	$ 130,487,735	$ 2,971,149	$ 127,516,586	$ 14,914,622	$ 14,914,622
4575	2020	$ 127,516,586	$ 2,971,149	$ 124,545,437	$ 14,810,012	$ 14,810,012
4576	2021	$ 124,545,437	$ 2,911,726	$ 121,633,712	$ 13,852,010	$ 13,852,010
4577	2022	$ 121,633,712	$ 2,911,726	$ 118,721,986	$ 13,564,539	$ 13,564,539
4578	2023	$ 118,721,986	$ 3,033,048	$ 115,688,938	$ 14,328,408	$ 14,328,408
4579	2024	$ -	$ -	$ -	$ -	$ -
4580	2025	$ -	$ -	$ -	$ -	$ -
4581	2026	$ -	$ -	$ -	$ -	$ -
4582	2027	$ -	$ -	$ -	$ -	$ -
4583	2028	$ -	$ -	$ -	$ -	$ -
4584	2029	$ -	$ -	$ -	$ -	$ -
4585	2030	$ -	$ -	$ -	$ -	$ -
4586	2031	$ -	$ -	$ -	$ -	$ -
4587	2032	$ -	$ -	$ -	$ -	$ -
4588	2033	$ -	$ -	$ -	$ -	$ -
4589	2034	$ -	$ -	$ -	$ -	$ -
4590	2035	$ -	$ -	$ -	$ -	$ -
4591	2036	$ -	$ -	$ -	$ -	$ -
4592	2037	$ -	$ -	$ -	$ -	$ -
4593	2038	$ -	$ -	$ -	$ -	$ -
4594	2039	$ -	$ -	$ -	$ -	$ -
4595	2040	$ -	$ -	$ -	$ -	$ -
4596	2041	$ -	$ -	$ -	$ -	$ -
4597	2042	$ -	$ -	$ -	$ -	$ -
4598	2043	$ -	$ -	$ -	$ -	$ -
4599	2044	$ -	$ -	$ -	$ -	$ -
4600	2045	$ -	$ -	$ -	$ -	$ -
4601	2046	$ -	$ -	$ -	$ -	$ -
4602	2047	$ -	$ -	$ -	$ -	$ -
4603	2048	$ -	$ -	$ -	$ -	$ -
4604	2049	$ -	$ -	$ -	$ -	$ -
4605	2050	$ -	$ -	$ -	$ -	$ -
4606	2051	$ -	$ -	$ -	$ -	$ -
4607	2052	$ -	$ -	$ -	$ -	$ -
4608	2053	$ -	$ -	$ -	$ -	$ -
4609	2054	$ -	$ -	$ -	$ -	$ -
4610	2055	$ -	$ -	$ -	$ -	$ -
4611	2056	$ -	$ -	$ -	$ -	$ -
4612	2057	$ -	$ -	$ -	$ -	$ -
4613	2058	$ -	$ -	$ -	$ -	$ -
4614	2059	$ -	$ -	$ -	$ -	$ -
4615	2060	$ -	$ -	$ -	$ -	$ -
4616	2061	$ -	$ -	$ -	$ -	$ -
4617	2062	$ -	$ -	$ -	$ -	$ -
4618	2063	$ -	$ -	$ -	$ -	$ -
4619						
4620	Project Totals				$ 164,599,309	$ 164,599,309

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation

UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4621	Investment	116,676,040	Current Year		2023
4622	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.64%
4623	Service Month (1-12)	4			
4624	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	2,430,751
4625	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4628	2014	$ 116,676,040	$ 1,588,909	$ 115,087,131	$ 12,078,435	$ 12,078,435
4629	2015	$ 115,087,131	$ 2,662,175	$ 112,424,957	$ 15,364,598	$ 15,364,598
4630	2016	$ 112,424,957	$ 2,662,175	$ 109,762,782	$ 15,138,702	$ 15,138,702
4631	2017	$ 109,762,782	$ 2,091,115	$ 106,006,955	$ 13,879,105	$ 13,879,105
4632	2018	$ 106,006,955	$ 2,121,383	$ 103,885,573	$ 11,576,011	$ 11,576,011
4633	2019	$ 103,885,573	$ 2,381,144	$ 101,504,429	$ 11,889,008	$ 11,889,008
4634	2020	$ 101,504,429	$ 2,381,144	$ 99,123,285	$ 11,804,237	$ 11,804,237
4635	2021	$ 99,123,285	$ 2,333,521	$ 96,789,765	$ 11,039,963	$ 11,039,963
4636	2022	$ 96,789,765	$ 2,333,521	$ 94,456,244	$ 10,809,742	$ 10,809,742
4637	2023	$ 94,456,244	$ 2,430,751	$ 92,025,493	$ 11,416,588	$ 11,416,588
4638	2024	$ -	$ -	$ -	$ -	$ -
4639	2025	$ -	$ -	$ -	$ -	$ -
4640	2026	$ -	$ -	$ -	$ -	$ -
4641	2027	$ -	$ -	$ -	$ -	$ -
4642	2028	$ -	$ -	$ -	$ -	$ -
4643	2029	$ -	$ -	$ -	$ -	$ -
4644	2030	$ -	$ -	$ -	$ -	$ -
4645	2031	$ -	$ -	$ -	$ -	$ -
4646	2032	$ -	$ -	$ -	$ -	$ -
4647	2033	$ -	$ -	$ -	$ -	$ -
4648	2034	$ -	$ -	$ -	$ -	$ -
4649	2035	$ -	$ -	$ -	$ -	$ -
4650	2036	$ -	$ -	$ -	$ -	$ -
4651	2037	$ -	$ -	$ -	$ -	$ -
4652	2038	$ -	$ -	$ -	$ -	$ -
4653	2039	$ -	$ -	$ -	$ -	$ -
4654	2040	$ -	$ -	$ -	$ -	$ -
4655	2041	$ -	$ -	$ -	$ -	$ -
4656	2042	$ -	$ -	$ -	$ -	$ -
4657	2043	$ -	$ -	$ -	$ -	$ -
4658	2044	$ -	$ -	$ -	$ -	$ -
4659	2045	$ -	$ -	$ -	$ -	$ -
4660	2046	$ -	$ -	$ -	$ -	$ -
4661	2047	$ -	$ -	$ -	$ -	$ -
4662	2048	$ -	$ -	$ -	$ -	$ -
4663	2049	$ -	$ -	$ -	$ -	$ -
4664	2050	$ -	$ -	$ -	$ -	$ -
4665	2051	$ -	$ -	$ -	$ -	$ -
4666	2052	$ -	$ -	$ -	$ -	$ -
4667	2053	$ -	$ -	$ -	$ -	$ -
4668	2054	$ -	$ -	$ -	$ -	$ -
4669	2055	$ -	$ -	$ -	$ -	$ -
4670	2056	$ -	$ -	$ -	$ -	$ -
4671	2057	$ -	$ -	$ -	$ -	$ -
4672	2058	$ -	$ -	$ -	$ -	$ -
4673	2059	$ -	$ -	$ -	$ -	$ -
4674	2060	$ -	$ -	$ -	$ -	$ -
4675	2061	$ -	$ -	$ -	$ -	$ -
4676	2062	$ -	$ -	$ -	$ -	$ -
4677	2063	$ -	$ -	$ -	$ -	$ -
4678	2064	$ -	$ -	$ -	$ -	$ -
4679						
4680	Project Totals				$ 124,996,388	$ 124,996,388

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
4681	Investment	-	Current Year		2023
4682	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%
4683	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%
4684	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	-
4685	CIAC (Yes or No)	No			

Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4688	2013	$ -	$ -	$ -	$ -	$ -
4689	2014	$ -	$ -	$ -	$ -	$ -
4690	2015	$ -	$ -	$ -	$ -	$ -
4691	2016	$ -	$ -	$ -	$ -	$ -
4692	2017	$ -	$ -	$ -	$ -	$ -
4693	2018	$ -	$ -	$ -	$ -	$ -
4694	2019	$ -	$ -	$ -	$ -	$ -
4695	2020	$ -	$ -	$ -	$ -	$ -
4696	2021	$ -	$ -	$ -	$ -	$ -
4697	2022	$ -	$ -	$ -	$ -	$ -
4698	2023	$ -	$ -	$ -	$ -	$ -
4699	2024	$ -	$ -	$ -	$ -	$ -
4700	2025	$ -	$ -	$ -	$ -	$ -
4701	2026	$ -	$ -	$ -	$ -	$ -
4702	2027	$ -	$ -	$ -	$ -	$ -
4703	2028	$ -	$ -	$ -	$ -	$ -
4704	2029	$ -	$ -	$ -	$ -	$ -
4705	2030	$ -	$ -	$ -	$ -	$ -
4706	2031	$ -	$ -	$ -	$ -	$ -
4707	2032	$ -	$ -	$ -	$ -	$ -
4708	2033	$ -	$ -	$ -	$ -	$ -
4709	2034	$ -	$ -	$ -	$ -	$ -
4710	2035	$ -	$ -	$ -	$ -	$ -
4711	2036	$ -	$ -	$ -	$ -	$ -
4712	2037	$ -	$ -	$ -	$ -	$ -
4713	2038	$ -	$ -	$ -	$ -	$ -
4714	2039	$ -	$ -	$ -	$ -	$ -
4715	2040	$ -	$ -	$ -	$ -	$ -
4716	2041	$ -	$ -	$ -	$ -	$ -
4717	2042	$ -	$ -	$ -	$ -	$ -
4718	2043	$ -	$ -	$ -	$ -	$ -
4719	2044	$ -	$ -	$ -	$ -	$ -
4720	2045	$ -	$ -	$ -	$ -	$ -
4721	2046	$ -	$ -	$ -	$ -	$ -
4722	2047	$ -	$ -	$ -	$ -	$ -
4723	2048	$ -	$ -	$ -	$ -	$ -
4724	2049	$ -	$ -	$ -	$ -	$ -
4725	2050	$ -	$ -	$ -	$ -	$ -
4726	2051	$ -	$ -	$ -	$ -	$ -
4727	2052	$ -	$ -	$ -	$ -	$ -
4728	2053	$ -	$ -	$ -	$ -	$ -
4729	2054	$ -	$ -	$ -	$ -	$ -
4730	2055	$ -	$ -	$ -	$ -	$ -
4731	2056	$ -	$ -	$ -	$ -	$ -
4732	2057	$ -	$ -	$ -	$ -	$ -
4733	2058	$ -	$ -	$ -	$ -	$ -
4734	2059	$ -	$ -	$ -	$ -	$ -
4735	2060	$ -	$ -	$ -	$ -	$ -
4736	2061	$ -	$ -	$ -	$ -	$ -
4737	2062	$ -	$ -	$ -	$ -	$ -
4738	2063	$ -	$ -	$ -	$ -	$ -
4739						
4740	Project Totals				$ -	$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

Line No.	(A) Plant Description		(B) Amount
1	Radial Lines		$ 42,182,084
2			
3	Other Adjustments - Transfers:		
4	Distribution Assets Reclassified as Transmission Assets		-
5	Transmission Assets Reclassified as Distribution Assets		-
6			
7	Plant Transfers Excluded from SPP Tariff	(line 119)	**$ 42,182,084**
8			
9			

II. Production Related Transmission Facilities

Line No.	(A) Plant Description		(B) Amount
10	Generation Radial Ties		$ 22,565,940
11	Generation Step Up Transformers (GSU's) and Related Equipment		59,975,408
12			
13	Total	(line 120)	**$ 82,541,347**

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	22003	Hennessey Solar Farm	2019	472,582		472,582	2025	LAND
2	22004	Billings Solar Farm	2019	399,980		399,980	2025	LAND
3	8615-D	Anderson Road Sub	1965	5,543		5,543	2028	LAND
4	9335-D	Mountainburg Sub	1966	8,824		8,824	2028	LAND
5	9335-D	Mountainburg Sub	1966	375		375	2028	EASEMENT
6	8109-D	Canadian River Sub	1966	5,900		5,900	2028	LAND
7	8531-D	Ridgeview Sub	1967	16,928		16,928	2028	LAND
8	8699-D	S E 134th Sub	1967	5,231		5,231	2028	LAND
9	8718-D	Sooner Road Sub	1967	10,168		10,168	2026	LAND
10	4319-D	Lovell Sub	1968	3,269		3,269	2028	LAND
11	4152-D	Banner Sub	1969	9,577		9,577	2028	LAND
12	8482-D	Aluma Sub	1970	10,304		10,304	2028	LAND
13	8592-D	Post Road Sub	1970	18,589		18,589	2028	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2028	LAND
15	4117-D	Purdue Sub	1972	7,273		7,273	2028	LAND
16	5110-D	Springdale Sub	1972	11,372		11,372	2028	LAND
17	7322-D	Sacred Heart Sub	1973	2,632		2,632	2028	LAND
18	3336-D	Taft Sub	1973	5,237		5,237	2028	LAND
19	8159-D	Wheatland Sub	1973	17,388		17,388	2028	LAND
20	7507-D	Seran Sub	1974	12,051		12,051	2028	LAND
21	8165-D	Rancho Sub	1974	28,181		28,181	2028	LAND
22	8164-D	SW 29th Street Sub	1974	22,359		22,359	2028	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2028	LAND
24	8111-D	Jet Stream Sub	1987	10,488		10,488	2024	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2028	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2028	LAND
27	9216-D	Central Sub	2006	362,717		362,717	2028	LAND
28	8359-D	Yukon Sub	2007	136,027		136,027	2028	LAND
29	4229-D	Oil Sands Sub	2007	36,210		36,210	2028	EASEMENT
30	8135-D	Racer Sub	2007	7,543		7,543	2028	EASEMENT
31	8211-D	SW 9th Street Sub	2010	474,303		474,303	2028	LAND
32	8454-D	Jones Sub	2014	293,617		293,617	2028	LAND
33	4323-D	Possum Creek Sub	2015	117,522		117,522	2028	LAND
34	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
35	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2025	LAND
36	8918-D	Steiger Sub	2023	513,256		513,256	2026	LAND
37	7439-D	Rivera Sub	2023	155,460		155,460	2025	LAND
38								
39								
40		**TOTAL ARKANSAS**		371,916		371,916		
41		**TOTAL OKLAHOMA**		3,292,515		3,292,515		
42		**TOTAL ALL**		3,664,431		3,664,431		
43								
44								
45		**NON TRANSMISSION TOTAL**		3,664,431				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2027	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2027	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2027	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2027	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2027	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2027	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2027	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		**TOTAL ARKANSAS**		256,977		256,977		
72		**TOTAL OKLAHOMA**		387,914		387,914		
73		**TOTAL ALL**		644,891		644,891		
74								
75								
76		**TRANSMISSION ONLY**		**644,891**	(Data Tab, line 61)			
77								
78		**TOTAL COMPANY**		4,309,323	Form 1, p. 214, line 47			
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2022	
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.62%	
3	Oklahoma State Income Tax Rate	(ln 1 * ln 2)		3.7847%
4	State Income Tax Rate - Arkansas		5.10%	
5	Apportionment Factor	Note 2	7.82%	
6	Arkansas State Income Tax Rate	(ln 4 * ln 5)		0.3988%
7	Total State Income Tax Rate	(sum ln 3 & ln 6)		4.1835%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below. Arkansas changed its apportionment factor methodology to use only the sales factor beginning tax year 2021.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

		Column A Total Within Oklahoma	Column B Total Within and Without Oklahoma	A divided by B Percentage Within Oklahoma
1.	Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
	(a) Owned property (at original cost):			
	(I) Inventories			
	(II) Depreciable property	13,689,118,636	14,285,560,548	
	(III) Land			
	(IV) Total of section 1(a)	13,689,118,636	14,285,560,548	
	(b) Rented property (capitalize at 8 times net rental paid)	17,627,488	18,265,072	
	(c) TOTAL (sum of 1(a) and 1(b))	13,706,746,124	14,303,825,620	95.8257%
2.	(a) Payroll	212,704,770	221,889,427	
	(b) Less: Officers salaries	700,683	700,683	
	(c) TOTAL (subtract 2(b) from 2(a))	212,004,087	221,188,744	95.8476%
3.	Sales:			
	(a) Sales delivered or shipped to Oklahoma purchasers:			
	(I) Shipped from outside Oklahoma	11,182,432		
	(II) Shipped from within Oklahoma	3,118,397,249		
	(b) Sales shipped from Oklahoma to:			
	(I) The United States Government	-		
	(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
	(c) TOTAL (sum of 3(a) and 3(b))	3,129,579,681	3,394,990,876	92.1823%
	TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.8556%
	Average of TOTAL PERCENTAGES (1/3 of total percent)			**94.6185%**

III. Calculation of Arkansas Apportionment Factor

		(A) Amounts in Arkansas	(B) Total Amounts	(C) Percentage (A) / (B)
1.	Property Used in Business:			
	(a) Tangible Assets Used in Business and Inventories Less Construction in Progress:			
	1. Amount Beginning of Year:			
	2. Amount End of Year			
	3. Total: (sum of 1(a) 1 and 1(a) 2)	-	-	
	4. Average Tangible Assets: (divide 1(a) 3 by 2)	-	-	
	(b) Rental Property: (8 times annual rent)			
	(c) Average Value of Intangible Property:	-	0	
	(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	-	0	0.000000%
2.	Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:		0	0.000000%
3.	Sales/Receipts:			
	(a) Destination Shipped From Within Arkansas:	263,812,349		
	(b) Destination Shipped From Without Arkansas			
	(c) Origin Shipped From Within Arkansas to U.S. Govt:			
	(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
	(e) Other Gross Receipts:	1,598,846		
	(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	265,411,195	3,394,990,876	7.817729%
	(g) DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			15.635458%
4.	TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			15.635458%
5.	Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			**3.908865%**

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)

Line No.		End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance
1	**Intangible**	337,640,174	344,338,043	349,612,525	360,749,305	365,971,205	368,727,542	395,865,323	397,563,654	399,800,440	415,945,144	415,633,955	417,375,319	423,899,476	384,086,316
2	**Production-Redbud**	430,806,848	430,957,565	431,058,792	431,220,735	431,250,386	431,271,191	431,694,769	431,751,311	431,950,585	431,958,494	431,988,136	432,030,640	433,135,826	431,621,175
3	**Production**	5,087,069,377	5,101,058,210	5,104,296,110	5,107,391,033	5,111,484,069	5,115,435,725	5,177,887,527	5,180,846,907	5,184,387,839	5,192,238,353	5,195,631,940	5,199,990,208	5,182,534,667	5,149,250,151
4	**Transmission**	3,087,583,614	3,105,519,770	3,106,951,976	3,112,777,830	3,124,061,704	3,135,477,821	3,157,111,385	3,161,444,281	3,165,768,125	3,170,071,425	3,190,702,535	3,195,528,481	3,203,377,334	3,147,413,560
5	**Distribution**	5,634,881,254	5,665,272,364	5,706,825,114	5,730,932,897	5,770,899,721	5,803,919,268	5,903,119,668	5,934,117,689	5,964,595,283	6,017,800,407	6,057,740,251	6,087,377,563	6,142,411,553	5,878,453,310
6	**General Plant**	545,391,341	549,264,520	543,886,516	549,486,057	551,483,516	565,129,590	570,298,862	571,673,260	573,759,564	584,150,829	587,185,573	590,313,183	620,608,029	569,433,142
7	**Total**	15,123,372,608	15,196,410,472	15,242,631,033	15,292,557,857	15,355,150,601	15,419,961,137	15,635,977,534	15,677,397,102	15,720,261,836	15,812,164,652	15,878,882,390	15,922,615,394	16,005,966,885	15,560,257,654

Accumulated Depreciation and Amortization (Note 2)

Line No.		End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance
8	**Intangible**	193,624,313	195,993,355	198,411,771	200,947,686	203,586,273	206,073,034	208,856,676	211,745,591	214,638,052	217,839,573	220,615,729	223,587,220	219,832,060	208,903,949
9	**Production-Redbud**	198,585,050	199,954,799	201,371,083	202,709,651	204,133,607	205,506,949	206,430,976	207,816,719	209,176,673	210,483,237	211,506,885	212,441,246	211,342,173	206,266,081
10	**Production**	2,445,272,814	2,452,061,563	2,459,843,358	2,470,042,444	2,479,169,478	2,488,210,942	2,472,884,815	2,482,669,676	2,489,267,947	2,493,804,556	2,504,234,360	2,515,194,211	2,499,810,449	2,480,958,970
11	**Transmission**	816,917,319	820,987,094	824,463,634	821,328,040	825,544,156	829,708,390	833,721,245	838,448,888	841,795,870	845,829,978	849,935,281	854,539,168	859,028,465	835,557,502
12	**Distribution**	1,597,144,690	1,599,914,843	1,604,640,539	1,592,467,341	1,593,783,645	1,597,880,732	1,602,496,342	1,608,215,204	1,607,349,089	1,614,170,899	1,620,604,479	1,626,832,012	1,618,629,414	1,606,471,479
13	**General Plant**	207,162,294	209,936,847	202,118,959	204,724,876	207,448,621	210,254,469	213,195,786	216,192,503	219,234,365	220,652,138	223,459,293	226,574,980	229,805,352	214,673,883
14	**Total**	5,458,706,480	5,478,848,501	5,490,849,344	5,492,220,038	5,513,665,780	5,537,634,516	5,537,585,840	5,565,088,581	5,581,461,996	5,602,780,381	5,630,356,027	5,659,168,837	5,638,447,913	5,552,831,864

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)

Line No.		End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23	13 Months Avg Balance
15	**Intangible**	144,015,861	148,344,688	151,200,754	159,801,619	162,384,932	162,654,508	187,008,647	185,818,063	185,162,388	198,105,571	195,018,226	193,788,099	204,067,416	175,182,367
16	**Production-Redbud**	232,221,798	231,002,766	229,687,709	228,511,084	227,116,779	225,764,242	225,263,793	223,934,592	222,773,912	221,475,257	220,481,251	219,589,394	221,793,653	225,355,095
17	**Production**	2,641,796,563	2,648,996,647	2,644,452,752	2,637,348,589	2,632,314,591	2,627,224,783	2,705,002,712	2,698,177,231	2,695,119,892	2,698,433,797	2,691,397,580	2,684,795,997	2,682,724,218	2,668,291,181
18	**Transmission**	2,270,666,295	2,284,532,676	2,282,488,342	2,291,449,790	2,298,517,548	2,305,769,431	2,323,390,140	2,322,995,393	2,323,972,255	2,324,241,447	2,340,767,254	2,340,989,313	2,344,348,869	2,311,856,058
19	**Distribution**	4,037,736,564	4,065,357,521	4,102,184,575	4,138,465,556	4,177,116,076	4,206,038,536	4,300,623,326	4,325,902,485	4,357,246,194	4,403,629,508	4,437,135,772	4,460,545,551	4,523,782,139	4,271,981,831
20	**General Plant**	338,229,047	339,327,673	341,767,557	344,761,181	344,034,895	354,875,121	357,103,076	355,480,757	354,525,199	363,498,691	363,726,280	363,738,203	390,802,677	354,759,258
21	**Total**	9,664,666,128	9,717,561,971	9,751,781,689	9,800,337,819	9,841,484,821	9,882,326,621	10,098,391,694	10,112,308,521	10,138,799,840	10,209,384,271	10,248,526,363	10,263,446,557	10,367,518,972	10,007,425,790

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K

II. Material and Supplies for Construction Balances

		End Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End Balance Dec-23	13 Months Avg. Balance
22	Production O&M	26,976,873	36,124,002	27,438,857	27,982,239	29,825,130	30,074,153	31,233,961	30,570,880	30,248,885	30,562,539	31,073,932	31,902,716	31,511,668	30,425,064
23	Transmission O&M	55,744	178,044	165,544	202,358	195,876	236,784	222,674	228,244	232,502	240,102	228,647	238,474	220,497	203,499
24	Distribution O&M	2,229,755	6,290,874	5,613,444	5,634,879	5,484,539	5,868,860	5,464,082	5,670,995	5,919,848	6,094,906	6,478,343	6,816,381	6,895,534	5,727,880
25	Prod. Construction	22,704,293	13,805,510	23,177,002	23,304,857	21,900,728	22,429,605	21,758,847	22,531,221	23,222,717	23,674,443	23,624,065	23,696,302	24,369,991	22,323,045
26	Trans. Construction	8,169,620	20,476,279	23,878,056	23,342,332	24,814,110	30,518,424	29,162,349	28,742,666	30,100,740	31,355,534	32,446,440	32,469,482	31,243,024	26,670,697
27	Dist. Construction	128,904,542	121,424,479	120,837,433	126,480,081	132,735,795	132,507,347	136,438,724	140,930,687	142,594,267	147,003,589	151,386,084	159,203,968	162,092,522	138,656,886
28	Total	189,040,827	198,299,188	201,110,336	206,946,746	214,956,178	221,635,173	224,280,637	228,674,693	232,318,959	238,931,113	245,237,511	254,327,323	256,333,236	224,007,071

Notes:
1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (ln 23) and Transmission Construction (ln 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

		End Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End Balance Dec-23	13 Months Avg. Balance
29	Long Term Debt (Face Value)	4,029,611,297	4,479,602,928	4,479,594,532	4,479,586,109	4,829,577,660	4,329,569,184	4,329,560,681	4,329,552,151	4,329,543,594	4,329,535,010	4,329,526,399	4,329,517,761	4,329,509,095	4,379,560,492
30	Propriety Capital	5,045,249,731	5,053,547,392	5,074,449,485	5,085,601,475	4,843,321,259	4,873,088,367	4,928,366,085	5,021,763,030	4,867,802,683	4,925,141,904	4,945,051,899	4,957,617,686	4,974,775,429	4,968,905,879
31	Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Common Stock	5,045,249,731	5,053,547,392	5,074,449,485	5,085,601,475	4,843,321,259	4,873,088,367	4,928,366,085	5,021,763,030	4,867,802,683	4,925,141,904	4,945,051,899	4,957,617,686	4,974,775,429	4,968,905,879
35	LTD / (LTD + Common Stock)	44.40%	46.99%	46.89%	46.83%	49.93%	47.05%	46.77%	46.30%	47.07%	46.78%	46.68%	46.62%	46.53%	46.85%

Notes:
1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K

IV. Account 165 - Prepayments

		BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36		(111.57.d)	(111.57.c)	
37	Prepayments	$ 12,153,250	$ 14,991,814	13,572,532

Notes:
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	$ 196,501,725	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	$ 3,059,017	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	$ -	
44	**Total Long Term Interest**	(sum lns 38 to 43)	**$ 200,406,641**	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	$ 4,379,560,492	
46	**LONG TERM DEBT COST**	(ln 44 / ln 45)	**4.576%**	

Notes:
1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

Line No.				Rate Year
1	Projected Revenue Requirement	$	95,048,706	2023
2	Baseline Revenue Requirement	$	114,604,259	2023
3	True Up Adjustment Without Interest (TUA)	**$**	**(19,555,553)**	
4	Average Interest Rate on Amount of Refunds or Surcharges			
5	calculated per Section V below		**0.4735%**	

Line No.	Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest cols [A] x [B] x [C]	[E] Refund / (Surcharge) cols [A] + [D]
6	2023	6 months interest	$ (19,555,553)	0.4735%	6	$ (555,622)	$ (20,111,175)
7	2024	12 months interest	$ (20,111,175)	0.4735%	12	$ (1,142,818)	$ (21,253,992)
8	2025	6 months interest	$ (21,253,992)	0.4735%	6	$ (603,879)	$ (21,857,871)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

Line No.				Correction Rate Year
9	Baseline Revenue Requirement	$	-	0
10	Revised Baseline Revenue Requirement	$	-	0
11	True Up Adjustment Without Interest (TUA)	**$**	**-**	
12	Average Interest Rate on Amount of Refunds or Surcharges			
13	calculated per Section V below		**0.4735%**	

Line No.	Year		[A] Amount	[B] Interest Rate	[C] Months	[D] Interest cols [A] x [B] x [C]	[E] Refund / (Surcharge) cols [A] + [D]
14		6 months interest	$ -	0.4735%	6	$ -	$ -
15		months interest	$ -	0.4735%		$ -	$ -
16		6 months interest	$ -		6	$ -	$ -
17	**TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT**	(ln 8[E] + ln 16[E])					**$ (21,857,871)**

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

	Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2023	Refund / (Surcharge) 2024	Refund / (Surcharge) 2025
19	1	Reno-Sunny Lane 69kV Line	$ 5,065	$ 5,443	$ (378)	$ (388)	$ (410)	$ (422)
20	2	Richards Tap-Richards 138kV Line	$ 207,510	$ 222,976	$ (15,466)	$ (15,906)	$ (16,810)	$ (17,287)
21	3	Van Buren AVEC-Van Buren Interconnect 69kV Line	$ 8,095	$ 8,699	$ (603)	$ (621)	$ (656)	$ (674)
22	4	Brown Explorer Tap 138kV Line	$ -	$ -	$ -	$ -	$ -	$ -
23	5	NE Enid-Glenwood 138kV Line	$ 296,960	$ 319,151	$ (22,191)	$ (22,821)	$ (24,118)	$ (24,803)
24	6	Razorback-Short Mountain 69kV Line	$ 710,177	$ 763,246	$ (53,069)	$ (54,577)	$ (57,678)	$ (59,317)
25	7	Richards-Piedmont 138kV Line	$ 296,152	$ 318,374	$ (22,222)	$ (22,854)	$ (24,152)	$ (24,839)
26	8	OG&E Windfarm-WFEC Mooreland 138kV Line	$ 6,584	$ 7,077	$ (493)	$ (507)	$ (536)	$ (551)
27	9	Ft. Smith-Colony 161kV Line	$ 11,039	$ 11,871	$ (833)	$ (856)	$ (905)	$ (931)
28	10	Cedar Lane-Canadian 138kV Line	$ 1,850	$ 1,989	$ (139)	$ (143)	$ (151)	$ (156)
29	11	Bodle Substation	$ 46,446	$ 49,976	$ (3,530)	$ (3,630)	$ (3,837)	$ (3,946)
30	12	Ardmore-Rocky Point 69 kV Line	$ 53,349	$ 57,415	$ (4,065)	$ (4,181)	$ (4,419)	$ (4,544)
31	13	Tiger Creek Substation	$ 28,494	$ 30,663	$ (2,169)	$ (2,230)	$ (2,357)	$ (2,424)
32	14	Sunnyside Substation	$ 1,005,094	$ 1,081,904	$ (76,810)	$ (78,993)	$ (83,481)	$ (85,853)
33	15	Sunnyside-Hugo 345 kV Line	$ 12,624,165	$ 13,589,158	$ (964,993)	$ (992,411)	$ (1,048,805)	$ (1,078,604)
34	16	Sooner-Rose Hill 345 kV Line	$ 4,012,485	$ 4,319,200	$ (306,715)	$ (315,429)	$ (333,354)	$ (342,825)
35	17	Johnson Tap-Massard 161 kV Line	$ 113,505	$ 122,184	$ (8,679)	$ (8,926)	$ (9,433)	$ (9,701)
36	18	Arcadia Substation 345 kV Section	$ 515,646	$ 555,041	$ (39,395)	$ (40,514)	$ (42,817)	$ (44,033)
37	19	Arcadia Substation 138 kV Section	$ 392,220	$ 422,186	$ (29,965)	$ (30,817)	$ (32,568)	$ (33,493)
38	20	Johnson Tap-Oak Park 161 kV Line	$ 740,866	$ 797,662	$ (56,795)	$ (58,409)	$ (61,728)	$ (63,482)
39	21	OG&E Alva-WFEC Alva 69 kV Line	$ 30,500	$ 32,836	$ (2,336)	$ (2,403)	$ (2,539)	$ (2,612)
40	22	Canadian River Substation 345 kV Section	$ 801,578	$ 863,057	$ (61,478)	$ (63,225)	$ (66,818)	$ (68,716)
41	23	Paoli Substation 138 kV Section	$ 42,562	$ 45,824	$ (3,262)	$ (3,355)	$ (3,545)	$ (3,646)
42	24	Paoli Substation 69 kV Section	$ 86,414	$ 93,037	$ (6,623)	$ (6,811)	$ (7,198)	$ (7,403)
43	25	Greenwood Substation 138 kV Section	$ 139,142	$ 149,801	$ (10,659)	$ (10,962)	$ (11,585)	$ (11,914)
44	26	Greenwood Substation 69 kV Section	$ 208,712	$ 224,701	$ (15,989)	$ (16,443)	$ (17,377)	$ (17,871)
45	27	Classen SW 5th 138 kV Line	$ 9,255	$ 9,966	$ (711)	$ (731)	$ (773)	$ (794)
46	28	Lula Substation 69 kV Capacitors	$ 55,303	$ 59,545	$ (4,242)	$ (4,362)	$ (4,610)	$ (4,741)
47	29	Arcadia-Redbud 345 kV Lines - Ckts. 1 & 2	$ 83,833	$ 90,271	$ (6,439)	$ (6,622)	$ (6,998)	$ (7,197)
48	30	Pecan Creek-Five Tribes 161 kV Line	$ 266,899	$ 287,394	$ (20,495)	$ (21,077)	$ (22,275)	$ (22,908)
49	31	Cushing-Stillwater 138 kV Line	$ 550,232	$ 592,492	$ (42,259)	$ (43,460)	$ (45,930)	$ (47,235)
50	32	Kolache Substation	$ 63,570	$ 68,455	$ (4,885)	$ (5,023)	$ (5,309)	$ (5,460)
51	33	Renfrow-Medford Tap 138 kV Line	$ 196,390	$ 211,486	$ (15,096)	$ (15,525)	$ (16,407)	$ (16,873)
52	34	Crescent-Cottonwood Creek 138 kV Line	$ 685,493	$ 738,188	$ (52,695)	$ (54,193)	$ (57,272)	$ (58,899)
53	35	Renfrow Substation 345 kV Section	$ 549,587	$ 591,835	$ (42,248)	$ (43,449)	$ (45,918)	$ (47,222)
54	36	Renfrow Substation 138 kV Section	$ 625,438	$ 673,518	$ (48,079)	$ (49,445)	$ (52,255)	$ (53,740)
55	37	Grant County Substation 138 kV Section	$ 257,482	$ 277,275	$ (19,793)	$ (20,356)	$ (21,512)	$ (22,124)
56	38	Grant County Substation 69 kV Section	$ 304,112	$ 327,490	$ (23,378)	$ (24,042)	$ (25,408)	$ (26,130)
57	39	Ft. Smith-Colony 161kV Line - reconductor	$ 196,620	$ 211,745	$ (15,125)	$ (15,555)	$ (16,438)	$ (16,905)
58	40	Renfrow-Grant County 138 kV Line	$ 528,268	$ 568,931	$ (40,664)	$ (41,819)	$ (44,195)	$ (45,451)
59	41	Woodward District EHV-Hitchland 345 kV Line	$ 15,698,699	$ 16,905,344	$ (1,206,645)	$ (1,240,929)	$ (1,311,445)	$ (1,348,706)
60	42	Woodward District EHV-Thistle 345 kV Line	$ 12,682,824	$ 13,659,031	$ (976,207)	$ (1,003,944)	$ (1,060,993)	$ (1,091,138)

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

	Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2023	Refund / (Surcharge) 2024	Refund / (Surcharge) 2025
61	43	Medford Tap-Coyote (Doolin) 138 kV Line	$ 747,555	$ 805,198	$ (57,642)	$ (59,280)	$ (62,649)	$ (64,429)
62	44	Chikaskia-Coyote (Doolin) 138 kV Line	$ 325,957	$ 351,090	$ (25,133)	$ (25,847)	$ (27,316)	$ (28,092)
63	45	Coyote (Doolin) Substation 138 kV	$ 248,335	$ 267,479	$ (19,144)	$ (19,688)	$ (20,807)	$ (21,398)
64	46	Northwest Substation 345 kV Section	$ 713,272	$ 768,265	$ (54,993)	$ (56,555)	$ (59,769)	$ (61,467)
65	47	Northwest Substation 138 kV Section	$ 475,515	$ 512,177	$ (36,662)	$ (37,703)	$ (39,846)	$ (40,978)
66	48	Alva Substation 69 kv	$ 5,857	$ 6,309	$ (451)	$ (464)	$ (491)	$ (505)
67	49	Little River - Maud Tap 69kV Line	$ 20,042	$ 21,587	$ (1,545)	$ (1,589)	$ (1,679)	$ (1,727)
68	50	Park Lane - Seminole 138Kv	$ 3,148	$ 3,391	$ (243)	$ (250)	$ (264)	$ (272)
69	51	Mathewson Substation	$ 2,200,562	$ 2,370,612	$ (170,050)	$ (174,882)	$ (184,820)	$ (190,071)
70	52	Mathewson - Cimarron 345kV line	$ 2,669,885	$ 2,876,313	$ (206,429)	$ (212,294)	$ (224,357)	$ (230,732)
71	53	Ahloso - Harden City 138kV	$ 619,445	$ 666,816	$ (47,371)	$ (48,717)	$ (51,485)	$ (52,948)
72	54	Ahloso - Park Lane 138kV Line	$ 783,362	$ 843,969	$ (60,607)	$ (62,329)	$ (65,871)	$ (67,743)
73	55	Frisco - Harden City 138kV Line	$ 264,869	$ 285,373	$ (20,505)	$ (21,087)	$ (22,285)	$ (22,919)
74	56	Frisco - Lula 138kV Line	$ 613,974	$ 661,520	$ (47,547)	$ (48,898)	$ (51,676)	$ (53,144)
75	57	Roman Nose - AEP Darlington 138 kV Line	$ 1,123,519	$ 1,210,525	$ (87,006)	$ (89,478)	$ (94,563)	$ (97,250)
76	58	Warner Substation	$ 214,176	$ 230,737	$ (16,560)	$ (17,031)	$ (17,998)	$ (18,510)
77	59	SW Substation (Tryon) - Warwick Tap	$ 1,121,104	$ 1,208,079	$ (86,975)	$ (89,446)	$ (94,529)	$ (97,214)
78	60	Gracemont - AEP Chisholm 345kV Line	$ 3,556,051	$ 3,831,970	$ (275,920)	$ (283,759)	$ (299,884)	$ (308,404)
79	61	Cimmaron-Draper 345kV Line	$ 111,001	$ 119,615	$ (8,614)	$ (8,858)	$ (9,362)	$ (9,628)
80	62	Mathewson-Tatonga 345kV line	$ 5,828,569	$ 6,281,007	$ (452,438)	$ (465,293)	$ (491,733)	$ (505,704)
81	63	Tatonga-Woodward District EHV 345kV Line	$ 4,861,899	$ 5,239,238	$ (377,339)	$ (388,060)	$ (410,111)	$ (421,764)
82	64	Knipe-Tryon (SW Station) 138kV Line	$ 937,819	$ 1,010,655	$ (72,836)	$ (74,906)	$ (79,162)	$ (81,412)
83	65	Ft. Smith Substation	$ 2,212,338	$ 2,381,961	$ (169,623)	$ (174,442)	$ (184,355)	$ (189,593)
84	66	Linwood-Tryon(SW station)138kV Line	$ 849,620	$ 915,603	$ (65,983)	$ (67,857)	$ (71,713)	$ (73,751)
85	67	Muskogee Substation replace wavetrap	$ 5,978	$ 6,443	$ (464)	$ (478)	$ (505)	$ (519)
86	68	Lane Substation 138kV Line Knobhill	$ 436,938	$ 470,889	$ (33,951)	$ (34,916)	$ (36,900)	$ (37,949)
87	69	Lula Substation - Tupelo Tap	$ 16,914	$ 18,228	$ (1,314)	$ (1,352)	$ (1,429)	$ (1,469)
88	70	Degrasse Substation Woodward EHV-Thistle	$ 1,484,135	$ 1,599,616	$ (115,481)	$ (118,762)	$ (125,510)	$ (129,076)
89	71	Degrasse Substation 345kV transformer	$ 814,094	$ 877,440	$ (63,346)	$ (65,145)	$ (68,847)	$ (70,803)
90	72	Degrasse-Knob Hill 138kV line	$ 768,133	$ 827,901	$ (59,769)	$ (61,467)	$ (64,960)	$ (66,805)
91	73	Arcadia-Redubd 345kV Line	$ 1,709,547	$ 1,842,928	$ (133,381)	$ (137,171)	$ (144,966)	$ (149,084)
92	74	Lincoln County Substation 138kV line	$ 67,996	$ 73,292	$ (5,296)	$ (5,446)	$ (5,756)	$ (5,919)
93	75	Northwest - Cimarron 345kV terminal upgrades	$ 8,620	$ 9,291	$ (671)	$ (690)	$ (729)	$ (750)
94	76	Northwest - Mathewson 345kV terminal upgrades	$ 17,184	$ 18,524	$ (1,340)	$ (1,378)	$ (1,456)	$ (1,497)
95	77	Forest Hill - Tecumseh 69kV terminal upgrades	$ 2,605	$ 2,809	$ (203)	$ (209)	$ (221)	$ (227)
96	78	Westmoore 138kV breakers	$ 38,117	$ 42,076	$ (3,959)	$ (4,071)	$ (4,302)	$ (4,425)
97	79	Midwest 138kV Ckt 1 Terminal Upgrades	$ -	$ 7,903	$ (7,903)	$ (8,128)	$ (8,590)	$ (8,834)
98	80	Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	$ 1,562	$ 1,681	$ (119)	$ (122)	$ (129)	$ (133)
99	81	Sub-Cleo Corner 69kV & Cleo Junction 69 kV	$ 22,880	$ 17,941	$ 4,939	$ 5,145	$ 5,574	$ 5,806
100	82	Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	$ 263,864	$ -	$ 263,864	$ 274,870	$ 297,801	$ 310,224
101	83	Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	$ 66,666	$ -	$ 66,666	$ 69,447	$ 75,240	$ 78,379
102	84							
103	85	Gracemont Substation	$ 1,200,567	$ 1,292,187	$ (91,620)	$ (94,223)	$ (99,577)	$ (102,406)
104	86	Sooner-Cleveland 345 kV Line	$ 4,188,279	$ 4,509,211	$ (320,932)	$ (330,050)	$ (348,805)	$ (358,716)
105	87	Seminole-Muskogee 345 kV Line - Part I	$ 1,616,800	$ 1,740,803	$ (124,003)	$ (127,526)	$ (134,772)	$ (138,602)
106	88	Seminole-Muskogee 345 kV Line - Part II	$ 13,306,437	$ 14,328,408	$ (1,021,971)	$ (1,051,008)	$ (1,110,732)	$ (1,142,290)
107	89	Woodward District EHV-Border 345 kV Line	$ 10,602,894	$ 11,416,588	$ (813,694)	$ (836,813)	$ (884,365)	$ (909,492)
108		**TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT**			(sum ln 19 thru ln 105)			**$ (10,099,815)**

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
(2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

			OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC	City of Paris
109	Prepayment Amount										
110	TUA with first year's interest	Line 6[E] above	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)	$ (20,111,175)
111	Line 110 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 100	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)	$ (20,682,584)
112	Customer's Load in year preceding the current Rate Year	(MW)	4,979.128	118.206	355.539	11.573	0.243	180.707	0.180	26.025	0.367
113	System Load in year preceding the current Rate Year	(MW)	5,671.969	5,671.969	5,671.969	5,671.969	5,671.969	5,671.969	5,671.969	5,671.969	5,671.969
114	Amount of Prepayment	Line 111 x (Line 112 / Line 113)	($18,156,172)	($431,033)	($1,296,457)	($42,199)	($885)	($658,940)	($658)	($94,900)	($1,340)
115	Prepayment Adjustment (Note 1)										
116	Customer's Load applicable in the current Rate Year	(MW)									
117	System Load applicable in the current Rate Year	(MW)									
118	Prepayment Adjustment	[(Line 106 / Line 107) / (Line 102 / Line 103) - 1] x Line 104	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	Line 118 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 108	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
120	Prepayment Credit										
121	Total TUA with interest	Line 8[E] above	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)	$ (21,857,871)
122	Monthly Prepayment Credit	[Line 111 x (Line 102 / Line 103) / 12]	($1,598,991)	($37,961)	($114,177)	($3,716)	($78)	($58,032)	($58)	($8,358)	($118)

NOTE:

(1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

	Quarter	Year	[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
123	3rd	2023	8.02%	5.59%	5.59%	8.02%
124	4th	2023	8.35%	5.73%	5.73%	8.35%
125	1st	2024	8.50%	5.71%	5.71%	8.50%
126	2nd	2024	8.50%	5.70%	5.70%	8.50%

127	Average Interest Rate Applicable to Surcharges from column [C]	5.68%
128	Average Interest Rate Applicable to Refunds from column [D]	8.34%

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
(2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 202100164, Order #728277 and APSC Docket No. 16-052-U, Order #8

Ln	Transmission Plant Account	Account Description	Rate
1	350.2	Land Rights	1.39%
2	350.3	Land Rights - Power Supply	1.39%
3	352.0	Structures and Improvements - Power Delivery	1.45%
4	352.1	Structures and Improvements - Power Supply	1.45%
5	353.0	Station Equipment	2.13%
6	353.1	Station Equipment - Step Up Transformers	2.10%
7	353.2	Station Equipment - Security	2.13%
8	354.0	Towers and Fixtures	1.57%
9	355.0	Poles and Fixtures - Power Delivery	2.22%
10	355.1	Poles and Fixtures - Power Supply	2.22%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.13%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358.0	Underground Conductors and Devices	0.02%

	General Plant Account	Account Description	Rate
14	389.2	Land and Land Rights	2.32%
15	390.0	Structures and Improvements	1.54%
16	391.0	Office Furniture and Equipment	8.01%
17	391.1	Computer Equipment	21.54%
18	392.1	Transportation Equipment - Cars and Trucks	5.50%
19	392.5	Transportation Equipment - Heavy Trucks	5.37%
20	392.6	Transportation Equipment - Trailers	3.23%
21	393.0	Stores Equipment	5.35%
22	394.0	Tools, Shop and Garage Equipment	4.97%
23	395.0	Laboratory Equipment	8.41%
24	396.0	Power Operated Equipment	3.62%
25	397.0	Comunication Equipment	9.99%
26	398.0	Miscellaneous Equipment	2.35%

	Intangible Plant Account	Account Description	Rate
27	302.0	Franchises and Consents	4.46%
28	303.2	Misc. Intangible Plant - Software	14.99%
			7.27%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	$ 5,634,000	$ 8,900,928	$ 7,267,464
2	242	Severance	$ -	$ -	$ -
3	242	Accrued Vacation Pay	$ 6,373,135	$ 8,330,530	$ 7,351,832
4	242	Workers Compensation	$ 5,554,121	$ 5,013,751	$ 5,283,936
5	242	Post Retirement Life Insurance	$ -		$ -
6	242	Incentive Compensation	$ 17,305,517	$ 24,095,690	$ 20,700,603
7	242	Public Liability	$ -	$ -	$ -
8	242	Miscellaneous	$ -	$ -	$ -
9	xxx	Reserved for future	$ -	$ -	$ -
10		Sub-Total	$ 34,866,773	$ 46,340,898	$ 40,603,835
11		Wage & Salary Allocator			0.100303
12		Total Labor Related Reserves (ln 10 times ln 11)			$ 4,072,700

II. Plant Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
13	xxx	Reserved for future	$ -	$ -	$ -
14	xxx	Reserved for future	$ -	$ -	$ -
15	xxx	Reserved for future	$ -	$ -	$ -
16		Sub-Total	$ -	$ -	$ -
17		Gross Plant Allocator			0.200404
18		Total Labor Related Reserves (ln 16 times ln 17)			$ -
19		**TOTAL REDUCTION TO RATE BASE (negative of ln 12 plus ln 18)**			**$ (4,072,700)**

Note:

The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						$ -	$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					$ -	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							$ -
14							$ -
15							$ -
16							$ -
17							$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					$ -	
27	**TOTAL AMORTIZATIONS** (entered in Data tab on ln 93) (sum of lns 12 and 26)					**$ -**	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

Proj. No.	A. CWIP Annual Transmission Revenue Requirements	
	Project Description	**ATRR**
1		$ -
2		$ -
3		$ -
4		$ -
5		$ -
6		$ -
7		$ -
8		
9		
10		
11		
	CWIP Totals	**$ -**

Proj. No.	B. Abandoned Plant Annual Transmission Revenue Requirements	
	Project Description	**ATRR**
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
	Abandoned Plant Totals	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

Line No.	Month	Year	Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
1	**December**	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
2	**January**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
3	**February**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
4	**March**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
5	**April**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
6	**May**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
7	**June**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
8	**July**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
9	**August**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
10	**September**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
11	**October**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
12	**November**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
13	**December**	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
14	**Average Balances**		$ -	$ -	$ -	$ -	$ -	$ -	$ -				$ -
15	**Return**	(Data Ln 140 * Ln 14)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			$ -
16	**Taxes**	(Data Ln 108 * Ln 15)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			$ -
17	**ATRR**	(Ln 15 + Ln 16)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.			Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	**Abandoned Plant Balance**												
19	**Amortization Period (months)**												
20	**Monthly Amortization Amount**												
	Month	Year											
21	**December**	2020											
22	**January**	2021											
23	**February**	2021											
24	**March**	2021											
25	**April**	2021											
26	**May**	2021											
27	**June**	2021											
28	**July**	2021											
29	**August**	2021											
30	**September**	2021											
31	**October**	2021											
32	**November**	2021											
33	**December**	2021											
34	**Average Balances**		-										
35	**Return**	(Data Ln 140 * Ln 34)	0										
36	**Taxes**	(Data Ln 108 * Ln 35)	0										
37	**Amortization Abandoned Plant** (Beg. Bal. less End. Bal.)		0										
38	**ATRR**	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-					

Attachment 2

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2023 Actual Data

Line No.			2023 Projected Data	2023 Actual Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)		266,520,760	294,754,219	28,233,458	10.59%	
2	Total Revenue Credits	DA	17,996,641	17,621,163	(375,478)	-2.09%	
3	NET REVENUE REQUIREMENT (w/o incentives)		248,524,119	277,133,056	28,608,936	11.51%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT		153,475,413	162,528,797	9,053,384	5.90%	
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP		6,774,539	0			
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST		601,132	0			
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)		0	0			
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3		87,673,035	114,604,259	26,931,224	30.72%	
	Zonal not including adjustments in projected		95,048,706	114,604,259	19,555,553	20.57%	
9	NET PLANT CARRYING CHARGE (w/o incentives)						
10	Annual Rate		11.51%	12.48%	0.010	0.009%	
11	Monthly Rate		0.96%	1.04%	0.001	0.001%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)						
13	Annual Rate		8.86%	9.64%	0.008	0.008%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN						
15	Annual Rate		1.49%	2.13%	0.006	0.006%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2023 Actual Data

Line No.	RATE BASE CALCULATION		2023 Projected Data	2023 Actual Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	2,972,233,688	3,022,690,128	50,456,441	1.70%	
18	General Plant	W/S	45,356,118	57,116,041	11,759,923	25.93%	
19	Intangible Plant	W/S	28,877,732	38,525,137	9,647,405	33.41%	
20	TOTAL GROSS PLANT		3,046,467,538	3,118,331,306	71,863,768	2.36%	
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	813,788,146	802,446,633	(11,341,513)	-1.39%	
23	General Plant	W/S	17,846,829	21,532,506	3,685,677	20.65%	
24	Intangible Plant	W/S	17,086,335	20,953,762	3,867,427	22.63%	
25	TOTAL ACCUMULATED DEPRECIATION		848,721,310	844,932,900	(3,788,409)	-0.45%	
26	NET PLANT IN SERVICE						
27	Transmission		2,158,445,542	2,220,243,495	61,797,954	2.86%	
28	General Plant		27,509,290	35,583,535	8,074,246	29.35%	
29	Intangible Plant		11,791,397	17,571,375	5,779,978	49.02%	
30	TOTAL NET PLANT IN SERVICE		2,197,746,229	2,273,398,406	75,652,177	3.44%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0	0.00%	
33	Account No. 282		(278,682,076)	(285,757,096)	(7,075,020)	2.54%	
34	Account No. 283		(224,847)	(438,629)	(213,782)	95.08%	
35	Account No. 190		788,410	802,042	13,632	1.73%	
36	Account No. 255		0	0	0	0.00%	
36a	Account No. 254		(138,384,260)	(134,323,941)	4,060,319	-2.93%	
36b	Account No. 182.3		422,661	3,280,872	2,858,211	676.24%	
37	Unfunded Reserves	DA	(2,645,952)	(4,072,700)	(1,426,748)	53.92%	
38	TOTAL ADJUSTMENTS		(418,726,063)	(420,509,452)	(1,783,389)	0.43%	
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	619,336	619,336	0	0.00%	
42	WORKING CAPITAL						
43	CWC		3,451,349	4,926,129	1,474,780	42.73%	
44	Materials & Supplies -- Transmission Related	TP	9,708,234	25,809,245	16,101,010	165.85%	M&S increased due to procurement strategy resulting from supply chain delays and increased prices.
45	Prepayments (Account 165)	GP	2,151,367	2,719,984	568,617	26.43%	
46	TOTAL WORKING CAPITAL		15,310,950	33,455,358	18,144,408	118.51%	
47	RATE BASE (sum lns 30, 38, 39, 41, 46)		1,794,950,451	1,886,963,647	92,013,196	5.13%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2023 Actual Data

Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2023 Projected Data	2023 Actual Data	Dollar Difference	Percent Difference	Comments
	OPERATION & MAINTENANCE EXPENSE						
48	Transmission	TP	16,307,015	21,381,547	5,074,532	31.12%	Higher salaries and wages.
49	Administrative and General	NA					
50	Balance of A & G	W/S	9,157,300	15,064,088	5,906,789	64.50%	Main driver is increased pension expense in Account 926.
51	Plus: Acct. 924	GP	521,515	729,930	208,415	39.96%	Increased property insurance.
52	Plus: Acct. 928 - Transmission Direct Assigned	DA	327,559	386,122	58,563	17.88%	
53	Plus: Acct. 928 - Transmission Allocated	DA	0	0	0		
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA	0	0	0		
55	Plus: Acct. 930.1 - Transmission Allocated	DA	0	0	0		
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S	259,175	603,585	344,410	132.89%	
57	Plus: PBOP Amount	W/S	1,038,227	1,243,761	205,534	19.80%	
58	A & G Subtotal		11,303,776	18,027,487	6,723,711	59.48%	
59	Transmission Lease Payments	DA	0	0	0		
60	TOTAL O & M EXPENSE		27,610,791	39,409,034	11,798,243	42.73%	
61	DEPRECIATION AND AMORTIZATION EXPENSE						
62	Transmission	TP	57,195,041	63,163,070	5,968,029	10.43%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP	0	0	0		
64	Plus: Recovery of Abandoned Incentive Plant	DA	0	0	0		
65	General	W/S	2,114,837	3,263,057	1,148,220	54.29%	
66	Intangible	W/S	1,584,769	3,350,643	1,765,874	111.43%	
67	TOTAL DEPRECIATION AND AMORTIZATION		60,894,648	69,776,770	8,882,123	14.59%	
68	TAXES OTHER THAN INCOME						
69	Labor Related						
70	Payroll	W/S	1,044,820	1,419,062	374,241	35.82%	Higher payroll
71	Plant Related						
72	Property	GP	17,704,594	17,539,694	(164,900)	-0.93%	
73	Gross Receipts						
74	Other	GP	46,559	40,467	(6,092)	-13.08%	
75	TOTAL OTHER TAXES		18,795,974	18,999,223	203,249	1.08%	
76	INCOME TAXES						
77	T		24.37%	24.30%	(0.0007)	-0.28%	
78	CIT		24.10%	23.20%	(0.0090)	-3.73%	
79							
80	1 / (1 - T)		1.3223	1.3211	(0.0012)	-0.09%	
81	Amortized Investment Tax Credit		0	0	0	0.00%	
82	Income Tax Calculation	NA	32,589,965	33,814,334	1,224,370	3.76%	
83	ITC adjustment	NP	0	0	0	100.00%	
84	(Excess) / Deficient ADIT Amortization - Protected	DA	(4,259,891)	(4,604,728)	(344,837)	8.09%	
85	(Excess) / Deficient ADIT Amortization - Unprotected	DA	(4,352,843)	(8,402,852)	(4,050,009)	93.04%	The increase in amortization of excess ADIT is being driven primarialy by the reclassification of Excess ADIT related to cost of removal from the protected category to the unprotected category where it is being returned to customers over a much faster period. The reclass from protected to unprotected was made in response to a series of recent IRS rulings.
86	TOTAL INCOME TAXES		23,977,231	20,806,754	(3,170,477)	-13.22%	
87	RETURN (Rate Base * Rate of Return)	NA	135,242,118	145,762,438	10,520,320	7.78%	
88	REVENUE REQUIREMENT (sum lns 60, 67, 75, 86, 87)		266,520,760	294,754,219	28,233,458	10.59%	

OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2023 Projected Data to 2023 Actual Data

ln No.	SUPPORTING CALCULATIONS		2023 Projected Data	2023 Actual Data	Dollar Difference	Percent Difference	Comments
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF						
89	Total transmission plant		3,094,876,805	3,147,413,560	52,536,755	1.70%	
90	Less transmission plant excluded from SPP Tariff		41,379,280	42,182,084	802,805	1.94%	
91	Less Production Related Transmission Facilities		81,263,837	82,541,347	1,277,510	1.57%	
92	Transmission plant included in SPP Tariff		2,972,233,688	3,022,690,128	50,456,441	1.70%	
93	Percent of transmission plant in SPP Tariff						
94	WAGES & SALARY ALLOCATOR (W/S)						
95	Production	NA	0	0	0		
96	Transmission	TP	10,272,812	14,308,383	4,035,571	39.28%	Higher regular salaries and wages, and incentive comp.
97	Distribution	NA	0	0	0		
98	Other (Excludes A&G)	NA	0	0	0		
99	Total		10,272,812	14,308,383	4,035,571	39.28%	
100	RETURN (R)						
101	Preferred Dividends		0	0	0	0.00%	
102	Development of Common Stock:						
103	Long Term Debt		3,837,449,645	4,379,560,492	542,110,848	14.13%	
104	Preferred Stock		0	0	0		
105	Common Stock		4,442,283,060	4,968,905,879	526,622,819	11.85%	
106	Total		8,279,732,705	9,348,466,371	1,068,733,667	12.91%	
	Capital Structure Percentages						
107	Long Term Debt		46.35%	46.85%	0	1.08%	
108	Preferred Stock		0.00%	0.00%	0		
109	Common Stock		53.65%	53.15%	(0)	-0.93%	
	Capital Structure Costs						
110	Long Term Debt		0.0410	0.0458	0	11.56%	
111	Preferred Stock		0.0000	0.0000	0		
112	Common Stock		0.1050	0.1050	0	0.00%	
	Capital Structure Weighted Averages						
113	Long Term Debt		0.0190	0.0214	0	12.76%	
114	Preferred Stock		0.0000	0.0000	0		
115	Common Stock		0.0563	0.0558	(0)	-0.93%	
116	RETURN		0.0753	0.0772	0	2.52%	
	Income Tax Rates						
117	Federal Income Tax Rate (FIT)		21.00%	21.00%	0	0.00%	
118	State Income Tax Rate (SIT)		4.27%	4.18%	(0)	-2.12%	
119	Percent of Federal income tax deductible by State (p)		0.00%	0.00%	0		
	List of Allocators:						
	Direct Assigned	DA	1.000000	1.000000	0.0000	0.00%	
	Gross Plant	GP	0.198940	0.200404	0.0015	0.74%	
	Net Plant	NP	0.227187	0.227171	(0.0000)	-0.01%	
	Trans. Plant in SPP	TP	0.960372	0.960373	0.0000	0.00%	
	Wages & Salaries	W/S	0.083728	0.100303	0.0166	19.80%	
	No Allocator	NA					